

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

Oil well ☒

Gas well ☐

OTHER

Single zone ☒

Multiple zone ☐

2. NAME OF OPERATOR

WILLIAMS PRODUCTION RMT COMPANY

3. ADDRESS OF OPERATOR

30 WEST 425 SOUTH (330-5) ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

(NW/NE) 800' FNL, 2000' FEL

At proposed prod. zone

SAME AS ABOVE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

28.4 MILES FROM MYTON, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

800'

16. NO. OF ACRES IN LEASE

640

17. NO OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE. FT.

N/A

19. PROPOSED DEPTH

6150'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7640' GR

22. APPROX. DATE WORK WILL START*

REFER TO WPC SOP PLAN

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---|----------------|-----------------|---------------|--------------------|
| REFER TO WILLIAMS PRODUCTION RMT COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN | | | | |

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL. PLEASE SEE THE ATTACHED CONDITIONS FOR APPROVAL.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

CONFIDENTIAL

EDDY COURTRIGHT
30 WEST 425 SOUTH (330-5)
ROOSEVELT, UTAH 84066

BOND # 6101757342

OFFICE: (435)722-1325

CELLULAR: (435)722-1862

PLEASE KEEP THIS INFORMATION ON THIS WELL **CONFIDENTIAL**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or directionally, give pertinent data on well surface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Field Office Administrator SR. DATE 05/23/02

(This space for Federal or State office use)

PERMIT NO. 43-013-32350

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL IF ANY

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WILLIAMS PRODUCTION RMT COMPANY

Ute Tribal 2-32-55

Surface location NW 1/4 NE 1/4 800' FNL 2000' FEL, Section 32, T. 5 S., R. 5 W., U.S.B.&M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| <u>Formation</u> | <u>Depth</u> |
|-------------------|--------------|
| Uinta | surface |
| Green River | 1294' |
| Mahogany | 2554' |
| TGR3 Marker | 3608' |
| *Douglas Creek | 4378' |
| *Castle Peak | 5318' |
| Uteland Butte Ls. | 5753' |
| Wasatch | 5953' |
| TD | 6150' |

*PROSPECTIVE PAY

3 Pressure Control Equipment

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD
OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

4 Proposed Casing and Cementing Program

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD
OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

5 Drilling Fluids Program

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD
OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

6 Evaluation Program

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD
OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

Williams Production RMT Company
Drilling Program
Ute Tribal 2-32-55
Duchesne County, Utah
Page Two

7 Abnormal Conditions

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD
OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD
OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

9 Other information

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD
OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

WILLIAMS PRODUCTION RMT COMPANY
Ute Tribal 2-32-55
Surface location NW ¼ NE ¼ 800' FNL 2000' FEL, Section 32, T. 5 S., R. 5 W., U.S.B.&M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Williams Production well, Ute Tribal 2-32-55 location, in Section 32-T5S-R5W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 14.3 miles. Turn north and proceed south and west 5.3 miles to Ute Tribal 2-32-55 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1-mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD
OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

5 Location and Type of Water Supply

Water for the well will be pumped from Williams water source well located in Sec. 23, T5S, R5W, permit # 43-11041. Water for the completion will be hauled by truck from Petroglyph Operating's Antelope Creek Facility, permit # 43-10835 or from the Nebeker Trucking Facility in Pleasant Valley, permit # 43-1723. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

7 Methods of Handling Waste Materials

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

8 Ancillary Facilities

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

11 Surface Ownership

Ute Indian Tribe

12 Other information

PLEASE REFER TO WILLIAMS PRODUCTION RMT COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: APRIL 17, 2002).

13 Operator's Representative and Certification

A) Representative

NAME: Debbie Wisener

ADDRESS: Williams Production RMT Company
30 West 425 South (330-5)
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Williams Production RMT Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

May 23, 02
DATE

Debbie Wisener
Debbie Wisener
Field Office Administrator SR
Williams Production RMT Company

APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

WILLIAMS PRODUCTION RMT COMPANY, having a resident or principal place of business at 30 West 425 South (330-5), Roosevelt, Utah, 84066, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Drill Site & Corridor Right-of-Way for the Ute Tribal #2-32-55

Across the following described Indian Lands N ½ NE 1/4 OF SECTION 32, T5S, R5W, U.S.B.&M.

Drill Site = 2.344 Ac.

Corridor R-O-W = 1.341 Ac.
(Access Road & Pipeline)

Total Acreage = 3.685 Acres

Said Right-of-Way to be approximately 1,947.25 feet in length, 30 feet in width, and 1.341 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, WILLIAMS PRODUCTION RMT COMPANY. has caused this instrument to

be executed this 21st day of Dec, 2001.

Kristy Murray
WITNESS
Ed Courtright
WITNESS

WILLIAMS PRODUCTION RMT COMPANY
APPLICANT

Ed Courtright
Ed Courtright/Production Foreman
30 West 425 South (330-5)
Roosevelt, Utah 84066
Phone:(435)722-1325

SUPPORTING DOCUMENTS:

- () Written consent of the landowners.
- () Evidence of good faith and financial responsibility.
- (x) \$0 as per the terms of the Exploration and Development Agreement.
- () State certified copy of corporate charter or articles of corporation.
- () Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- () State certification that the applicant is authorized to do business in the State where the land is located.
- () Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

WILLIAMS PRODUCTION RMT COMPANY
UTE TRIBAL #2-32-55
CORRIDOR RIGHT-OF-WAY & DAMAGE AREA
SECTION 32, T5S, R5W, U.S.B.&M.

TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 1947.25' OR 0.369 MILES. WIDTH OF
RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).
CONTAINS 1.341 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH }
COUNTY OF UTAH } SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR WILLIAMS PRODUCTION RMT COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION); THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA & CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.369 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16319
STATE OF UTAH

ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 21 DAY OF Dec 2001.

MY COMMISSION EXPIRES Aug 17, 2002.

Wendy D. Hule
NOTARY PUBLIC
VERNAL, UTAH

APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR WILLIAMS PRODUCTION RMT COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA & CORRIDOR RIGHT-OF-WAY, 0.369 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 19+47.25, THAT SAID DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

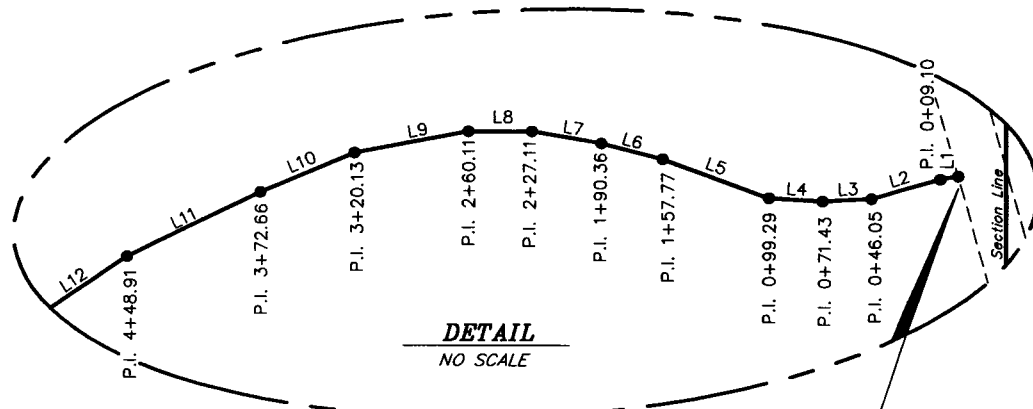
Ed Courtright
APPLICANT

PRODUCTION SUPERVISOR - UTAH
TITLE

LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

(For UTE TRIBAL #2-32-55)

LOCATED IN
SECTION 32, T5S, R5W, U.S.B.&M.
DUCESNE COUNTY, UTAH



BEGINNING OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 0+00

(At Existing Road)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

| | |
|---------------------------|---------------------------|
| SCALE 1" = 300' | DATE 11-29-01 |
| PARTY D.K. R.W. D.R.B. | REFERENCES G.L.O. PLAT |
| WEATHER COLD | FILE 4 2 4 9 6 |

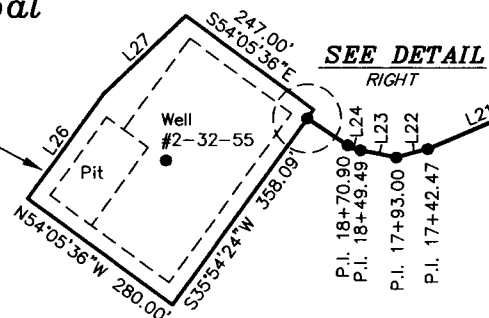
Section Line S89°53'49"W 2622.88' (Meas.)

Marked Stone, Pile
of Stones

Ute
Tribal

DAMAGE AREA
UTE TRIBAL #2-32-55

Contains 2.344 Acres



END OF PROPOSED
CORRIDOR RIGHT-OF-WAY
STA. 19+47.25

(At Edge of Damage Area)

DETAIL
NO SCALE

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 32, T5S, R5W, U.S.B.&M. WHICH BEARS S49°04'43"E 1118.68' FROM THE NORTH 1/4 CORNER OF SAID SECTION 32, THENCE S35°54'24"W 358.09'; THENCE N54°05'36"W 280.00'; THENCE N35°54'24"E 200.00'; THENCE N46°35'08"E 178.08'; THENCE S54°05'36"E 247.00'; THENCE S35°54'24"W 16.91' TO THE POINT OF BEGINNING. BASIS OF BEARING IS A G.P.S. OBSERVATION. CONTAINS 2.344 ACRES MORE OR LESS.

NOTE:

BEGINNING STA. 0+00 BEARS S10°03'30"W 141.25' FROM THE NORTHEAST CORNER OF SECTION 32, T5S, R5W, U.S.B.&M.

ENDING STA. 19+47.25 BEARS S49°04'43"E 1118.68' FROM THE NORTH 1/4 CORNER OF SECTION 32, T5S, R5W, U.S.B.&M.

▲ = SECTION CORNERS LOCATED.

CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 32, T5S, R5W, U.S.B.&M. WHICH BEARS S10°03'30"W 141.25' FROM THE NORTHEAST CORNER OF SAID SECTION 32, THENCE S80°05'44"W 9.10'; THENCE S74°06'35"W 36.95'; THENCE S87°12'21"W 25.38'; THENCE N86°32'42"W 27.86'; THENCE N69°47'42"W 58.48'; THENCE N75°31'51"W 32.59'; THENCE N80°35'15"W 36.75'; THENCE S89°59'29"W 33.00'; THENCE S79°19'05"W 60.02'; THENCE S67°05'02"W 52.53'; THENCE S64°08'12"W 76.25'; THENCE S56°26'44"W 108.18'; THENCE S54°17'32"W 71.33'; THENCE S56°36'44"W 159.34'; THENCE S51°09'28"W 70.87'; THENCE S45°53'06"W 40.42'; THENCE S59°01'54"W 52.63'; THENCE S64°38'23"W 61.55'; THENCE S66°25'48"W 284.65'; THENCE S66°52'03"W 259.00'; THENCE S66°39'50"W 185.59'; THENCE S74°58'19"W 50.53'; THENCE N78°30'49"W 56.49'; THENCE N69°33'15"W 21.41'; THENCE N56°40'44"W 76.35' TO A POINT IN THE NW 1/4 NE 1/4 OF SECTION 32, WHICH BEARS S49°04'43"E 1118.68' FROM THE NORTH 1/4 CORNER OF SAID SECTION 32. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.341 ACRES MORE OR LESS.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

Sec. 32 1/4 Section Line

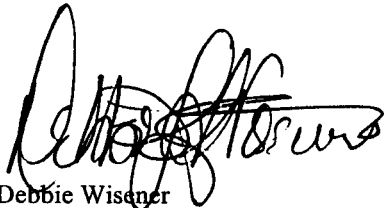
SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Williams Production RMT Company is considered to be the operator of the following well.

Ute Tribal 2-32-55
NW 1/4, NE 1/4, 800' FNL, 2000' FEL, Section 32, T. 5 S., R. 5 W., U.S.B.&M.
Lease BIA 14-20-H62-4728 (E & D Agreement)
Duchesne, County, Utah

Williams Production RMT Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

A handwritten signature in black ink, appearing to read 'Debbie Wisener', is written over the printed name.

Debbie Wisener
Field Office Administrator SR
Williams Production RMT Company
30 West 425 South (330-5)
Roosevelt, Utah 84066
435-722-1325

Williams Production RMT Co.,
Ute Tribal #2-32-55 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

By
James A. Truesdale

James A. Truesdale
Principle Investigator

Prepared For
Williams Production RMT Co.
30 West 425 South (330-5)
Roosevelt, Utah
84066

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-02-AY-0139(i)

April 26, 2002

Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Barrett Resources Corporation, to conduct a cultural resources investigation of the proposed Ute Tribal well #2-32-55 (800' FNL, 2000' FEL), its access and pipeline. The location of the project area is in the NW/NE 1/4 of Section 32, T5S, R5W, Duchesne County, Utah (Figure 1). From the existing Ute Tribal #4-33-55 well, the proposed access and pipeline parallel each other and trend 2000 feet (609.7 m) southwest, to the proposed well pad.

The land is administered by Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 19.18 acres was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The field work was conducted on April 17, 2002 by AIA archaeologist James Truesdale accompanied by Lonnie Nephi (technician, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A file search was conducted at the Office by the Utah State Historical Society, Antiquities Section, Records Division on February 26, 2002. Two previous projects have been conducted to the northeast of the present project area. These previous projects were conducted by AIA under Utah project number(s) U-01-AY-0084(i) and U-02-AY-0139(i). These projects recorded three sites (42DC1390, 42DC1391 and 42DC1460) (Truesdale 2001, Truesdale 2002b). No additional cultural resources have been previously recorded in or adjacent to the project area.

Site 42DC1390 is a prehistoric rock art site. The site contains one panel situated on a vertical sandstone face with a view between 89 degrees east- south to 265 degrees west. The panel faces 180 degrees south, and measures 257 cm length-wise and 95 cm in height. The panel contains nine zoomorphic and three anthropomorphic figures. All of the zoomorphic figures are outline pecked and are rounded, sub-angular and/or square in shape. The zoomorphic figures measure between 19.2 and 6.5 cm in length and 16.5 and 5.6 cm in height. The anthropomorphic figures are manufactured using a solid pecked technique.

The panel appears to depict a organization of subject matter (zoomorphs and anthropomorphs) that can be found frequently in Fremont rock art (Cole 1990:188). The zoomorphic figures all appear to be moving, in a line, in the same direction with anthropomorphic figures behind the animals perhaps moving them into position. The entire panel appears to be composed of intentionally grouped and related elements that represent possibly a hunting scene. The square shaped zoomorphic body form is more representative of the northern San Rafael Fremont than those of the Uinta Fremont (Schaafsma 1971, 1980; Cole 1990).

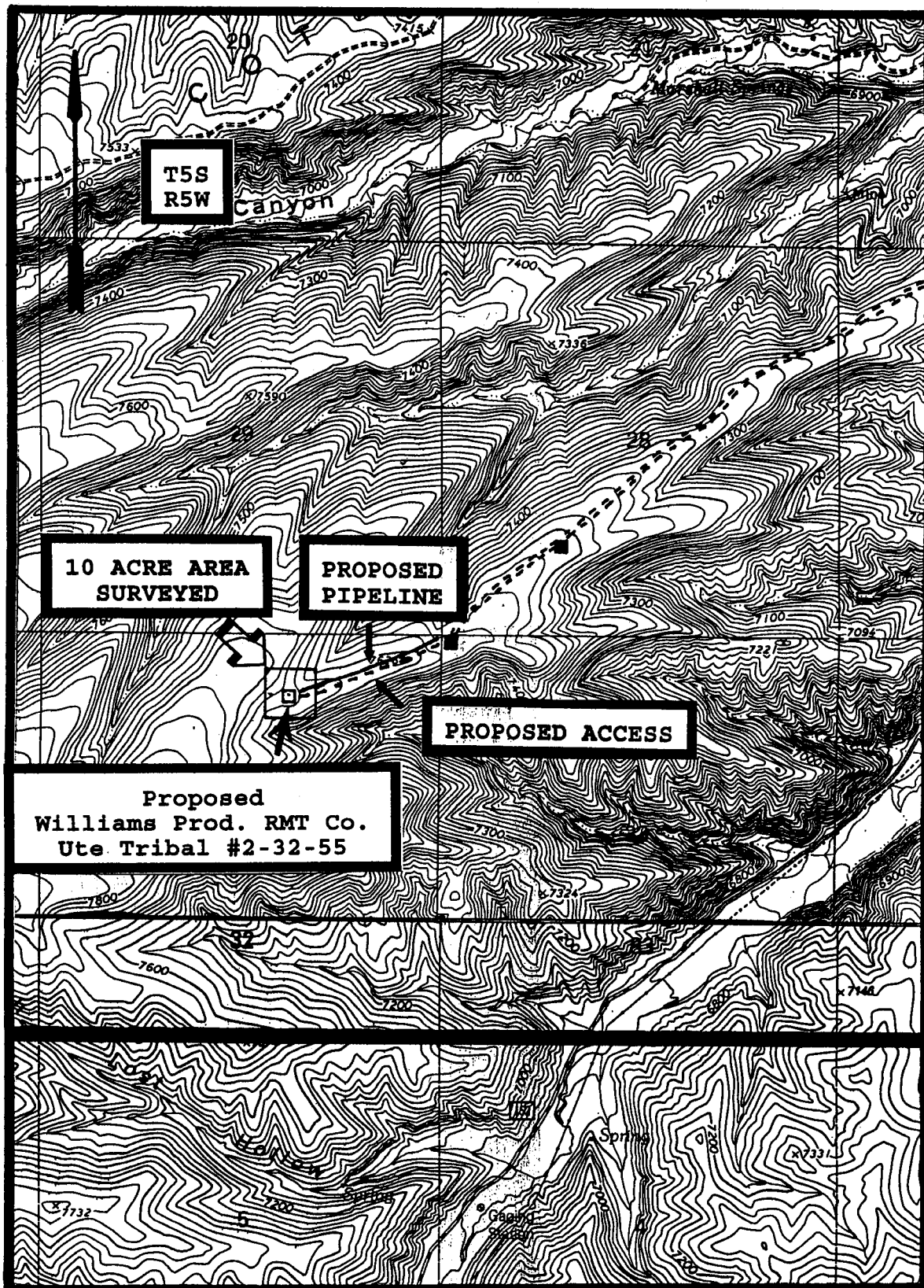


Figure 1. Location of the proposed Williams Prod. RMT Co. Ute Tribal #2-32-55 well, its access and pipeline on USGS 7.5'/1964 quadrangle map Duchesne SW, Duchesne County, Utah.

At 42DC1390, some of the zoomorphic figures contain antlers and thus appear to resemble deer and elk more than mountain sheep. A similar rock art site (42DC1151) has been recorded by AIA under Utah project number U-98-AY-0201(i) (Truesdale 1998). The site (42DC1151) is situated along the western slopes above the Left Fork of Antelope Creek approximately 7 1/2 miles southeast of 42DC1390.

Mountain sheep are a very important element in southern and northern San Rafael Fremont petroglyph sites (Schaafsma 1980). Schaafsma indicates that northern San Rafael panels appear to contain only 20% anthropomorphs and 80% zoomorphic quadrupeds. In addition, zoomorphic quadruped motifs with more square and rectangular body shapes are more numerous in the northern San Rafael style while Uinta Fremont style quadrupeds appear to exhibit a more sub-angular to rounded bodies. Approximately 8 miles east of 42DC1390 is 42DC1014. Site 42DC1014 is a Fremont campsite that contains, basalt tempered Gray ware ceramics, a 'Rosegate' style projectile point, and a rock art panel (Truesdale 1996). The rock art panel contains three sub-angular to rounded zoomorphic quadruped "sheep" figures (Truesdale 1996). The figures at 42DC1014 are similar to 'Uinta' Fremont figures depicted at 42DC293, 42DC310, 42DC540, 42UN478, 42UN1707 and 42UN2969. The zoomorphic petroglyphs at 42DC1151 are considered to represent the northern San Rafael Fremont style while the above mentioned sites appear to represent more of a 'Uinta' Fremont style.

The zoomorphic figures at 42DC1390 contain rounded, sub-angular, square and rectangular forms of quadrupeds (Figures 6 and 7). The zoomorphic quadrupeds (deer, elk, sheep) at 42DC1390 and across the Sowers, Brundage and Antelope Canyon area suggests that both Fremont groups utilized the same area, together or separately, most likely for hunting and gathering purposes. These Fremont site may date between A.D. 100 and 1250 (Truesdale 1993).

The panel is considered to be associated with the San Rafael and Uinta Fremont groups that occupied and utilized the immediate Sowers, Brundage and Antelope Canyons between A.D. 100 and 1250. The site contains distinctive rock art elements of the Fremont. Therefore, the site is considered to be eligible for nomination and inclusion to the National Register of Historic Places under criteria "c" (Truesdale 2001).

Site 42DC1391 is a large moderately dense prehistoric scatter of chipped stone debitage with tested cobbles, and bifaces. The site measures 800 m (SW-NE) by 100 m (E-W), 80,000 sq m (Truesdale 2001). The site consists of a moderately dense scatter of over six hundred pieces of local light/dark brown (banded) chert debitage. The chert can be found eroding from the exposures of Uinta formation in the immediate site area. The chert nodules litter the site surface (Truesdale 2001). The site sediments are shallow, therefore the possibility of buried and/or intact cultural materials is low. The site is not considered to be eligible for nomination and/or inclusion to the National Register of Historic Places (Truesdale 2001).

Site 42DC1460 is a large dense prehistoric scatter of chipped stone debitage with tested angular chert tablets, and cores. The site also contains a single projectile point fragment. The site consists of a dense scatter of five hundred and six pieces of chipped stone debitage. The tan to light/dark brown (banded) chert angular tablets can be found eroding from exposures of the Uinta formation along the southwest portion of the site. These residual chert tablets measure 5 to 15 cm in length, 3 to 5 cm in width, and 2 to 3 cm in thickness. These chert nodules litter the site surface.

The Sowers, Brundage, Antelope Canyon area contains outcrops of various lenses of tan, light to dark brown (banded) chert nodules that have been continually extracted by prehistoric inhabitants for thousands of years. Several lithic sites (42DC1305, 42DC1391, 42DC1460 and 42DC1461) have been previously recorded by AIA under Utah project numbers U-00-AY-0224(i), U-01-AY-0085 (i), and U-02-AY-139(i) (Truesdale 2000, 2001, 2002a, 2002b). All of these sites contain residual angular tablets of tan to light/dark brown (banded) chert nodules. This chipped tool stone source is dominate on sites throughout the Uinta basin and has been termed the Sowers Canyon Variant of the Book/Roan Cliffs Chert (Truesdale 2002c). The projectile point is a large corner notch Archaic point. The point is made from a purple quartzite and has a broken tip and exhibits a wide expanding stem and deep corner notches. Site 42DC1460 is considered not eligible for nomination and/or inclusion to the National Register of Historic Places (Truesdale 2002b).

Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. Portions of the desert hardpan and bedrock in the Brundage Canyon area are covered with aeolian sand which may reach a depth of over 1 to 2 meters in areas. The project area is west of Brundage Canyon which is the nearest permanent drainage. This drainage trends northeast approximately 8 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat, (Eriogonum ovalifolium), desert globemallow (Bromus tectorum),

peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.).

The immediate proposed Barrett Resources Corp. Ute Tribal #2-32-55 well is situated along the northern slope and top of a large narrow southwest-northeast trending ridge. The proposed access and pipeline parallel each other and begin at the existing Ute Tribal #4-33-55 well and trend southwest along the northern slope and top of a large narrow southwest-northeast trending ridge, to the proposed well pad. The access and pipeline are 2000 feet (609.7 m) long. Vegetation along the access and pipeline and on the well location is consists of a dense stand Pinyon/juniper with a understory of low sagebrush, mountain mahogany, bunchgrasses and prickly pear. Juniper and pinyon dominate the landscape surrounding the proposed location and along its proposed access and pipeline. Sediments surrounding the proposed well location consist of colluvial deposits. These deposits are shallow (<15 cm) and consist of silty sands and eroding angular pieces of Uintah Formation sandstone, clays, and shales. The proposed well location is located at an elevation of 7645 feet (2330.7 m) AMSL.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 and 20 meters apart. The proposed access and pipeline parallel each other. Each corridor is 2000 feet (609.7 m) long and 100 feet (30.4 m) wide, 4.59 acres. A total of 9.18 linear acres was surveyed. Areas of subsurface exposure (ant hills, blowouts, eroding slopes and cutbanks) were examined with special care in order to help assess the potential for buried cultural deposits.

Results

A total of 19.18 acres were surveyed for cultural resources within and around the proposed Barrett Resources Corp. Ute Tribal #2-32-55 well location, its access and pipeline. No cultural materials were located during these archaeological investigations.

Recommendations

A total of 19.18 acres were surveyed for cultural resources within and around the proposed Barrett Resources Corp. Ute Tribal #2-32-55 well location, and along its access and pipeline. No cultural materials were recorded during the survey.

Construction of the Ute Tribal #2-32-55 well its access and pipeline will not impact any of the previously recorded sites (42DC1390, 42DC1391 and 42DC1460). These sites are located over 2 miles to the northeast of the project area.

No additional cultural materials were recorded during the

survey. Therefore, no further archaeological work is necessary and clearance for construction of the proposed Barrett Resources Corp. Ute Tribal #2-32-55 well location, its access and pipeline is recommended.

References Cited

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- 1990 Legacy On Stone: Rock Art of the Colorado Plateau and Four Corners Region. Johnson Books, Boulder.

Schaafsma, Polly

- 1971 The Rock Art of Utah from the Donald Scott Collection. Papers of the Peabody Museum of Archaeology and Ethnology. Vol. 65. Harvard University, Cambridge, Mass.

- 1980 Indian Rock Art of the Southwest. School of American Research, University of New Mexico Press, Albuquerque.

Thornbury, William D.

- 1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc. New York.

Truesdale, James A.

- 1993 Archaeological Investigations at Two Sites in Dinosaur National Monument: 42UN1724 and 5MF2645. Selections from the Division of Cultural Resources, Rocky Mountain Region, National Park Service. No. 4.

- 1996 Petroglyph Operating Corp.: A Cultural Resource Inventory of Section 19, T5S R3W, Uintah-Ouray Ute Reservation, Duchesne county, Utah. Report prepared under Utah project U-96-AY-0383(i) for Petroglyph Operating Co. Inc., by AIA. Manuscript is on file at AIA office Laramie, Wyoming.

- 1998 Petroglyph Operating Corp.: A Cultural Resource Inventory of Section 36, T5S R4W, Uintah-Ouray Ute Reservation, Duchesne County, Utah. Report prepared under Utah project U-98-AY-0201(i) for Petroglyph Operating Co. Inc., by AIA. Manuscript is on file at AIA office Laramie, Wyoming.

- 2000 Barrett Resources Corp., Ute Tribal #13-25-55 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne county, Utah. Report prepared under Utah project U-00-AY-0224(i) for Barrett Res. Corp. by AIA. Report on file at AIA office Laramie, Wyoming.

- 2001 Barrett Resources Corp., Ute Tribal #11-23-55 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne county, Utah. Report prepared under Utah project U-00-AY-0084(i) for Barrett Res. Corp. by AIA. Report on file at AIA office Laramie, Wyoming.

- 2002a Barrett Resources Corp., Ute Tribal #14-36-55 well: A

Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne county, Utah. Report prepared under Utah project U-02-AY-0139(i) for Barrett Res. Corp. by AIA. Report on file at AIA office Laramie, Wyoming.

2002bBarrett Resources Corp., Ute Tribal #12-28-55 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne county, Utah. Report prepared under Utah project U-02-AY-0139(i) for Barrett Res. Corp. by AIA. Report on file at AIA office Laramie, Wyoming.

2002cA Cultural Resource Assessment of Flat Rock Mesa, East Tavaputs Plateau and the North Hill Creek Seismic Project. Report prepared under Utah project U-00-AY-547(b,i) for Wind River Resources by AIA. Manuscript on file at AIA office Laramie, Wyoming.

WILLIAMS PRODUCTION RMT COMPANY

UTE TRIBAL #2-32-55

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 32, T5S, R5W, U.S.B.&M.

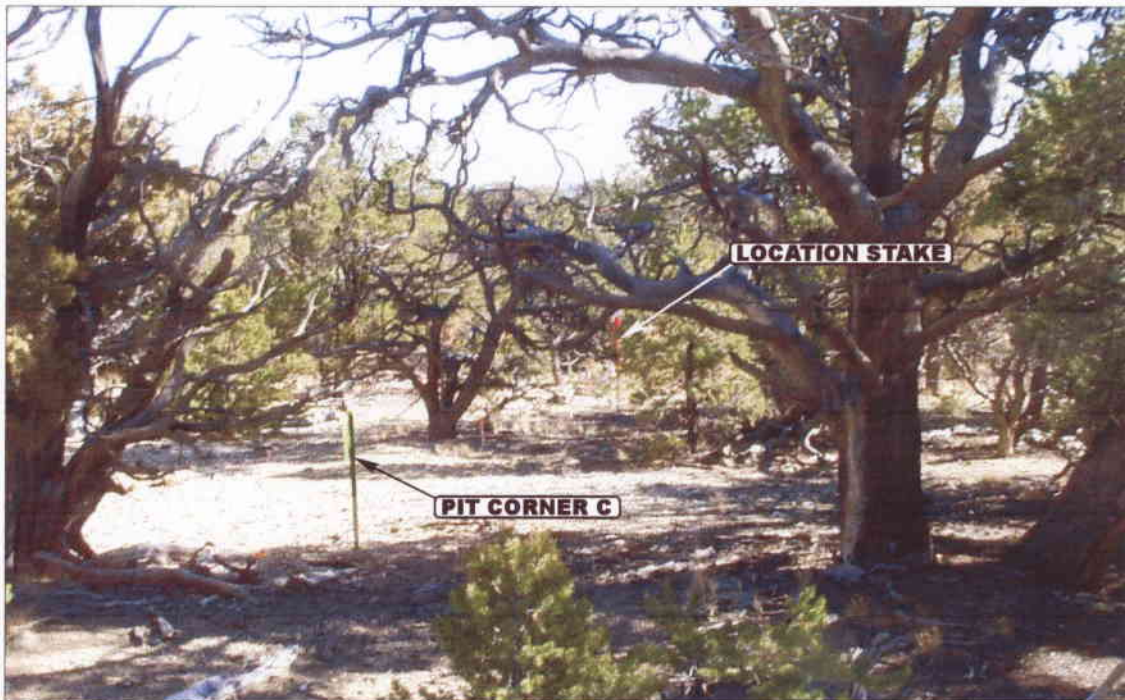


PHOTO: VIEW FROM PIT CORNER C TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 23 01
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: P.M.

REVISED: 00-00-00

WILLIAMS PRODUCTION RMT COMPANY

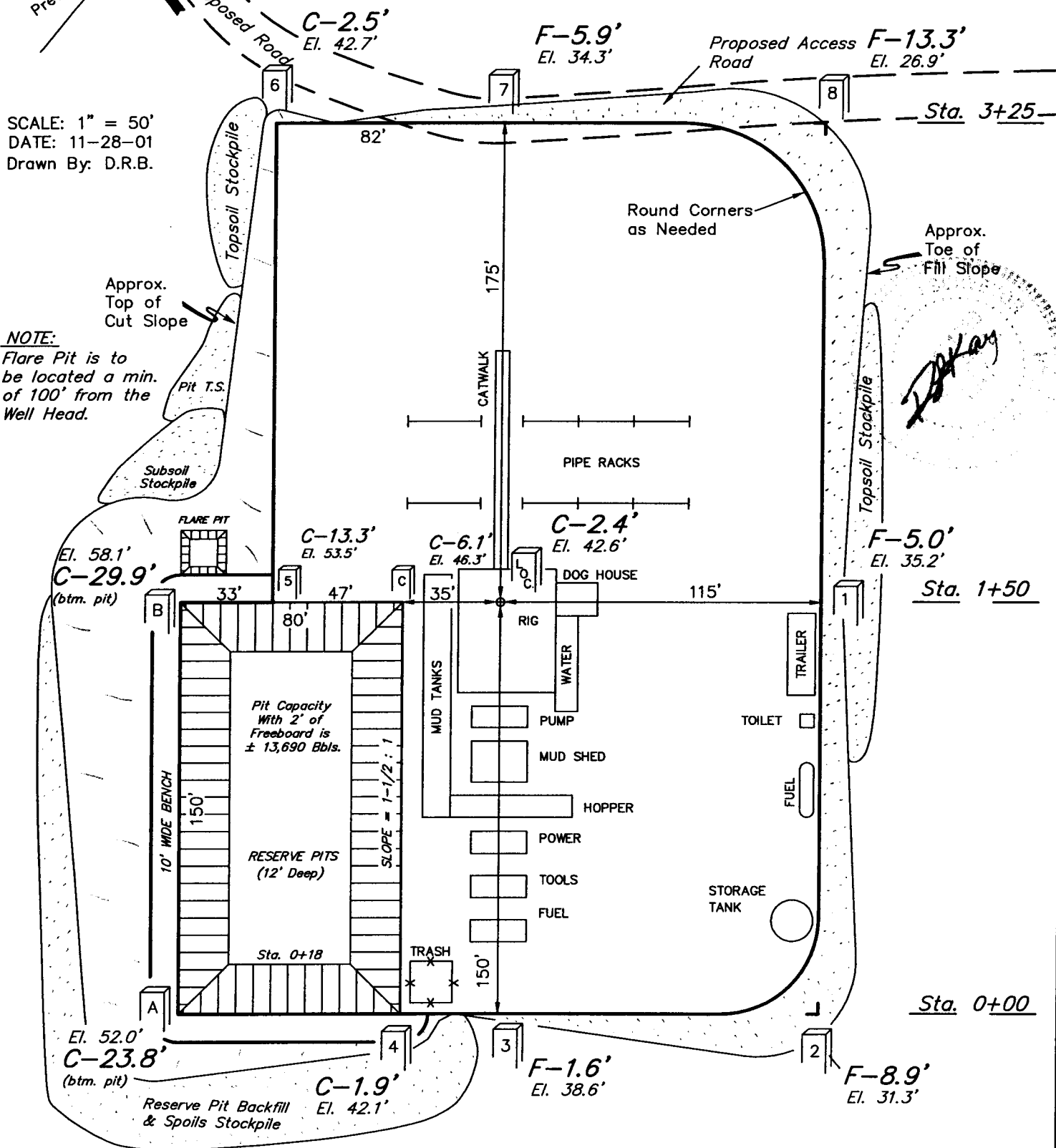
LOCATION LAYOUT FOR

UTE TRIBAL #2-32-55
SECTION 32, T5S, R5W, U.S.B.&M.
800' FNL 2000' FEL

SCALE: 1" = 50'
DATE: 11-28-01
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 7642.6
Elev. Graded Ground at Location Stake = 7640.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

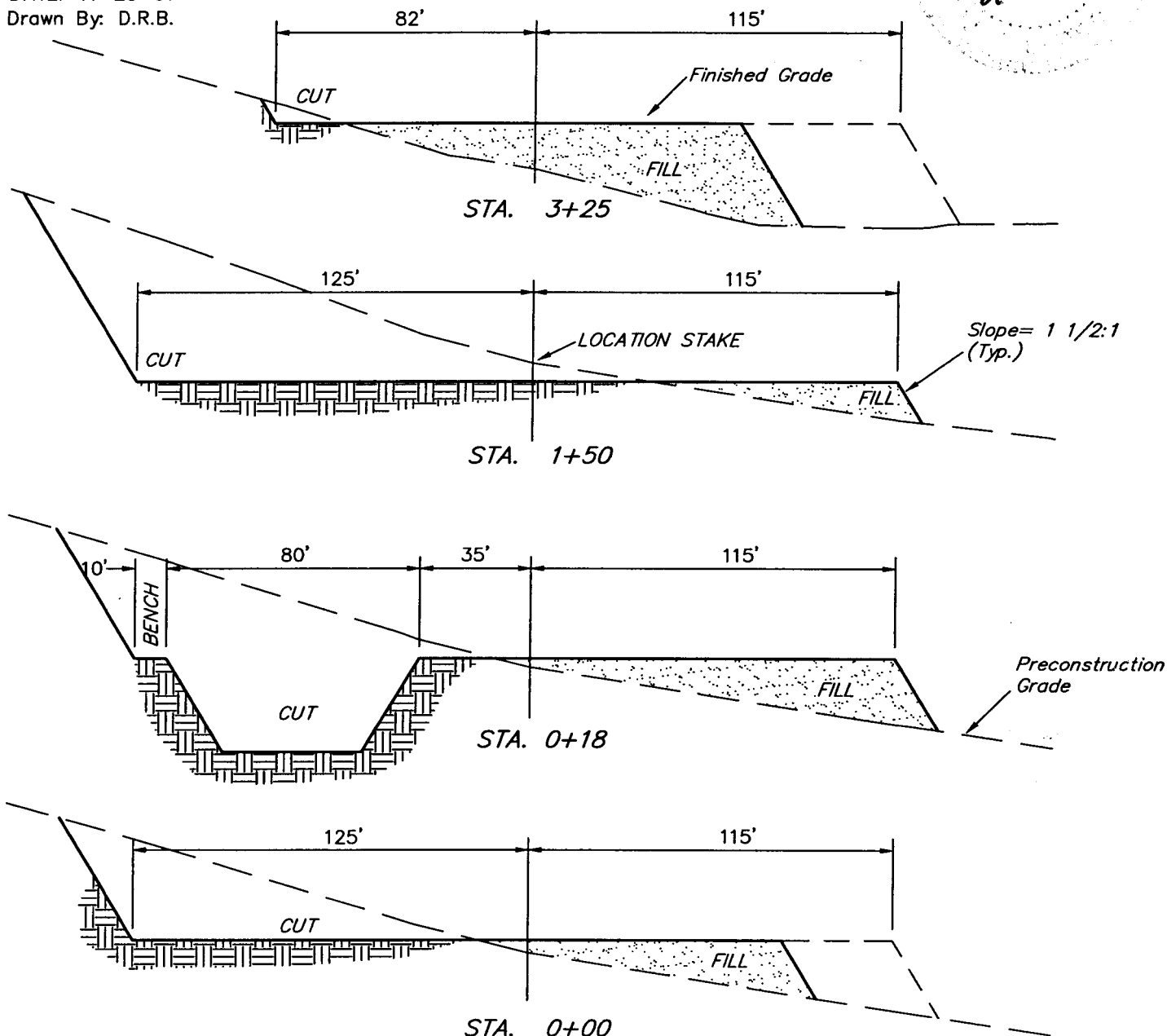
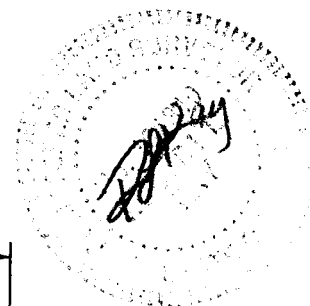
WILLIAMS PRODUCTION RMT COMPANY

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #2-32-55
SECTION 32, T5S, R5W, U.S.B.&M.
800' FNL 2000' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-28-01
Drawn By: D.R.B.

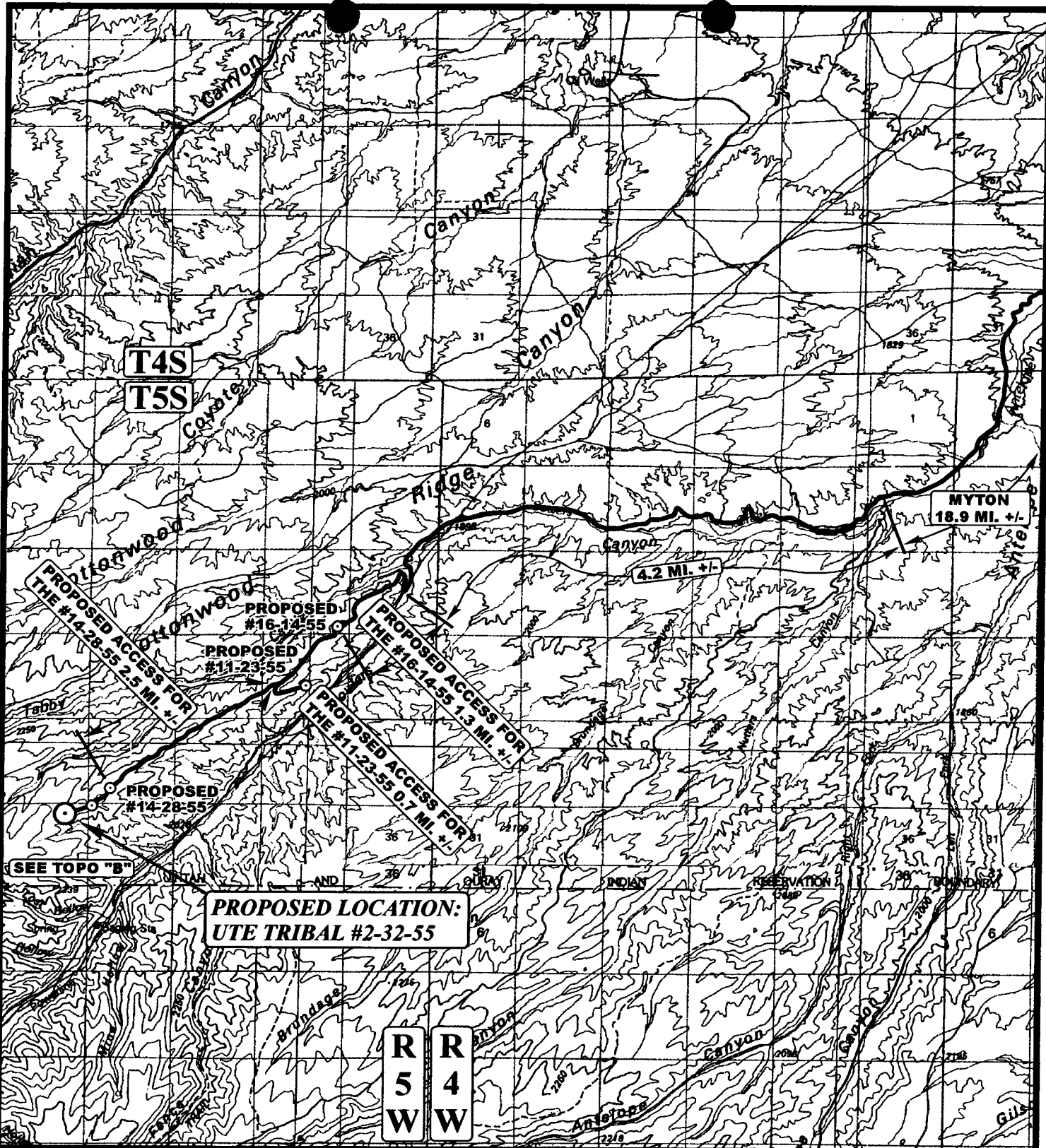


APPROXIMATE YARDAGES

(12") Topsoil Stripping = 2,660 Cu. Yds.
Remaining Location = 12,140 Cu. Yds.
TOTAL CUT = 14,800 CU.YDS.
FILL = 9,790 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 4,500 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 4,500 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



WILLIAMS PRODUCTION RMT COMPANY

UTE TRIBAL #2-32-55
SECTION 32, T5S, R5W, U.S.B.&M.
800' FNL 2000' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 23 01
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



R 5 W

TETON CANYON

Marshall Springs

MYTON 27.6 MI. +/-

PROPOSED LOCATION: UTE TRIBAL #2-32-55

#14-28-55

#4-33-55

PROPOSED ACCESS FOR THE #4-33-55 0.4 MI. +/-

PROPOSED ACCESS 0.4 MI. +/-

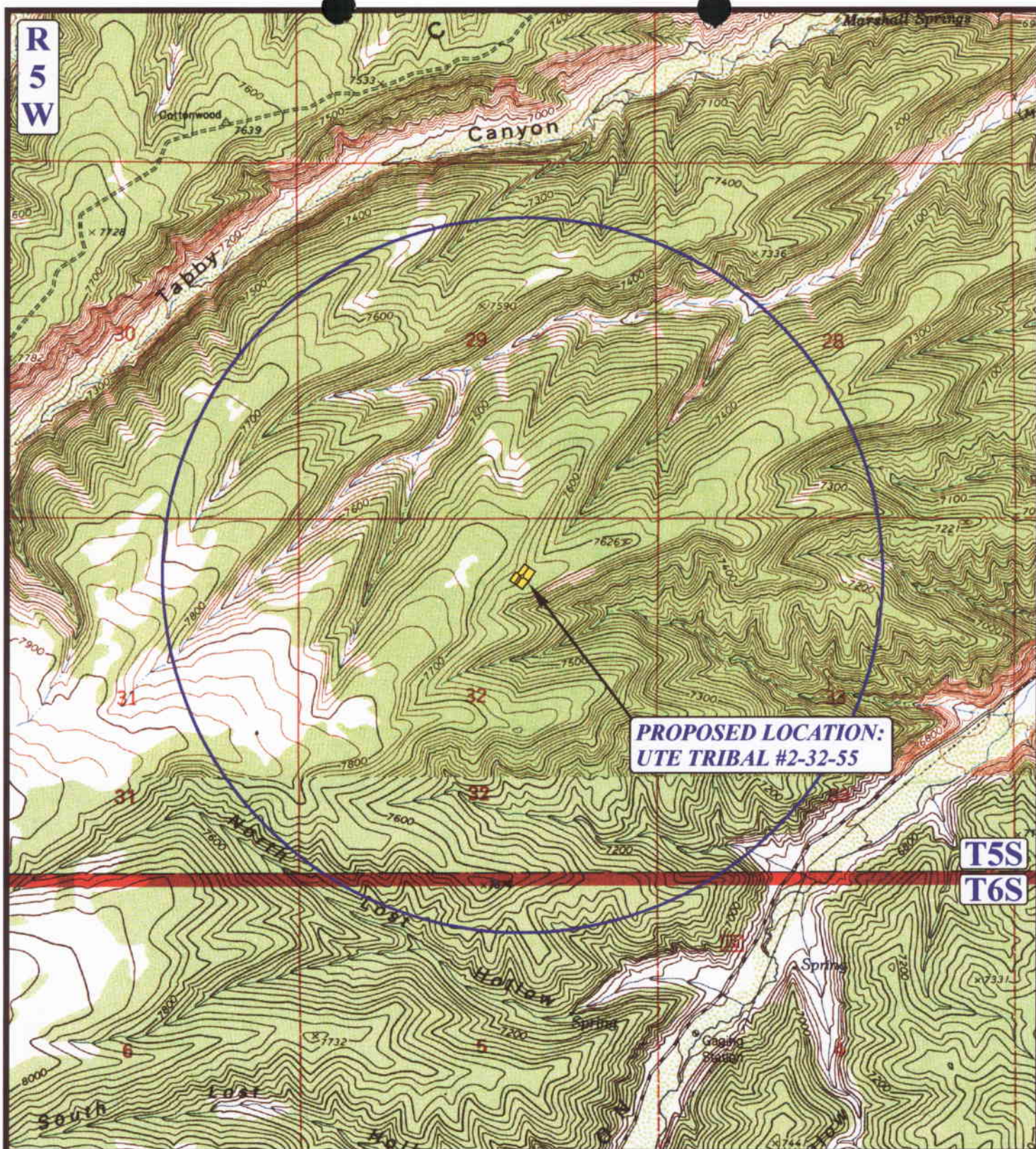
Wire Fence Canyon

T5S T6S

**PROPOSED ACCESS FOR
THE #4-33-55 0.4 MI. +/-**

| | | | | |
|--------------------|--|----------------|-----------|-------------------|
| TOPOGRAPHIC | | 11 | 23 | 01 |
| MAP | | MONTH | DAY | YEAR |
| SCALE: 1" = 2000' | | DRAWN BY: P.M. | | REVISED: 00-00-00 |

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ⊖ SHUT IN WELLS | ⊖ TEMPORARILY ABANDONED |

WILLIAMS PRODUCTION RMT COMPANY

UTE TRIBAL #2-32-55
SECTION 32, T5S, R5W, U.S.B.&M.
800' FNL 2000' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



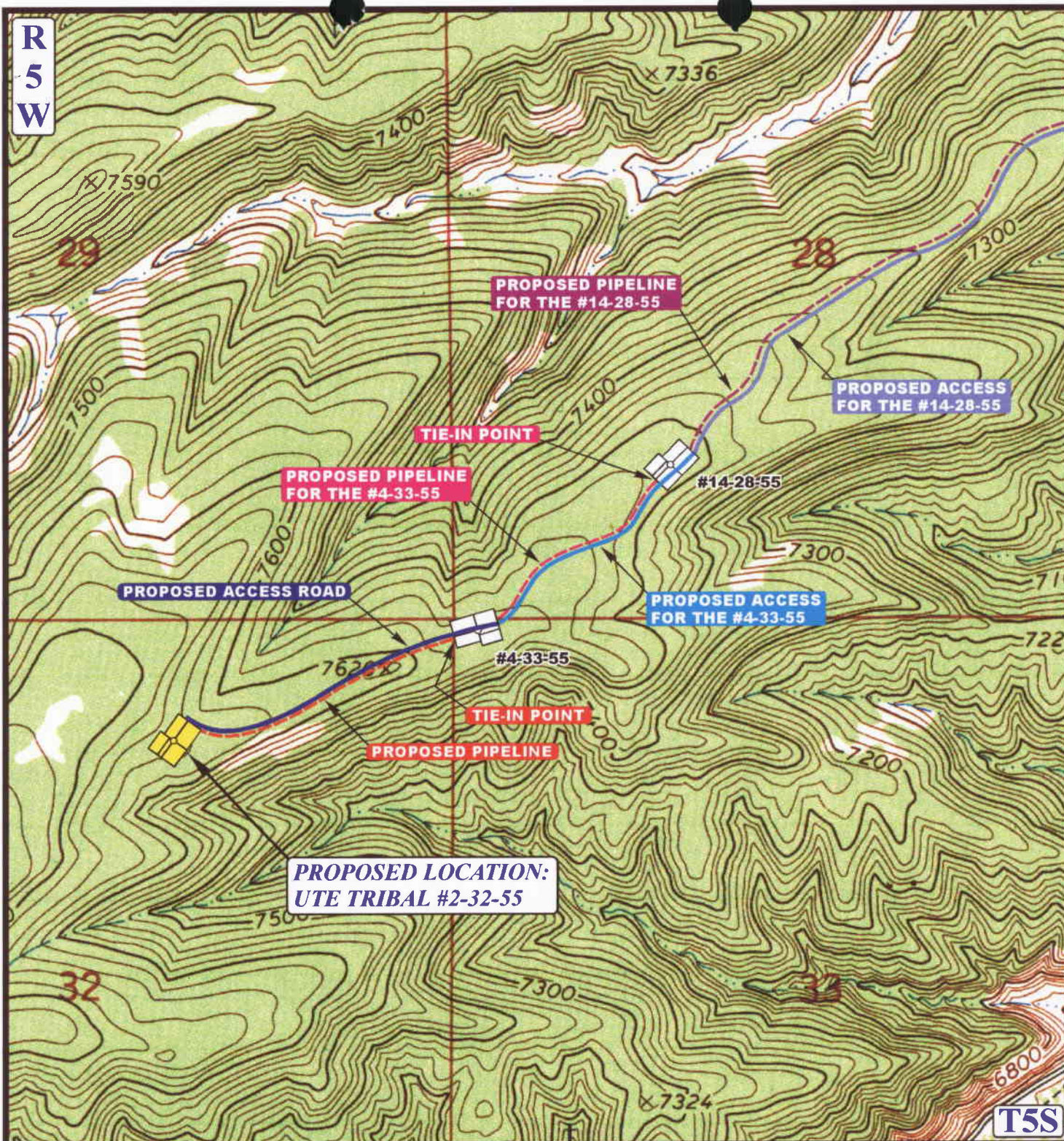
TOPOGRAPHIC
MAP

11 23 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



R
5
W



APPROXIMATE TOTAL PIPELINE DISTANCE = 1950' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

WILLIAMS PRODUCTION RMT COMPANY

UTE TRIBAL #2-32-55
SECTION 32, T5S, R5W, U.S.B.&M.
800' FNL 2000' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

11 23 01
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

001
APPLICATION FOR PERMIT TO DRILL

| | | | |
|--|---|--|------------------------------|
| 1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | | 5. MINERAL LEASE NO: 14-20-H62-4728(E&D) | 6. SURFACE: INDIAN |
| B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE | |
| 2. NAME OF OPERATOR: WILLIAMS PRODUCTION RMT COMPANY | | 8. UNIT or CA AGREEMENT NAME: | |
| 3. ADDRESS OF OPERATOR: 30 WEST 425 SOUTH (330-5) CITY ROOSEVELT STATE UTAH ZIP 84066 | | 9. WELL NAME and NUMBER: UTE TRIBAL 2-32-55 | |
| PHONE NUMBER: (435)722-1325 | | 10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON <i>if designated</i> | |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 800' FNL, 2000' FEL AT PROPOSED PRODUCING ZONE: SAME AS ABOVE | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NE SEC. 32, T5S, R5W U.S.B. & M. | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 28.4 MILES FROM MYTON, UTAH | | 12. COUNTY: DUCHESNE | 13. STATE: UTAH |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 800' | 16. NUMBER OF ACRES IN LEASE: 640 | 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 | |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A | 19. PROPOSED DEPTH: 6150' | 20. BOND DESCRIPTION: #5865241 | |
| 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7640' GR | 22. APPROXIMATE DATE WORK WILL START: REFER TO WPC SOP PLAN | 23. ESTIMATED DURATION: REFER TO WPC SOP PLAN | |

24. PROPOSED CASING AND CEMENTING PROGRAM

| | | | |
|--|---|---------------|---|
| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
| REFER TO WILLIAMS PRODUCTION RMT COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN | | | |

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL. PLEASE SEE THE ATTACHED CONDITIONS FOR APPROVAL.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

EDDY COURTRIGHT

**30 WEST 425 SOUTH (330-5)
ROOSEVELT, UTAH 84066**

OFFICE: (435)722-1325

CELLULAR: (435)223-1862

CONFIDENTIAL

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

| | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN (WPC SOP ON FILE WITH STATE) |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT)

DEBBIE L. WISENER

TITLE

FIELD OFFICE ADMINISTRATOR SR.

SIGNATURE

DATE

05/23/02

(This space for State use only)

API NUMBER ASSIGNED:

43-013-32350

(11/2001)

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

06-17-02

By:

(See Instructions on Reverse Side)

RECEIVED

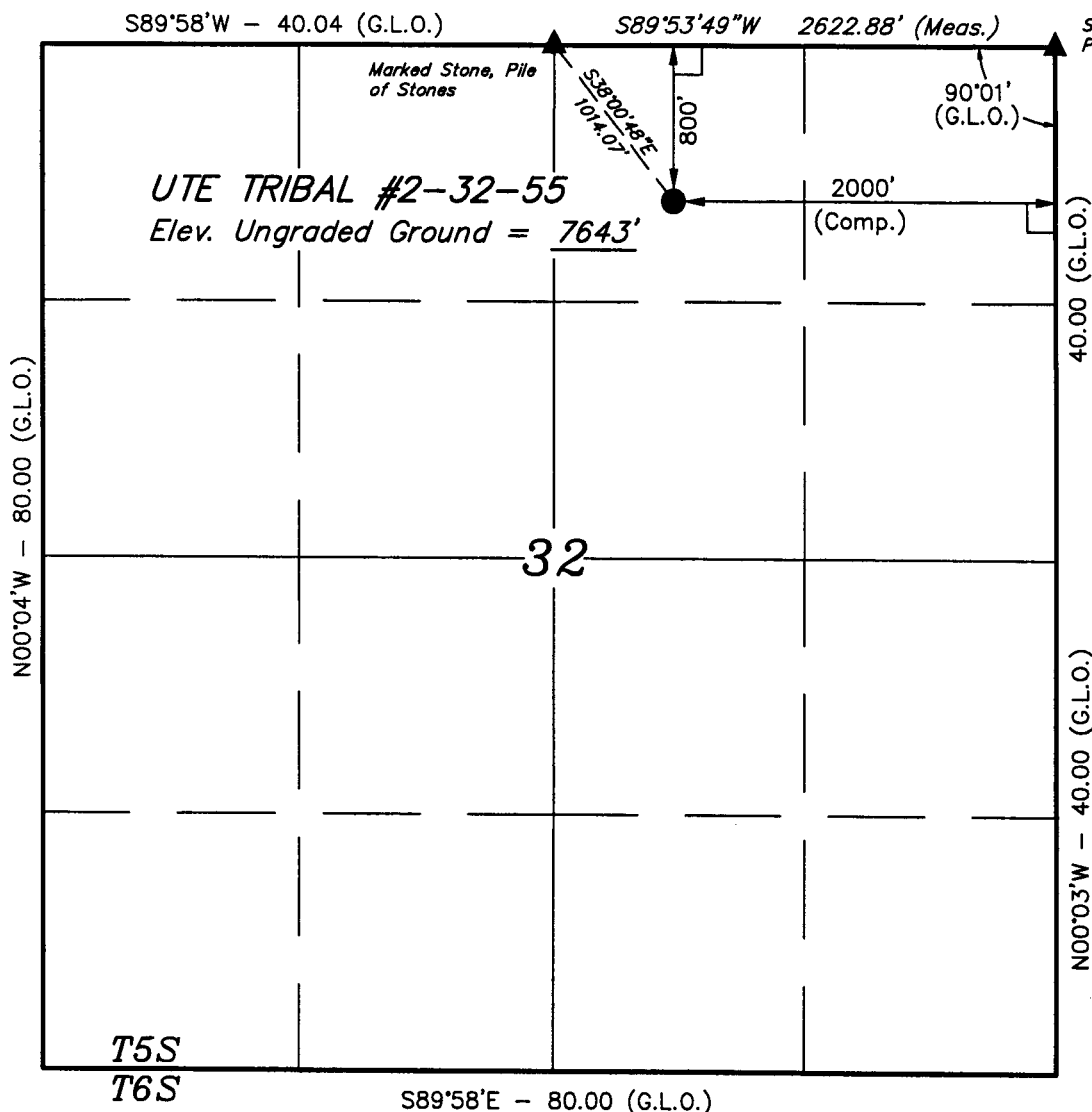
JUN 10 2002

DIVISION OF
OIL, GAS AND MINING

T5S, R5W, U.S.B.&M.

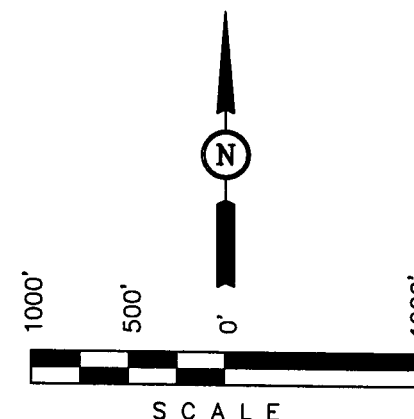
WILLIAMS PRODUCTION RMT COMPANY

Well location, UTE TRIBAL #2-32-55, located as shown in the NW 1/4 NE 1/4 of Section 32, T5S, R5W, U.S.B.&M. Duchesne County, Utah.



BASIS OF ELEVATION

BENCH MARK (M65) LOCATED IN THE NW 1/4 OF SECTION 7, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6513 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LATITUDE = 40°00'30"
LONGITUDE = 110°28'06"

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

| | | |
|---------------------------|---|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 11-19-01 | DATE DRAWN: 11-28-01 |
| PARTY D.K. R.W. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE WILLIAMS PRODUCTION RMT COMPANY | |

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/10/2002

API NO. ASSIGNED: 43-013-32350

WELL NAME: UTE TRIBAL 2-32-55

OPERATOR: WILLIAMS PROD RMT CO (N1945)

CONTACT: DEBBIE WISENER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:

NWNE 32 050S 050W

SURFACE: 0800 FNL 2000 FEL

BOTTOM: 0800 FNL 2000 FEL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4728

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

LATITUDE: 40.00831

LONGITUDE: 110.46840

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 5865241)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 43-11041)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

Siting:

R649-3-11. Directional Drill

COMMENTS: Sep, Separate files

STIPULATIONS: 1- Final approval
2- Spacing Strip

T5S R5W

TABBY CANYON 1-21

BRUNDAGE CANYON FIELD

UTE TRIBAL 7-20-55

20

19

30

29

28

UTE TRIBAL 16-29-55

UTE TRIBAL 14-28-55

UTE TRIBAL 2-32-55

32

31

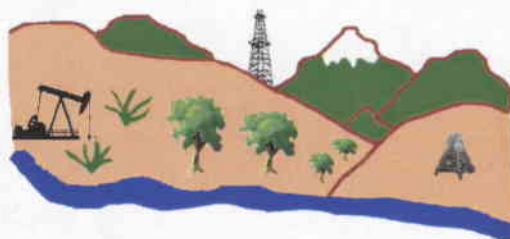
33

Operator Name: WILLIAMS PROD CO (N1945)

Sec. 32 T5S R5W

Field: UNDESIGNATED (2)

County: DUCHESNE SPACING: R649-3-2/GEN ST



Well Status

- Gas Injection
- Gas Storage
- Location Abandoned
- Location
- Plugged
- Producing Gas
- Producing Oil
- Shut-In Gas
- Shut-In Oil
- Temporarily Abandoned
- Test Well
- Water Injection
- Water Supply
- Water Disposal

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- Township.shp
- Sections

Utah Oil Gas and Mining



Prepared By: D. Mason
Date: 14-June-2002

DD3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 17, 2002

Williams Production RMT Company
30 West 425 South (330-5)
Roosevelt, UT 84066

Re: Ute Tribal 2-32-55 Well, 800' FNL, 2000' FEL, NW NE, Sec. 32, T. 5 South, R. 5 West,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32350.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pb
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Williams Production RMT Company
Well Name & Number Ute Tribal 2-32-55
API Number: 43-013-32350
Lease: 14-20-H62-4728

Location: NW NE **Sec.** 32 **T.** 5 South **R.** 5 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

Oil well ☒

Gas well ☐

OTHER

Single zone ☒

Multiple zone ☐

2. NAME OF OPERATOR

WILLIAMS PRODUCTION RMT COMPANY

3. ADDRESS OF OPERATOR

30 WEST 425 SOUTH (330-5) ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

(NW/NE) 800' FNL, 2000' FEL

At proposed prod. zone

SAME AS ABOVE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

28.4 MILES FROM MYTON, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

800'

16. NO. OF ACRES IN LEASE

640

17. NO OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING,
COMPLETED OR APPLIED FOR, ON THIS LEASE. FT.

N/A

19. PROPOSED DEPTH

6150'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7640' GR

22. APPROX. DATE WORK WILL START*

REFER TO WPC SOP PLAN

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---|----------------|-----------------|---------------|--------------------|
| REFER TO WILLIAMS PRODUCTION RMT COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN | | | | |

OPERATOR REQUESTS PERMISSION TO DRILL THE SUBJECT WELL. PLEASE SEE
THE ATTACHED CONDITIONS FOR APPROVAL.

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

RECEIVED

AUG 15 2002

DIVISION OF
OIL, GAS AND MINING

EDDY COURTRIGHT
30 WEST 425 SOUTH (330-5)
ROOSEVELT, UTAH 84066

BOND # 6101757342

OFFICE: (435)722-1325

CELLULAR: (435)822-1862

PLEASE KEEP THIS INFORMATION ON THIS WELL **CONFIDENTIAL**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Field Office Administrator SR. DATE 05/23/02

(This space for Federal or State office use)

PERMIT NO. [Signature]

APPROVAL DATE

Assistant Field Manager

APPROVED BY [Signature]

TITLE Mineral Resources

DATE 08/09/2002

CONDITIONS OF APPROVAL IF ANY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Williams Production RMT Company
Well Name & Number: Ute Tribal 2-32-55
API Number: 43-013-32350
Lease Number: 14-20-H62-4728
Location: NWNE Sec. 32 T. 05S R. 05W
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at 1,475 ft.

2. Other Information

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 828 -7874 (CELL)
Petroleum Engineer

Kirk Fleetwood (435) 828 -7874 (CELL)
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Williams Production RMT Company (Williams) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Williams's personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Williams's employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Williams's employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Williams will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Williams shall receive written notification of authorization or denial of the requested modification. Without authorization, Williams will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Williams shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction involved in the pipeline construction. Williams is to inform contractors to maintain construction of the pipelines within the approved right-of-ways.

A corridor ROW, 30 feet wide and 1948 feet long, shall be granted for the pipeline and for the new access road. The pipeline ROW will be adjacent to existing roads. The constructed travel width of the new access road shall be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and diversion ditches will be placed and constructed where needed.

Upon completion of the pertinent APD and ROWs construction, Williams will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Williams will implement "Safety and Emergency Plan" and ensure plan compliance.

Williams shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Williams's employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Williams will control noxious weeds on the well site and ROWs. Williams will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites or shall be used to drill other wells. When the reserve pits are backfilled, the pit liner remnants, the surplus oil and mud, etc., will be buried a minimum of 3.0 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lie on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. The pipeline portion of the ROW will not be bladed or cleared of vegetation without authorization of the BIA.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Williams will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WILLIAMS PROD RMT COMPANYWell Name: UTE TRIBAL 2-32-55Api No: 43-013-32350 Lease Type: INDIANSection 32 Township 05S Range 05W County DUCHESNEDrilling Contractor BILL JR RIG# RATHOLE**SPUDDED:**Date 12/21/02Time 10:00 AMHow DRY**Drilling will commence:** _____Reported by DEBBIE WISENERTelephone # 1-435-722-1325Date 12/23/2002 Signed: CHD

006

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|------------------|--------------------|----------------|--------------|--------------------|---------------|----|----|----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 9999 | 13695 | 43-013-32350 | UTE TRIBAL 2-32-55 | NWNE | 32 | 5S | 5W | Duchesne | 12/21/02 | 12-30-02 |
| WELL 1 COMMENTS: | | | | | | | | | | | |
| CONFIDENTIAL | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 2 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |
| | | | | | | | | | | | |

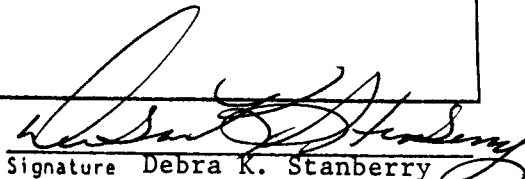
ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED


 Signature Debra K. Stanberry
 Project Permits Analyst 12/23/02
 Title Date
 Phone No. (303) 606-4261



www.pason.com
16080 Table Mountain Parkway Ste 500 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

CONFIDENTIAL

Friday, January 03, 2003

Oil & Gas Supervisor
Utah Division Of Oil, Gas, & Mining
1594 W. North Temple
Suite 1210
Salt Lake City, UT 84116

RE: WILLIAMS PRODUCTION RMT CO.
UTE TRIBAL 2-32-55
SEC. 32, T5S, R5W
DUCHESNE COUNTY, UT

43-013-32350

Dear Oil & Gas Supervisor:

Enclosed is the final computer colored log for the above referenced well.

filed with log files

We appreciate the opportunity to be of service to you and look forward to working with you again in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

A handwritten signature in black ink, appearing to read "Bill Nagel". The signature is written in a cursive, flowing style.

Bill Nagel
Geological Manager

BN/alb

Encl: 1 Final Computer Colored Log.

Cc: Bruce Kelso, Williams Production RMT Co., Denver, CO.

RECEIVED

JAN 07 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

008

SUBMIT IN TRIPLICATE -- Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Williams Production RMT Company

3a. Address 1515 Arapahoe Street, Tower 3, Suite 1000

Denver, Colorado 80202

3b. Phone No. (include area code)

(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800'FNL x 2000'FEL

NW/4 NE/4 SEC. 32-T5S-R5W

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

14-20-H62-4728

8. Well Name and No.

UTE TRIBAL 2-32-55

9. API Well No.

43-013-32350

10. Field and Pool, or Exploratory Area

BRUDAGE CANYON

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE THE ATTACHED CHRONOLOGICAL REPORTS FOR THE SUBJECT WELL COVERING OPERATIONS THROUGH JANUARY 19, 2003.

RECEIVED

JAN 22 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Howard W. Harris

Title

Sr. Engineering Technician

Signature

Howard W. Harris

Date

January 20, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Operations Summary Report

Legal Well Name: UTE TRIBAL 2-32-55
Common Well Name: UTE TRIBAL 2-32-55
Event Name: DRILLING
Contractor Name: Key Energy
Rig Name: Key

Spud Date: 12/21/2002
Start: 12/21/2002 End: 1/3/2003
Rig Release: 1/3/2003 Group:
Rig Number: 978

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 12/21/2002 | 00:00 - 06:00 | 6.00 | WOT | 4 | | WAIT ON BILL JR.'s RAT HOLE RIG. |
| | 06:00 - 08:00 | 2.00 | LOC | 4 | | MOVE IN AND RIG UP BILL JR.'s RAT HOLE RIG. |
| | 08:00 - 10:00 | 2.00 | LOC | 2 | | DRILL RAT AND MOUSE HOLE. |
| | 10:00 - 15:00 | 5.00 | DRL | 8 | | SPUD UTE TRIBAL # 2-32-55 @ 10:00 ON 12/21/2002. |
| | | | | | | DRILL 306' OF 11" HOLE. |
| | 15:00 - 16:00 | 1.00 | TRP | 1 | | LAY DOWN DRRILL COLLARS |
| | 16:00 - 17:00 | 1.00 | CSG | 2 | | RUN 8 5/8" GUIDE SHOE, 1 JT. 8 5/8" 24# J-55 ST&C 8RD. |
| | | | | | | RANGE 3 CSG. W/ FLOAT INSERT IN TOP OF JT., 6 JT.'S |
| | | | | | | 8 5/8" 24# J-55 ST&C 8RD. RANGE 3 CSG. |
| | | | | | | CENTRALIZERS @ 282', 174', 88', 43'. TOTAL LENGTH |
| 12/27/2002 | | | | | | 304.80' G.L. MEASUREMENT AND 318' KB MEASUREMENT |
| | | | | | | OF KEY RIG # 978. |
| | 17:00 - 18:00 | 1.00 | LOC | 4 | | RIG DOWN AND RELEASE RIG @ 18:00 HR.'S |
| | 18:00 - 19:00 | 1.00 | CMT | 2 | | RIG UP CEMENTERS AND HOLD SAFETY MEETING |
| | | | | | | AND START JOB W/ 5 BBL.'S FRESH WATER, 20 BBL.'S |
| | | | | | | GELLED WATER, FOLLOWED W/ 150 sk.'s TYPE 5 |
| | | | | | | CLASS "G" CEMENT SLURRY VOLUME 31.5 BBL.'S |
| | | | | | | WT. 15.6 lb/gal, YIELD 1.18 cuft/sk, Water 5.2 gal/sk |
| | | | | | | W/ 2% CACL2, 1/4 #/sk FLOCELE. DROP PLUG AND DISPLACE |
| | | | | | | W/ FRESH WATER & A RATE OF 3.0 BBL/MIN |
| 12/28/2002 | | | | | | AND REDUCE RATE TO .5 / BBL/MIN LAST 3 BBL.'S. FINIAL |
| | | | | | | CIRC. PRESSURE 92 PSI. AND BUMPED @ 385 PSI. |
| | | | | | | FLOAT DIDN'T HOLD, SHUT WELLIN W/ 300 PSI ON WELL. |
| | | | | | | RIG DOWN CEMENTERS. |
| | | | | | | WAIT ON TRUCKS TO MOVE RIG. |
| | | | | | | MOVE RIG F/ UTE TRIBAL # 4-33-55 TO UTE TRIBAL # 2-32-55 |
| | | | | | | SET RIG IN AND RIG UP. |
| | | | | | | NU/BOP |
| | | | | | | TEST UPPER KELLY VALUE, FLOOR SAFETY VALUE, CHOKE |
| | | | | | | MANIFOLD, PIPE RAMS, BLIND RAMS, KILL LINE VAULES |
| 12/28/2002 | | | | | | 250 PSI LOW AND 2000 PSI HIGH. ALL OK. TEST ANNULAR |
| | | | | | | 250 PSI LOW AND 1500 PSI HIGH. OK. |
| | | | | | | TEST CASING TO 1500 PSI OK. |
| | | | | | | # 1 MUD PUMP'S V-BELT IS BAD. TOOLPUSHER WENT TO |
| | | | | | | GET ONE BUT IT WAS THE WRONG LENGTH. |
| | | | | | | THEY PUT OLD PUMP BELT BACK ON UNTIL THEY GET |
| | | | | | | THE RIGHT ONE. |
| | | | | | | PU / BHA & TAG CEMENT @ 230' |
| | | | | | | DRILLING CEMENT F/ 230' - 274' |
| | | | | | | DRILLING CEMENT F/ 230' - 274' , PLUG & FLOAT INSERT |
| 12/28/2002 | | | | | | VALUE @ 274' CEMENT F/ 274' 318' |
| | | | | | | DRILLING F/ 318' - 607' (289') ROP 72.25' HR. |
| | | | | | | SURVEY @ 542' 1 Degrees |
| | | | | | | DRILLING F/ 607' - 1116' (509') ROP 127.2' HR. |
| | | | | | | SURVEY @ 1051' 1.75 Degrees |
| | | | | | | DRILLING F/ 1116' - 1627' (511') ROP 127.7' HR. |
| | | | | | | SURVEY @ 1562' 1.75 Degrees |
| | | | | | | RIG SERVICE |
| | | | | | | DRILLING F/ 1627' - 2073' (446') ROP 99.1' HR. |
| | | | | | | STARTED LOSING RETURNS @ 2041' PUMPED 80 BBL.'S |
| 12/28/2002 | | | | | | 10 % LCM SWEEP. CONTINUE DRILLING. |
| | | | | | | LOST COMPLETE RETURNS @ 2073'. |



Operations Summary Report

Legal Well Name: UTE TRIBAL 2-32-55
Common Well Name: UTE TRIBAL 2-32-55
Event Name: DRILLING
Contractor Name: Key Energy
Rig Name: Key

Spud Date: 12/21/2002
Start: 12/21/2002 End: 1/3/2003
Rig Release: 1/3/2003 Group:
Rig Number: 978

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|---|
| 12/28/2002 | 20:00 - 21:00 | 1.00 | CIRC | 2 | | MIX UP 160 BBL.'S OF 10 % LCM SWEEP AND PUMP DOWN HOLE. REGAINED CIRCULATION. CLOSE IN STEEL PIT'S AND CONTINUE DRILLING. TOTAL LOSS OF 420 BBL.'S OF FLUID F/ 2041' 2073'. |
| | 21:00 - 21:30 | 0.50 | DRL | 1 | | DRILLING F/ 2073' - 2136' (63') CIRC. W/ MUD SYSTEM ENCLOSED. NO MUD LOSSES |
| | 21:30 - 22:00 | 0.50 | SUR | 1 | | SURVEY @ 2071' 2 3/4 Degrees |
| | 22:00 - 00:00 | 2.00 | DRL | 1 | | DRILLING F/ 2136' - 2327' (191') ROP 95.5' HR. NO MUD LOSSES. |
| 12/29/2002 | 00:00 - 04:00 | 4.00 | DRL | 1 | | DRILLING F/ 2327' - 2645' (318') ROP 79.5' HR. NO MUD LOSSES. CIRCULATING IN MUD PIT'S W/ 32 VIS. & 4 % LCM IN MUD SYSTEM. |
| | 04:00 - 04:30 | 0.50 | SUR | 1 | | SURVEY @ 2580' 1 3/4 Degrees |
| | 04:30 - 14:00 | 9.50 | DRL | 1 | | DRILLING F/ 2645' - 3152' (507') ROP 53.36' HR. STARTED LOSING MUD @ 2770' TO 3152'. SEEPAGE OF 80 BBL.'S AN HOUR. TOTAL LOSS OF 640 BBL.'S. INCREASE LCM TO 8% AND SEEPAGE STOPPED. |
| | 14:00 - 14:30 | 0.50 | SUR | 1 | | SURVEY @ 3087' 1 Degree |
| | 14:30 - 15:30 | 1.00 | DRL | 1 | | DRILLING F/ 3152' - 3216' (64') ROP 64' HR. NO MUD LOSSES. |
| | 15:30 - 16:00 | 0.50 | RIG | 1 | | RIG SERVICE |
| | 16:00 - 18:00 | 2.00 | DRL | 1 | | DRILLING F/ 3216' - 3279' (63') ROP 31.5' HR. NO MUD LOSSES |
| | 18:00 - 21:30 | 3.50 | RIG | 2 | | RIG REPAIR (RIG LOST HALF OF ELECTRICAL POWER. WAITED ON ELECTRICIAN TO FIX. ONE LEAD IN RIG'S 480 TRANSFORMER WAS BURT INTO.) |
| | 21:30 - 00:00 | 2.50 | DRL | 1 | | DRILLING F/ 3279' - 3375' (96') ROP 38.4' HR. NO MUD LOSSES. CIRCULATING W/ PITS SHUT IN AND LCM CONTENT AT 8%. |
| | | | | | | DRILLING F/ 3375' - 3515' (140') ROP 40' HR. |
| 12/30/2002 | 00:00 - 03:30 | 3.50 | DRL | 1 | | NOTE: STARTED CIRCULATING RESERVE PIT @ 3375'. LOST ALL RETURNS @ 3502' PUMPED 80 BBL.'S OF 20% LCM SWEEP REGAINED CIRC. AND DRILL 13' AND LOST ALL RETURNS AGAIN. |
| | 03:30 - 05:00 | 1.50 | CIRC | 2 | | CLOSE IN STEEL PITS AND MIX 160 BBL.'S OF 10% LCM SWEEP & PUMPED DOWN HOLE REGAINED CIRCULATION AFTER A TOTAL OF 360 BBL.'S PUMPED AWAY. TOTAL AMOUNT OF FLUID LOST F/ 3502' - 3515' WAS 440 BBL.'S THAT WAS INCLUDING 240 BBL.'S OF 10% LCM SWEEPS. |
| | 05:00 - 09:00 | 4.00 | DRL | 1 | | DRILLING F/ 3515' - 3662' (147') ROP 36.75' HR. NO MUD LOSSES |
| | 09:00 - 09:30 | 0.50 | SUR | 1 | | SURVEY @ 3597' 2 Degrees |
| | 09:30 - 12:30 | 3.00 | DRL | 1 | | DRILLING F/ 3662' - 3789' (127') ROP 42.3' HR. NO MUD LOSSES |
| | 12:30 - 13:00 | 0.50 | RIG | 1 | | RIG SERVICE |
| | 13:00 - 17:30 | 4.50 | DRL | 1 | | DRILLING F/ 3789' - 3947' (158') ROP 35.1' HR. NO MUD LOSSES. |
| | 17:30 - 18:30 | 1.00 | CIRC | 1 | | CIRCULATE BOTTOMS UP F/ BIT TRIP. |



Operations Summary Report

Legal Well Name: UTE TRIBAL 2-32-55
Common Well Name: UTE TRIBAL 2-32-55
Event Name: DRILLING
Contractor Name: Key Energy
Rig Name: Key

Start: 12/21/2002
Rig Release: 1/3/2003
Rig Number: 978
Spud Date: 12/21/2002
End: 1/3/2003
Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 12/30/2002 | 18:30 - 23:00 | 4.50 | TRP | 10 | | TRIP F/ BIT # 2 (FUNCTION TEST B.O.P.'S) LOST 100 BBL.'S MUD ON BIT TRIP. |
| | 23:00 - 23:30 | 0.50 | REAM | 1 | | WASH AND REAM 45' TO BOTTOM. (NO FILL) |
| | 23:30 - 00:00 | 0.50 | DRL | 1 | | DRILLING F/ 3947' - 3979' (32') ROP 64' HR. OPEN MUD PIT'S AND CIRC. RESERVE PIT. |
| 12/31/2002 | 00:00 - 03:30 | 3.50 | DRL | 1 | | DRILLING F/ 3979' - 4171' (192') ROP 54.8' HR. OPEN MUD PIT'S AND CIRC. RESERVE PIT. PUMPING 40 BBL. 10% LCM SWEEPS EVERY 6 HR.S SURVEY @ 4106' 2 Degrees |
| | 03:30 - 04:00 | 0.50 | SUR | 1 | | DRILLING F/ 4171' - 4549' (378') ROP 74' HR. |
| | 04:00 - 11:00 | 7.00 | DRL | 1 | | LOST ALL RETURNS @ 4549' NOTE: WAS A 10' DRILLING BREAK 4539' -4549' (LOST 100 BBL.'S BEFORE SHUTTING DOWN) NOTE: HAD JUST PUMPED 40 BBL.'S OF 10% LCM SWEEP BEFORE LOSING CIRCULATION. |
| | 11:00 - 13:00 | 2.00 | CIRC | 2 | | MIXED 240 BBL.'S OF 20% LCM SWEEPS BEFORE REGAINING CIRC. SHUT IN STEEL PITS AND MUD UP SYSTEM W/ 30 VIS. & 5% LCM CONTENT. |
| | 13:00 - 16:30 | 3.50 | DRL | 1 | | DRILLING F/ 4549' - 4711' (162') ROP 46.28' HR. NOTE: MUD SEEPAGE DOWN HOLE OF 432 BBL.'S WHILE DRILLING F/ 4549' - 4711'. BRING LCM CONTENT TO 8% - 10% IN SYSTEM. |
| | 16:30 - 17:00 | 0.50 | SUR | 1 | | SURVEY @ 4646' 2 3/4 Degrees |
| | 17:00 - 00:00 | 7.00 | DRL | 1 | | DRILLING F/ 4711' - 4933' (222') ROP 31.7' HR. DRILLING W/ MUD PITS SHUT IN. VIS. 32 AND LCM CONTENT 8-10%. NO MUD LOSSES. |
| 1/1/2003 | 00:00 - 09:00 | 9.00 | DRL | 1 | | DRILLING F/ 4933' - 5220' (287') ROP 31.8' HR. DRILLING W/ MUD PITS SHUT IN. VIS. 30 AND LCM CONTENT 5%. NO MUD LOSSES. |
| | 09:00 - 09:30 | 0.50 | SUR | 1 | | SURVEY @ 5155' 2 1/2 Degrees |
| | 09:30 - 14:30 | 5.00 | DRL | 1 | | DRILLING F/ 5220' - 5379' (159') ROP 31.8' HR. NO MUD LOSSES. |
| | 14:30 - 15:00 | 0.50 | RIG | 1 | | RIG SERVICE |
| | 15:00 - 00:00 | 9.00 | DRL | 1 | | DRILLING F/ 5379' - 5696' (317') ROP 35.2' HR. LOST 50 BBL.'S F/ 5600' 5650' |
| 1/2/2003 | 00:00 - 09:00 | 9.00 | DRL | 1 | | DRILLING F/ 5696' - 5939 (243') ROP 27.0' HR. NO MUD LOSSES. |
| | 09:00 - 10:00 | 1.00 | CIRC | 1 | | CIRCULATE AND CONDITION HOLE F/ WIRE LINE LOGS |
| | 10:00 - 13:30 | 3.50 | TRP | 2 | | DROP SURVEY AND PULL OUT OF HOLE TO LOG. S.L.M. OUT |
| | 13:30 - 19:30 | 6.00 | LOG | 1 | | RIG UP HALLIBURTON'S "E" LINE LOGGING TOOLS AND RIH W/ (TRIPPLE-COMBO) TO 5930' AND LOG F/ 5930' - 316' W/ GR / HRI / MEL / SDL / DSN. REPEAT SECTION 5605' - 5953'. NOTE: HAD PROBLEMS W/ MICRO LOG WORKING PROPERLY. MICRO LOG TOOL STARTED WORKING @ 4200' NOTE: RUN REPEAT SECTION F/ 4199' - 4410' AND THEN WENT BACK TO BOTTOM AND STARTED LOGGING OVER. ALL TOOLS WORKING PROPERLY. FINISH LOGGING AND RIG LOGGERS DOWN. |
| | 19:30 - 22:30 | 3.00 | TRP | 2 | | TRIP IN HOLE TO 5939' NO FILL. FUNCTION TEST B.O.P.'S BEFORE T.I.H. |



Operations Summary Report

Legal Well Name: UTE TRIBAL 2-32-55
Common Well Name: UTE TRIBAL 2-32-55
Event Name: DRILLING
Contractor Name: Key Energy
Rig Name: Key

Spud Date: 12/21/2002
Start: 12/21/2002 End: 1/3/2003
Rig Release: 1/3/2003 Group:
Rig Number: 978

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|----------|---------------|-------|------|----------|-------|--|
| 1/2/2003 | 19:30 - 22:30 | 3.00 | TRP | 2 | | NOTE: LOST 150 BBL.'S DOWN HOLE ON TRIP. |
| | 22:30 - 00:00 | 1.50 | CIRC | 1 | | CIRC. & CONDITION HOLE BEFORE LD / DP. PUMP 80 BBL.'S LCM SWEEP. |
| 1/3/2003 | 00:00 - 01:00 | 1.00 | CIRC | 1 | | CIRC. & CONDITION HOLE BEFORE LD / DP. RIG UP LAY DOWN MACHINE WHILE CIRC. |
| | 01:00 - 05:00 | 4.00 | TRP | 3 | | LD / DP & BHA |
| | 05:00 - 05:30 | 0.50 | CSG | 1 | | RIG UP CASING CREW. |
| | 05:30 - 08:30 | 3.00 | CSG | 2 | | RUN 5 1/2" PRODUCTION CASING. 5 1/2" SUPER SEAL II FLOAT SHOE, 1 - JT. 5 1/2" 15.50# J-55, LT&C 8RD. RANGE 3 CSG., SUPER SEAL II FLOAT COLLAR, 137 JT.'S 15.50# J-55 LT&C 8RD., RANGE 3 CASING. MARKER JT. @ 4041'. TOTAL LENGTH 5943' SET @ 5939.60' |
| | 08:30 - 09:30 | 1.00 | CIRC | 1 | | RIG UP & CIRC. BOTTOMS UP BEFORE CEMENTING. NO MUD LOSSES WHILE CIRC. BEFORE CEMENTING CASING. |
| | 09:30 - 11:30 | 2.00 | CMT | 2 | | HOLD SAFETY MEETING & TEST LINES TO 3000 PSI. START JOB W/ 10 BBL.'S FRESH WATER, 20 BBL.'S MUD FLUSH, 5 BBL.'S FRESH WATER, START W/ LEAD CEMENT HIFIL/MOD. 325 sk.'s SLURRY VOL. 226 BBL.'S WT. 11.0 lb/gal, YIELD 3.92 cuft/sk, WATER 19.61 gal/sk NOTE: AFTER 175 BBL.'S INTO LEAD WE LOST CIRC. AND REGAINED FULL CIRC. AT 20 BBL.'S INTO TAIL CEMENT. TAIL CEMENT 50/50 POZ. 360 sk.'s SLURRY VOL. 97 BBL.'S WT. 13.4 lb./gal, YIELD 1.51 cu/sk, WATER 7.35 gal/sk. PUMPING RATE 5 BBL.'S / MIN. DROP PLUG AND START DISPLACEMENT W/ 140.4 BBL.'S 2% KCL WATER. DISPLACEMENT RATE 5 BBL.'S / MIN. AND SLOWED RATE TO 4 BBL.'S / MIN AFTER 85 BBL.'S AWAY THEN 3.0 BBL.'S / MIN. LAST. 55 BBL.'S FINIAL CIRC. PSI WAS 1225 PSI AND BUMPED PLUG @ 1800 PSI. FLOATS HELD. HAD FULL CIRC. AT END OF JOB. NO CEMENT TO SURFACE. WILL DO TOP JOB AS SOON AS CASING SLIPS ARE SET. |
| | 11:30 - 13:30 | 2.00 | BOP | 1 | | ND / BOP'S |
| | 13:30 - 14:00 | 0.50 | CSG | 7 | | SET CASING SLIPS W/ 74,000 WT. |
| | 14:00 - 14:30 | 0.50 | CMT | 1 | | RIG UP CEMENTERS TO CASING HEAD TO DO TOP JOB. |
| | 14:30 - 15:00 | 0.50 | CMT | 2 | | START JOB W/ 2 BBL.'S WATER TO GET INJECTION RATE 70 PSI. START TOP JOB W/ PREM AG 330 CEMENT 150 sk.'s SLURRY VOLUME 32 BBL.'S WT. 15.8 lb/gal, YIELD 1.15, WATER 5 gal/sk. W/ 2% CALCUIM CLORIDE. PUMPING RATE 1.5 bbl / MIN. PRESSURE ROSE TO 224 PSI W/ 15 BBL.'S AWAY BUT KEPT DECREASING UNTIL END OF JOB. AFTER 32 BBL.'S AWAY PSI WAS 70 PSI. END JOB AND RELEASE CEMENTERS. 32 BBL.'S WOULD COVER 1036' OF ANNULAS VOLUME. |
| | 15:00 - 18:00 | 3.00 | LOC | 7 | | CLEAN MUD PIT'S AND RELEASE RIG 18:00 HR.'S ON 1/03/2003. |
| | 18:00 - 00:00 | 6.00 | LOC | 4 | | RIG DOWN AND GET RIG READY TO MOVE TO UTE TRIBAL # 15-17-55. |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

Williams Production RMT Company

3a. Address 1515 Arapahoe Street, Tower 3, Suite 1000

Denver, Colorado 80202

3b. Phone No. (include area code)

(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800'FNL x 2000'FEL

NW/4 NE/4 SEC. 32-T5S-R5W

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

14-20-H62-4728

8. Well Name and No.

UTE TRIBAL 2-32-55

9. API Well No.

43-013-32350

10. Field and Pool, or Exploratory Area

BRUDAGE CANYON

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **COMPLETION
PROCEDURE**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE ATTACHED COMPLETION PROCEDURE IS BEING PROVIDED FOR YOUR FILES.

RECEIVED

JAN 22 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Howard W. Harris

Title

Sr. Engineering Technician

Signature

Howard W. Harris

Date

January 20, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UTE TRIBAL #2-32-55
LWR GREEN RIVER COMPLETION PROGRAM

January 17, 2003

Well Data: Location: 800' FNL 2000' FEL (NW NE)
Sec. 32, T5S-R5W
Duchesne County, Utah
API No: 43-013-32350
WMB Unique No: 856664
Depth: TD 5,939'; PBTD X,XXX'
Elevation: KB 7,654'; GL 7,640'
CSG: 8 5/8" 24# J-55 STC set @ 319' cmt'd w/ 150x "Type V"
5 1/2" 15.5# J-55 LTC set @ 5,939' cmt'd w/ 325 sx "Hi-Fil-Mod" + 360
sx 50/50 Poz + 150 sx "G" down annulus
TBG: 2 7/8" 6.5# J-55 8rd
w/ 2 7/8" SN 1 jt off btm. EOT @ X,XXX' TAC @ X,XXX'
Fm Tops: Uinta @ surface, Green River @ 1,414', TGR 3 Mrkr @ 3,600',
Dgls Crk Mbr @ 4,344', Upr Blk Shale @ 4,944', Cstl Pk Ls @ 5,246',
Uteland Butte Ls @ 5,653'.
Top of good cmt. bond: --TBD--

Correlate Depths to the Halliburton Spectral Density / Dual Spaced Neutron log, dated 1/02/03.

PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole & test csg to 2000 psi.
- 3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to TOC. Verify PBTD & acceptable cmt bond across zones to be completed. Contact Denver if unsatisfactory. If acceptable, proceed and perf the following **Uteland Butte** intervals @ 2 jspf w/ 19.5 gm charges, 0.51" dia. holes:
 - 5,654' - 56' (2', 4 holes)
 - 5,679' - 82' (3', 6 holes)
 - 5,692' - 94' (2', 4 holes)
 - 5,719' - 22' (3', 6 holes)
 - 5,733' - 36' (3', 6 holes)
 - 5,753' - 55' (2', 4 holes)
 - 5,767' - 72' (5', 10 holes)
 - (Total 20', 40 holes)
- 4) RU Halliburton & frac down csg per Halliburton design f/ Interval 1. Tail-in +/- 250 gals. 7 1/2% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.
- 5) RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,575'. Perf the following **Upper/Middle/Lower Castle Peak** intervals @ 2 jspf, w/ 19.5 gm charges, 0.51" dia. holes:
 - 5,293' - 98' (5', 10 holes)
 - 5,316' - 17' (1', 2 holes)
 - 5,322' - 24' (2', 4 holes)
 - 5,348' - 49' (1', 2 holes)
 - 5,383' - 86' (3', 6 holes)
 - 5,459' - 62' (3', 6 holes)
 - 5,471' - 72' (1', 2 holes)
 - 5,516' - 18' (2', 4 holes)
 - (Total 18', 36 holes)

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JAN 22 2003

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

- 6) RU Halliburton & frac down csg per Halliburton design f/ Interval 2. Tail-in +/- 250 gals. 7 ½% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.
- 7) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,100'. Perf the following **Douglas Creek I-10 / Upper Black Shale** intervals @ 2 jspf, w/ 19.5 gm charges, 0.51" dia. holes:
 - 4,924' - 29' (5', 10 holes)
 - 4,944' - 46' (2', 4 holes)
 - 4,954' - 56' (2', 4 holes)
 - 4,968' - 70' (2', 4 holes)
 - 4,981' - 82' (1', 2 holes)
 - 4,996' - 97' (1', 2 holes)
 - 5,006' - 08' (2', 4 holes)
 - 5,012' - 13' (1', 2 holes)
 - 5,035' - 39' (4', 8 holes)
 - (Total 20', 40 holes)
- 8) RU Halliburton & frac down csg per Halliburton design f/ Interval 3. Tail-in +/- 250 gals. 7 ½% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.
- 9) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 4,675'. Perf the following **Douglas Creek I-4** sands @ 2 jspf w/ 19.5 gm charges, 0.51" dia. holes:
 - 4,493' - 96' (3', 6 holes)
 - 4,532' - 40' (8', 16 holes)
 - 4,618' - 21' (3', 6 holes)
 - (Total 14', 28 holes)
- 10) RU Halliburton & frac down csg per Halliburton design f/ Interval 4. SD, record ISIP, and RD frac equip. Open well to pit ASAP and force close frac. Leave well flowing to pit.
- 11) MIRU. PU 2 ⅞" tbg w/ bit & scraper. RIH w/ tbg to top of 1st plug. Drill out plug. Repeat for 2nd and 3rd plugs. CO to PBTD & circ hole clean. POH & LD bit & scraper.
- 12) PU NC & SN and RIH to mid-perf. RU swab. Swab until hole clean of sand. Verify hole clean to PBTD. POH w/ tbg.
- 13) PU 5 1/2 anchor catcher & RIH w/ NC & SN. Set anchor catcher. ND BOPE & frac head. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

RECEIVED

JAN 22 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
ON 04-0135
Exp. 31, 1996

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

Williams Production RMT Company

3a. Address 1515 Arapahoe Street, Tower 3, Suite 1000

Denver, Colorado 80202

3b. Phone No. (include area code)

(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800'FNL x 2000'FEL

NW/4 NE/4 SEC. 32-T5S-R5W

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

14-20-H62-4728

8. Well Name and No.

UTE TRIBAL 2-32-55

9. API Well No.

43-013-32350

10. Field and Pool, or Exploratory Area

BRUDAGE CANYON

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> 1st Sales |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE BE ADVISED THE SUBJECT WELL WAS TURNED TO SALES 1/29/03. A COMPLETION REPORT WILL BE FILED IN THE NEAR FUTURE.

RECEIVED

FEB 03 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Howard W. Harris

Title

Sr. Engineering Technician

Signature

Howard W. Harris

Date

January 30, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒

GAS WELL ☐

DRY ☐

Other

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other

2. NAME OF OPERATOR

WILLIAMS PRODUCTION RMT COMPANY

3. ADDRESS AND TELEPHONE NO.

1515 ARAPAHOEST., TOWER 3, STE 1000, DENVER COLORADO 80202 (303) 572-3900

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface
800'FNL 2000'FEL

At top prod. Interval reported below

SAME AS SURFACE

At total depth

SAME AS SURFACE

14. PERMIT NO.

DATE ISSUED

8/9/2002

9. API WELL NO.

43-013-32350

10. FIELD AND POOL OR WILDCAT

BRUNDAGE CANYON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW NE SEC. 32-T5S-R5W

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

15. DATE SPUDDED

12/21/02

16. DATE T.D. REACHED

1/2/03

17. DATE COMPL. (Ready to prod.)

1/29/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 7640'

KB 7654'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5939' MD

5939' TVD

21. PLUG BACK T.D., MD & TVD

5875' MD

5875' TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Douglas Creek Top 4344'

Uteland Butte Top 5653'

Producing Interval 4493' - 5772'

Castle Peak Top 5466'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/High Resolution Induction, Micro Electric, Density Neutron, Sonic - 1-28-03

27. WAS WELL CORED

NO

23. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8-5/8" | 24# | 318' | 11" | 150 SX | |
| 5-1/2" | 15.5# | 5939' | 7-7/8" | 835 SX | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 5167 | |
| | | |

31. PERFORATION RECORD (Interval, size and number)

| INTERVAL | SIZE | NUMBER |
|---------------|------|----------|
| 4493' - 4621' | .51" | 28 Holes |
| 4924' - 5039' | .51" | 40 Holes |
| 5293' - 5518' | .51" | 36 Holes |
| 5654' - 5772' | .51" | 40 Holes |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 4493' - 4621' | 55,300# 16/30, 620 BBL. Fluid, |
| 4924' - 5039' | 70,000# 16/30, 757 BBL. Fluid, 250 gal / |
| 5293' - 5518' | 100,000# 16/30, 1015 BBL. Fluid, 250 G. |
| 5654' - 5772' | 60,000# 16/30, 689 BBL. Fluid, 250 gal / |

33.* PRODUCTION

| | | |
|----------------------------------|--|---|
| DATE FIRST PRODUCTION 1/29/03 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping | WELL STATUS (Producing or shut-in) Producing |
| DATE OF TEST 2/19/03 | HOURS TESTED 24 | CHOKE SIZE |
| | PROD'N. FOR TEST PERIOD -----> | OIL--BBL. 48 |
| | | GAS--MCF. 0 |
| | | WATER--BBL. 22 |
| FLOW. TUBING PRESS. NA | CASING PRESSURE 300 | CALCULATED 24-HOUR RATE -----> |
| | | OIL GRAVITY-API (CORR.) |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Howard W. Harris Howard W. Harris

TITLE Sr. Engineering Technician

DATE 2/24/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL

PERIOD EXPIRED ON 1-29-04

FEB 26 2003

RECEIVED

DIV. OF OIL, GAS & MINING

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); | | | | 38. GEOLOGIC MARKERS | | |
|---|-----|--------|-----------------------------|----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | COPIED FROM | Green River | 1414' | 1414' |
| | | | | TGR3 Marker | 3600' | 3600' |
| | | | | douglas Creek Mbr. | 4344' | 4344' |
| | | | | Upr Blk Shale | 4944' | 4944' |
| | | | | Castle Peak | 5246' | 5246' |
| | | | | Uteland Butte Ls | 5653' | 5653' |



Williams Production
Operations Summary Report

Page 1 of 4

Legal Well Name: UTE TRIBAL 2-32-55
Common Well Name: UTE TRIBAL 2-32-55
Event Name: DRILLING
Contractor Name: Key Energy
Rig Name: Key

Start: 12/21/2002 Spud Date: 12/21/2002
End: 1/3/2003
Rig Release: 1/3/2003 Group:
Rig Number: 978

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 12/21/2002 | 00:00 - 06:00 | 6.00 | WOT | 4 | | WAIT ON BILL JR.'s RAT HOLE RIG. |
| | 06:00 - 08:00 | 2.00 | LOC | 4 | | MOVE IN AND RIG UP BILL JR.'s RAT HOLE RIG. |
| | 08:00 - 10:00 | 2.00 | LOC | 2 | | DRILL RAT AND MOUSE HOLE. |
| | 10:00 - 15:00 | 5.00 | DRL | 8 | | SPUD UTE TRIBAL # 2-32-55 @ 10:00 ON 12/21/2002. |
| | | | | | | DRILL 306' OF 11" HOLE. |
| | 15:00 - 16:00 | 1.00 | TRP | 1 | | LAY DOWN DDRILL COLLARS |
| | 16:00 - 17:00 | 1.00 | CSG | 2 | | RUN 8 5/8" GUIDE SHOE, 1 JT. 8 5/8" 24# J-55 ST&C 8RD. |
| | | | | | | RANGE 3 CSG. W/ FLOAT INSERT IN TOP OF JT., 6 JT.'S |
| | | | | | | 8 5/8" 24# J-55 ST&C 8RD. RANGE 3 CSG. |
| | | | | | | CENTRAILZERS @ 282', 174', 88', 43'. TOTAL LENGTH |
| 12/27/2002 | | | | | | 304.80' G.L. MEASUREMENT AND 318' KB MEASUREMENT |
| | | | | | | OF KEY RIG # 978. |
| | 17:00 - 18:00 | 1.00 | LOC | 4 | | RIG DOWN AND RELEASE RIG @ 18:00 HR.'S |
| | 18:00 - 19:00 | 1.00 | CMT | 2 | | RIG UP CEMENTERS AND HOLD SAFETY MEETING |
| | | | | | | AND START JOB W/ 5 BBL.'S FRESH WATER, 20 BBL.'S |
| | | | | | | GELLED WATER, FOLLOWED W/ 150 sk.'s TYPE 5 |
| | | | | | | CLASS "G" CEMENT SLURRY VOLUME 31.5 BBL.'S |
| | | | | | | WT. 15.6 lb/gal, YIELD 1.18 cuft/sk, Water 5.2 gal/sk |
| | | | | | | W/ 2% CACL2, 1/4 #/sk FLOCELE. DROP PLUG AND DISPLACE |
| | | | | | | W/ FRESH WATER & A RATE OF 3.0 BBL/MIN |
| 12/28/2002 | | | | | | AND REDUCE RATE TO .5 / BBL/MIN LAST 3 BBL.'S. FINIAL |
| | | | | | | CIRC. PRESSURE 92 PSI. AND BUMPED @ 385 PSI. |
| | | | | | | FLOAT DIDN'T HOLD, SHUT WELLIN W/ 300 PSI ON WELL. |
| | | | | | | RIG DOWN CEMENTERS. |
| | | | | | | WAIT ON TRUCKS TO MOVE RIG. |
| | | | | | | MOVE RIG F/ UTE TRIBAL # 4-33-55 TO UTE TRIBAL # 2-32-55 |
| | | | | | | SET RIG IN AND RIG UP. |
| | | | | | | NU/BOP |
| | | | | | | TEST UPPER KELLY VALUE, FLOOR SAFETY VALUE, CHOKE |
| | | | | | | MANIFOLD, PIPE RAMS, BLIND RAMS, KILL LINE VAULES |
| 12/28/2002 | | | | | | 250 PSI LOW AND 2000 PSI HIGH. ALL OK. TEST ANNULAR |
| | | | | | | 250 PSI LOW AND 1500 PSI HIGH. OK. |
| | 18:30 - 19:00 | 0.50 | EQT | 1 | | TEST CASING TO 1500 PSI OK. |
| | 19:00 - 21:00 | 2.00 | RIG | 2 | | # 1 MUD PUMP'S V-BELT IS BAD. TOOLPUSHER WENT TO |
| | | | | | | GET ONE BUT IT WAS THE WRONG LENGTH. |
| | | | | | | THEY PUT OLD PUMP BELT BACK ON UNTIL THEY GET |
| | | | | | | THE RIGHT ONE. |
| | 21:00 - 23:00 | 2.00 | TRP | 1 | | PU / BHA & TAG CEMENT @ 230' |
| | 23:00 - 00:00 | 1.00 | DRL | 4 | | DRILLING CEMENT F/ 230' - 274' |
| | 00:00 - 01:30 | 1.50 | DRL | 4 | | DRILLING CEMENT F/ 230' - 274' , PLUG & FLOAT INSERT |
| 12/28/2002 | | | | | | VALUE @ 274' CEMENT F/ 274' 318' |
| | 01:30 - 05:30 | 4.00 | DRL | 1 | | DRILLING F/ 318' - 607' (289') ROP 72.25' HR. |
| | 05:30 - 06:00 | 0.50 | SUR | 1 | | SURVEY @ 542' 1 Degrees |
| | 06:00 - 10:00 | 4.00 | DRL | 1 | | DRILLING F/ 607' - 1116' (509') ROP 127.2' HR. |
| | 10:00 - 10:30 | 0.50 | SUR | 1 | | SURVEY @ 1051' 1.75 Degrees |
| | 10:30 - 14:30 | 4.00 | DRL | 1 | | DRILLING F/ 1116' - 1627' (511') ROP 127.7' HR. |
| | 14:30 - 15:00 | 0.50 | SUR | 1 | | SURVEY @ 1562' 1.75 Degrees |
| | 15:00 - 15:30 | 0.50 | RIG | 1 | | RIG SERVICE |
| | 15:30 - 20:00 | 4.50 | DRL | 1 | | DRILLING F/ 1627' - 2073' (446') ROP 99.1' HR. |
| | | | | | | STARTED LOSING RETURNS @ 2041' PUMPED 80 BBL.'S |
| 12/28/2002 | | | | | | 10 % LCM SWEEP. CONTINUE DRILLING. |
| | | | | | | LOST COMPLETE RETURNS @ 2073'. |
| | | | | | | |
| | | | | | | |
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Operations Summary Report

CONFIDENTIAL

Legal Well Name: UTE TRIBAL 2-32-55
Common Well Name: UTE TRIBAL 2-32-55
Event Name: DRILLING
Contractor Name: Key Energy
Rig Name: Key

Start: 12/21/2002
Rig Release: 1/3/2003
Rig Number: 978

Spud Date: 12/21/2002
End: 1/3/2003
Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 12/28/2002 | 20:00 - 21:00 | 1.00 | CIRC | 2 | | MIX UP 160 BBL.'S OF 10 % LCM SWEEP AND PUMP DOWN HOLE. REGAINED CIRCULATION. CLOSE IN STEEL PIT'S AND CONTINUE DRILLING. TOTAL LOSS OF 420 BBL.'S OF FLUID F/ 2041' 2073'. |
| | 21:00 - 21:30 | 0.50 | DRL | 1 | | DRILLING F/ 2073' - 2136' (63') CIRC. W/ MUD SYSTEM ENCLOSED. NO MUD LOSSES |
| | 21:30 - 22:00 | 0.50 | SUR | 1 | | SURVEY @ 2071' 2 3/4 Degrees |
| | 22:00 - 00:00 | 2.00 | DRL | 1 | | DRILLING F/ 2136' - 2327' (191') ROP 95.5' HR. NO MUD LOSSES. |
| 12/29/2002 | 00:00 - 04:00 | 4.00 | DRL | 1 | | DRILLING F/ 2327' - 2645' (318') ROP 79.5' HR. NO MUD LOSSES. CIRCULATING IN MUD PIT'S W/ 32 VIS. & 4 % LCM IN MUD SYSTEM. |
| | 04:00 - 04:30 | 0.50 | SUR | 1 | | SURVEY @ 2580' 1 3/4 Degrees |
| | 04:30 - 14:00 | 9.50 | DRL | 1 | | DRILLING F/ 2645' - 3152' (507') ROP 53.36' HR. STARTED LOSING MUD @ 2770' TO 3152'. |
| | | | | | | SEEPAGE OF 80 BBL.'S AN HOUR. TOTAL LOSS OF 640 BBL.'S. INCREASE LCM TO 8% AND SEEPAGE STOPPED. |
| | 14:00 - 14:30 | 0.50 | SUR | 1 | | SURVEY @ 3087' 1 Degree |
| | 14:30 - 15:30 | 1.00 | DRL | 1 | | DRILLING F/ 3152' - 3216' (64') ROP 64' HR. NO MUD LOSSES. |
| | 15:30 - 16:00 | 0.50 | RIG | 1 | | RIG SERVICE |
| | 16:00 - 18:00 | 2.00 | DRL | 1 | | DRILLING F/ 3216' - 3279' (63') ROP 31.5' HR. NO MUD LOSSES |
| 12/30/2002 | 18:00 - 21:30 | 3.50 | RIG | 2 | | RIG REPAIR (RIG LOST HALF OF ELECTRICAL POWER. WAITED ON ELECTRICIAN TO FIX. ONE LEAD IN RIG'S 480 TRANSFORMER WAS BURT INTO.) |
| | 21:30 - 00:00 | 2.50 | DRL | 1 | | DRILLING F/ 3279' - 3375' (96') ROP 38.4' HR. NO MUD LOSSES. CIRCULATING W/ PITS SHUT IN AND LCM CONTENT AT 8%. |
| | 00:00 - 03:30 | 3.50 | DRL | 1 | | DRILLING F/ 3375' - 3515' (140') ROP 40' HR. NOTE: STARTED CIRCULATING RESERVE PIT @ 3375'. LOST ALL RETURNS @ 3502' PUMPED 80 BBL.'S OF 20% LCM SWEEP REGAINED CIRC. AND DRILL 13' AND LOST ALL RETURNS AGAIN. |
| | 03:30 - 05:00 | 1.50 | CIRC | 2 | | CLOSE IN STEEL PITS AND MIX 160 BBL.'S OF 10% LCM SWEEP & PUMPED DOWN HOLE REGAINED CIRCULATION AFTER A TOTAL OF 360 BBL.'S PUMPED AWAY. TOTAL AMOUNT OF FLUID LOST F/ 3502' - 3515' WAS 440 BBL.'S THAT WAS INCLUDING 240 BBL.'S OF 10% LCM SWEEPS. |
| | 05:00 - 09:00 | 4.00 | DRL | 1 | | DRILLING F/ 3515' - 3662' (147') ROP 36.75' HR. NO MUD LOSSES |
| | 09:00 - 09:30 | 0.50 | SUR | 1 | | SURVEY @ 3597' 2 Degrees |
| | 09:30 - 12:30 | 3.00 | DRL | 1 | | DRILLING F/ 3662' - 3789' (127') ROP 42.3' HR. NO MUD LOSSES |
| | 12:30 - 13:00 | 0.50 | RIG | 1 | | RIG SERVICE |
| | 13:00 - 17:30 | 4.50 | DRL | 1 | | DRILLING F/ 3789' - 3947' (158') ROP 35.1' HR. NO MUD LOSSES. |
| | 17:30 - 18:30 | 1.00 | CIRC | 1 | | CIRCULATE BOTTOMS UP F/ BIT TRIP. |



Operations Summary Report

CONFIDENTIAL

Legal Well Name: UTE TRIBAL 2-32-55
 Common Well Name: UTE TRIBAL 2-32-55
 Event Name: DRILLING
 Contractor Name: Key Energy
 Rig Name: Key

Start: 12/21/2002 Spud Date: 12/21/2002
 End: 1/3/2003
 Rig Release: 1/3/2003 Group:
 Rig Number: 978

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|---------------------|---------------|-------|------|----------|-------|--|
| 12/30/2002 | 18:30 - 23:00 | 4.50 | TRP | 10 | | TRIP F/ BIT # 2 (FUNCTION TEST B.O.P.'S) LOST 100 BBL.'S MUD ON BIT TRIP. |
| | 23:00 - 23:30 | 0.50 | REAM | 1 | | WASH AND REAM 45' TO BOTTOM. (NO FILL) |
| | 23:30 - 00:00 | 0.50 | DRL | 1 | | DRILLING F/ 3947' - 3979' (32') ROP 64' HR. OPEN MUD PIT'S AND CIRC. RESERVE PIT. |
| 12/31/2002 | 00:00 - 03:30 | 3.50 | DRL | 1 | | DRILLING F/ 3979' - 4171' (192') ROP 54.8' HR. OPEN MUD PIT'S AND CIRC. RESERVE PIT. PUMPING 40 BBL. 10% LCM SWEEPS EVERY 6 HR.S |
| | 03:30 - 04:00 | 0.50 | SUR | 1 | | SURVEY @ 4106' 2 Degrees |
| | 04:00 - 11:00 | 7.00 | DRL | 1 | | DRILLING F/ 4171' - 4549' (378') ROP 74' HR. LOST ALL RETURNS @ 4549' NOTE: WAS A 10' DRILLING BREAK 4539' - 4549' (LOST 100 BBL.'S BEFORE SHUTTING DOWN) NOTE: HAD JUST PUMPED 40 BBL.'S OF 10% LCM SWEEP BEFORE LOSING CIRCULATION. |
| | 11:00 - 13:00 | 2.00 | CIRC | 2 | | MIXED 240 BBL.'S OF 20% LCM SWEEPS BEFORE REGAINING CIRC. SHUT IN STEEL PIT'S AND MUD UP SYSTEM W/ 30 VIS. & 5% LCM CONTENT. |
| | 13:00 - 16:30 | 3.50 | DRL | 1 | | DRILLING F/ 4549' - 4711' (162') ROP 46.28' HR. NOTE: MUD SEEPAGE DOWN HOLE OF 432 BBL.'S WHILE DRILLING F/ 4549' - 4711'. BRING LCM CONTENT TO 8% - 10% IN SYSTEM. |
| | 16:30 - 17:00 | 0.50 | SUR | 1 | | SURVEY @ 4646' 2 3/4 Degrees |
| | 17:00 - 00:00 | 7.00 | DRL | 1 | | DRILLING F/ 4711' - 4933' (222') ROP 31.7' HR. DRILLING W/ MUD PIT'S SHUT IN. VIS. 32 AND LCM CONTENT 8-10%. NO MUD LOSSES. |
| | 00:00 - 09:00 | 9.00 | DRL | 1 | | DRILLING F/ 4933' - 5220' (287') ROP 31.8' HR. DRILLING W/ MUD PIT'S SHUT IN. VIS. 30 AND LCM CONTENT 5%. NO MUD LOSSES. |
| | 09:00 - 09:30 | 0.50 | SUR | 1 | | SURVEY @ 5155' 2 1/2 Degrees |
| | 09:30 - 14:30 | 5.00 | DRL | 1 | | DRILLING F/ 5220' - 5379' (159') ROP 31.8' HR. NO MUD LOSSES. |
| 1/1/2003 | 14:30 - 15:00 | 0.50 | RIG | 1 | | RIG SERVICE |
| | 15:00 - 00:00 | 9.00 | DRL | 1 | | DRILLING F/ 5379' - 5696' (317') ROP 35.2' HR. LOST 50 BBL.'S F/ 5600' 5650' |
| | 00:00 - 09:00 | 9.00 | DRL | 1 | | DRILLING F/ 5696' - 5939' (243') ROP 27.0' HR. NO MUD LOSSES. |
| 1/2/2003 | 09:00 - 10:00 | 1.00 | CIRC | 1 | | CIRCULATE AND CONDITION HOLE F/ WIRE LINE LOGS |
| | 10:00 - 13:30 | 3.50 | TRP | 2 | | DROP SURVEY AND PULL OUT OF HOLE TO LOG. S.L.M. OUT |
| | 13:30 - 19:30 | 6.00 | LOG | 1 | | RIG UP HALLIBURTON'S "E" LINE LOGGING TOOLS AND RIH W/ (TRIPPLE-COMBO) TO 5930' AND LOG F/ 5930' - 316' W/ GR / HRI / MEL / SDL / DSN. REPEAT SECTION 5605' - 5953'. NOTE: HAD PROBLEMS W/ MICRO LOG WORKING PROPERLY. MICRO LOG TOOL STARTED WORKING @ 4200' NOTE: RUN REPEAT SECTION F/ 4199' - 4410' AND THEN WENT BACK TO BOTTOM AND STARTED LOGGING OVER. ALL TOOLS WORKING PROPERLY. FINISH LOGGING AND RIG LOGGERS DOWN. |
| | 19:30 - 22:30 | 3.00 | TRP | 2 | | TRIP IN HOLE TO 5939' NO FILL. FUNCTION TEST B.O.P.'S BEFORE T.I.H. |
| | | | | | | |



Operations Summary Report

Legal Well Name: UTE TRIBAL 2-32-55
Common Well Name: UTE TRIBAL 2-32-55
Event Name: DRILLING
Contractor Name: Key Energy
Rig Name: Key

Start: 12/21/2002 Spud Date: 12/21/2002
Rig Release: 1/3/2003 End: 1/3/2003
Rig Number: 978 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|----------|---------------|-------|------|----------|-------|--|
| 1/2/2003 | 19:30 - 22:30 | 3.00 | TRP | 2 | | NOTE: LOST 150 BBL.'S DOWN HOLE ON TRIP. |
| | 22:30 - 00:00 | 1.50 | CIRC | 1 | | CIRC. & CONDITION HOLE BEFORE LD / DP. PUMP 80 BBL.'S LCM SWEEP. |
| 1/3/2003 | 00:00 - 01:00 | 1.00 | CIRC | 1 | | CIRC. & CONDITION HOLE BEFORE LD / DP. RIG UP LAY DOWN MACHINE WHILE CIRC. |
| | 01:00 - 05:00 | 4.00 | TRP | 3 | | LD / DP & BHA |
| | 05:00 - 05:30 | 0.50 | CSG | 1 | | RIG UP CASING CREW. |
| | 05:30 - 08:30 | 3.00 | CSG | 2 | | RUN 5 1/2" PRODUCTION CASING. 5 1/2" SUPER SEAL II FLOAT SHOE, 1 - JT. 5 1/2" 15.50# J-55, LT&C 8RD. RANGE 3 CSG., SUPER SEAL II FLOAT COLLAR, 137 JT.'S 15.50# J-55 LT&C 8RD., RANGE 3 CASING. MARKER JT. @ 4041'. TOTAL LENGTH 5943' SET @ 5939.60' |
| | 08:30 - 09:30 | 1.00 | CIRC | 1 | | RIG UP & CIRC. BOTTOMS UP BEFORE CEMENTING. NO MUD LOSSES WHILE CIRC. BEFORE CEMENTING CASING. |
| | 09:30 - 11:30 | 2.00 | CMT | 2 | | HOLD SAFETY MEETING & TEST LINES TO 3000 PSI. START JOB W/ 10 BBL.'S FRESH WATER, 20 BBL.'S MUD FLUSH, 5 BBL.'S FRESH WATER, START W/ LEAD CEMENT HIFIL/MOD. 325 sk.'s SLURRY VOL. 226 BBL.'S WT. 11.0 lb/gal, YIELD 3.92 cu/sk, WATER 19.61 gal/sk NOTE: AFTER 175 BBL.'S INTO LEAD WE LOST CIRC. AND REGAINED FULL CIRC. AT 20 BBL.'S INTO TAIL CEMENT. TAIL CEMENT 50/50 POZ. 360 sk.'s SLURRY VOL. 97 BBL.'S WT. 13.4 lb./gal, YIELD 1.51 cu/sk, WATER 7.35 gal/sk. PUMPING RATE 5 BBL.'S / MIN. DROP PLUG AND START DISPLACEMENT W/ 140.4 BBL.'S 2% KCL WATER. DISPLACEMENT RATE 5 BBL.'S / MIN. AND SLOWED RATE TO 4 BBL.'S / MIN AFTER 85 BBL.'S AWAY THEN 3.0 BBL.'S / MIN. LAST. 55 BBL.'S FINIAL CIRC. PSI WAS 1225 PSI AND BUMPED PLUG @ 1800 PSI. FLOATS HELD. HAD FULL CIRC. AT END OF JOB. NO CEMENT TO SURFACE. WILL DO TOP JOB AS SOON AS CASING SLIPS ARE SET. |
| | 11:30 - 13:30 | 2.00 | BOP | 1 | | ND / BOP'S |
| | 13:30 - 14:00 | 0.50 | CSG | 7 | | SET CASING SLIPS W/ 74,000 WT. |
| | 14:00 - 14:30 | 0.50 | CMT | 1 | | RIG UP CEMENTERS TO CASING HEAD TO DO TOP JOB. |
| | 14:30 - 15:00 | 0.50 | CMT | 2 | | START JOB W/ 2 BBL.'S WATER TO GET INJECTION RATE 70 PSI. START TOP JOB W/ PREM AG 330 CEMENT 150 sk.'s SLURRY VOLUME 32 BBL.'S WT. 15.8 lb/gal, YIELD 1.15, WATER 5 gal/sk. W/ 2% CALCUIM CLORIDE. PUMPING RATE 1.5 bbl / MIN. PRESSURE ROSE TO 224 PSI W/ 15 BBL.'S AWAY BUT KEPT DECREASING UNTIL END OF JOB. AFTER 32 BBL.'S AWAY PSI WAS 70 PSI. END JOB AND RELEASE CEMENTERS. 32 BBL.'S WOULD COVER 1036' OF ANNULAS VOLUME. |
| | 15:00 - 18:00 | 3.00 | LOC | 7 | | CLEAN MUD PIT'S AND RELEASE RIG 18:00 HR.'S ON 1/03/2003. |
| | 18:00 - 00:00 | 6.00 | LOC | 4 | | RIG DOWN AND GET RIG READY TO MOVE TO UTE TRIBAL # 15-17-55. |



Operations Summary Report

Legal Well Name: UTE TRIBAL 2-32-55
Common Well Name: UTE TRIBAL 2-32-55
Event Name: COMPLETION
Contractor Name:
Rig Name:

Start: 1/20/2003
Rig Release:
Rig Number:
Spud Date: 12/21/2002
End: 1/27/2003
Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 1/20/2003 | 08:00 - 15:00 | 7.00 | LOG | 2 | | RU HALLCO W/L TO RUN CBL. PU & RIH W/ LOGGING TOOL. LOG FROM 5837' TO 1400'. (GOOD CMT. BOND.) POOH & LD LOGGING TOOL. PU & RIH W/ 4" CSG. GUNS. PERF UPPR/ MID/ LWR CASTLE PEAK ZONE (5767'-72', 5753'-55', 5733'-36', 5719'-22', 5692'-94', 5679'-82', & 5654'-56') W/ 2 JSPF, 19.5 GM. CHARGES, & 0.51" DIA. CHARGES. POOH & RD HALLCO W/L. |
| 1/22/2003 | 06:00 - 07:15 | 1.25 | STIM | 3 | | RU HALLCO & FRAC UTELAND BUTTE ZONE AS FOLLOWS: MAX. PRESS.-2010 PSI, AVG. PRESS.- 1350 PSI, MAX. RATE-36.0 BPM, AVG. RATE-35.5 BPM, TOTAL SAND-600 SX'S, TOTAL FLUID- 689 BBLs. 9 STAGES. 55 GALS. SCALE INHIBITOR, 500 GAL. SPACER, 190 BBL. PAD, 2 PPG SAND TO 6 PPG SAND, 250 GALS. 7 1/2% HCL & 190 BBL. FLUSH. ISIP-1700 PSI. RD HALLCO. |
| | 07:15 - 11:15 | 4.00 | PERF | 2 | | RU HALLCO W/L. PU 7 RIH W/ 5 1/2" COMPOSITE PLUG IN TANDUM W/ 4" CSG. GUN. SET PLUG @ 5580'. PERF CASTLE PEAK ZONE (5516'-18', 5471'- 72', 5459'-62', & 5383'-86'.) POOH & LD SETTING TOOL & GUNS. PU & RIH W/ 4" CSG. GUNS. PERF (5348'-49', 5322'-24') NEXT GUN MISFIRED. POOH & REPAIRED GUN. RIH & PERF. 5316'- 17' & 5293'-98') ALL PERFS WERE 2 JSPF. 19.5 GM CHARGES & 0.51" DIA. HOLES. POOH & RD HALLCO W/L. |
| | 11:15 - 12:00 | 0.75 | STIM | 3 | | RU HALLCO & FRAC UPPR/MID/ LWR CASTLE PEAK ZONE AS FOLLOWS: MAX. PRESS.-820 PSI, AVG. PRESS.-350 PSI, MAX. RATE- 36.0 BPM, AVG. RATE- 35.0 BPM, TOTAL SAND- 1000 SX'S, TOTAL FLUID- 1015 BBLs. 9 STAGES. 55 GALS. SCALE INHIBITOR, 500 GAL. SPACER, 310 BBL. PAD. 2 PPG SAND TO 6 PPG SAND. 250 GALS. 7 1/2% HCL, & 127 BBL. FLUSH. ISIP-500 PSI. RD HALLCO. |
| | 12:00 - 16:00 | 4.00 | PERF | 2 | | RU HALLCO W/L. PU & RIH W/ 5 1/2" COMP. PLUG IN TANDUM W/ 4" CSG. GUN. TRY TO SET PLUG, MIS FIRE. POOH & FOUND SHORTE DIODE. REPLACE BAD PART. RIH & SET PLUG @ 5110'. PERF (5035'-39', 5012'-13', 5006'-08', 4996'-97' & 4981'-82') POOH & LD SETTING TOOL & GUNS. PU & RIH W/ 4" CSG. GUNS. PERF REMAINDER OF D.C. I.10 SANDS & UPPR. BLACK SHALES ZONES. (4968'-69', 4954'-56'- 4944'-46', & 4924'-29'. W/ 2JSPF, 19.5 GM CHARGES & 0.51" DIA. HOLES. RD HALLCO. |
| | 16:00 - 16:30 | 0.50 | STIM | 3 | | RU HALLCO & FRAC D.C. I-10 & UPPR. BLACK SHALE ZONES AS FOLLOWS: MAX. PRESS.-1520 PSI, AVG. PRESS.- 1250 PSI, MAX. RATE- 35.7 BPM, AVG. RATE- 35.0 BPM, TOTAL SAND- 700 SX'S, TOTAL FLUID- 757 BBLs., 9 STAGES. 55 GALS. SCALE INHIBITOR, 500 GAL. SPACER, 238 BBL. PAD, 2 PPG SAND TO 6 PPG SAND, 250 GALS. 7 1/2% HCL & 118 BBL. FLUSH. ISIP- 1300 PSI. RD HALLCO. |
| | 16:30 - 17:45 | 1.25 | PERF | 2 | | RU HALLCO W/L. PU & RIH W/ 5 1/2" COMPOSITE PLUG IN TANDUM W/ 4" CSG. GUNS. SET PLUG @ 4675', PERF D.C. I.4 SANDS (4618'-21', 4532'-40', & 4493'- 96') 14'- 28 HOLES. W/ 2 JSPF. 19.5 GM CHARGES, & 0.51" DIA. HOLES. POOH & RD HALLCO W/L. |
| | 17:45 - 18:30 | 0.75 | STIM | 3 | | RU HALLCO & FRAC D.C. I.4 SANDS AS FOLLOWS: MAX. PRESS.-1600 PSI, AVG. PRESS.-1300 PSI, MAX. RATE- 30.5 BPM, AVG. RATE- 30.0 BPM, TOTAL SAND- 553 SX'S, TOTAL FLUID- 620 BBLs. 8 STAGES. 55 GALS. SCALE INHIBITOR, 500 GAL. SPACER, 190 BBL. PAD, 2PPG SAND TO 6 PPG SAND, & 112 BBL. FLUSH. ISIP- 1150 PSI. RD HALLCO. |



Operations Summary Report

Legal Well Name: UTE TRIBAL 2-32-55
Common Well Name: UTE TRIBAL 2-32-55
Event Name: COMPLETION
Contractor Name:
Rig Name:

Start: 1/20/2003
Rig Release:
Rig Number:
Spud Date: 12/21/2002
End: 1/27/2003
Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 1/22/2003 | 18:30 - 19:00 | 0.50 | PTST | 2 | | OPEN WELL TO PIT W/ 750 PSI @ 1 BPM RATE. LEFT WELL OPEN TO PIT OVERNIGHT. SDFN |
| 1/23/2003 | 07:00 - 17:00 | 10.00 | TRP | 2 | | WELL FLOWED BACK APPROX. 135 BBLS. WTR. OVERNIGHT. ROAD RIG & EQUIP. FROM U.T.4-33-55 TO LOC. MIRU RIG & EQUIP. SPOT PIPE RACKS & UNLOAD 178 JTS. 2 7/8" TBG. TALLY, PU 7 RIH W/ 4 3/4" BIT & 149 JTS. TBG. TAG SAND @ 4605'. RU CIRC EQUIP. & P. SWIVEL. CIRC OUT SAND DN. TO COMPOSITE PLUG @ 4675'. DRILL UP PLUG. CIRC CLEAN. HANG BACK SWIVEL. RIH W. TBG. TAG SAND @ 5072'. DRILL UP BTM. PART OF 1st PLUG & CIRC OUT SAND TO 2nd PLUG. DRILL UP PLUG, CIRC CLEAN. HANG BACK SWIVEL. RIH W/ TBG. TAG @ 5502'. DRILL BTM. PART OF 2nd PLUG. CIRC SAND OUT TO 5527'. CIRC CLEAN. POOH W/ 6 JTS. TBG. EOT @ 5351'. SWI & SDFN. |
| 1/24/2003 | 07:00 - 17:00 | 10.00 | SWAB | 1 | | WELL ON SLIGHT VAC. RIH W/ 6 JTS. TBG. RU SWIVEL, EST. CIRC. CIRC OUT SAND DN. TO PLUG @ 5580'. DRILL UP PLUG, CIRC CLEAN. HANG BACK SWIVEL. RIH W/ TBG. TAG @ 5805'. RU SWIVEL. DRILL UP BTM. PART OF 3rd PLUG. CIRC DN. TO 5875' (PBD. 103' BELOW BTM. PERF.) CIRC HOLE CLEAN. RD CIRC EQUIP & P. SWIVEL. POOH & LD 3 JTS. TBG. POOH W/ TBG. & BIT. RIH W/ N.C., 1 JT. TBG., S.N., 5 JTS. TBG. TAC. & 161 JTS. TBG. EOT @ 5167', SN. @ 5136'. CHG. OUT BOP PIPE RAM BLOCKS. RU SWAB & RIH. IFL @ SURFACE. MADE 2 RUNS & RECOV. 18 BBLS. FLUID. FFL @ 200'. HANG BACK SWAB. DRAIN PUMP & LINES. SWI & SDFN. LOST APPROX. 650 BBLS. WHILE CIRC. |
| 1/25/2003 | 07:00 - 16:00 | 9.00 | SWAB | 1 | | RU SWAB & RIH. IFL @ 200'. MADE 36 RUNS & RECOV. 324 BBLS. FLUID. FFL @ 1200', TRACE OF OIL & LIGHT GAS. RECOV. APPROX. 17% OF TOTAL LOAD. RD SWAB. RIH W/ 20 JTS. TBG. RD FLOOR & TBG. EQUIP. SET TAC @ 5605'. ND-BOP & FRAC HEAD. NU LARKIN HEAD & LAND TBG. W/ 12K # TENSION. NU WELLHEAD & CHG. OVER TO ROD EQUIP. SWI & SDFN. |
| 1/27/2003 | 07:00 - 11:30 | 4.50 | TRP | 7 | | PU & RIH W/ NEW SPRAY METAL PUMP, 4- WT. BARS W/ STABILIZERS, 15-3/4" GUIDED RODS, 140- 3/4" SLICK RODS, & 69- 7/8" GUIDED RODS. SEAT PUMP & SPACE OUT. FILL TBG. W/ 3 BBLS. WTR. PRESS. TEST & STROKE TO 500 PSI. GOOD TEST. SET RODS ON CLAMP. RD RIG & EQUIP. CLEAN UP LOC & MOVE OFF. |



Operations Summary Report

Legal Well Name: UTE TRIBAL 2-32-55

Common Well Name: UTE TRIBAL 2-32-55

Event Name: 1ST SALES

Contractor Name:

Rig Name:

Start: 1/29/2003

Rig Release:

Rig Number:

Spud Date: 12/21/2002

End: 2/7/2003

Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|-----------|-------|------|----------|-------|--|
| 1/29/2003 | - 07:30 | | SEQ | 7 | | PTP @ 7:30 A.M. TP-0# CP-0#. 6 SPM X 86". 17% LRCVRD. |
| 1/30/2003 | 00:00 - | | SEQ | 7 | | 24 HRS, 0 BO, 100 BW, 0 MCF. TP-0# CP-0#. 20% LRCVRD. |
| 1/31/2003 | 00:00 - | | SEQ | 7 | | 24 HRS, 0 BO, 100 BW, 0 MCF. TP-0# CP-0#. 22% LRCVRD. |
| 2/1/2003 | 00:00 - | | SEQ | 7 | | 24 HRS, 0 BO, 100 BW, 0 MCF. TP-0# CP-0#. 25% LRCVRD. |
| 2/2/2003 | 00:00 - | | SEQ | 7 | | 24 HRS, 0 BO, 100 BW, 0 MCF. TP-0# CP-0#. 28% LRCVRD. |
| 2/3/2003 | 00:00 - | | SEQ | 7 | | 24 HRS, 0 BO, 100 BW, 0 MCF. TP-0# CP-10#. 30% LRCVRD. |
| 2/4/2003 | 00:00 - | | SEQ | 7 | | 24 HRS, 0 BO, 94 BW, 0 MCF. TP-0# CP-10#. 33% LRCVRD. |
| 2/5/2003 | 00:00 - | | SEQ | 7 | | 24 HRS, 0 BO, 87 BW, 0 MCF. TP-0# CP-10#. 35% LRCVRD. |
| 2/6/2003 | 00:00 - | | SEQ | 7 | | 24 HRS, 0 BO, 85 BW, 0 MCF. TP-0# CP-10#. 38% LRCVRD. |
| 2/7/2003 | 00:00 - | | SEQ | 7 | | 24 HRS, 0 BO, 89 BW, 0 MCF. TP-0# CP-10#. 40% LRCVRD. |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Ute Tribe

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Attached

9. API NUMBER:

Attached

10. FIELD AND POOL, OR WILDCAT:

Brundage Canyon

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER Water Injection Well

2. NAME OF OPERATOR:

Berry Petroleum Company

3. ADDRESS OF OPERATOR: 5201 Truxtun Ave., Suite 300

CITY Bakersfield

STATE CA

ZIP 93309-0640

PHONE NUMBER:

(661) 616-3900

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached listing

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/28/03 Berry Petroleum Company will assume operatorship of the referenced wells (see attached list) from Williams Production RMT Company.

NAME (PLEASE PRINT) Jerry V. Hoffman

TITLE Chairman, President, and CEO

SIGNATURE

Jerry V. Hoffman

DATE

8/28/03

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Water Injection Well</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: Williams Production RMT Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe |
| 3. ADDRESS OF OPERATOR: 1515 Arapahoe Street, Tower 3, Suite 1000 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached listing QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 8. WELL NAME and NUMBER: See Attached |
| PHONE NUMBER: (303) 572-3900 | | 9. API NUMBER: Attached |
| | | 10. FIELD AND POOL, OR WILDCAT: Brundage Canyon |
| | | COUNTY: Duchesne |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/28/03 Williams Production RMT Company will relinquish operatorship of the referenced wells (see attached list) to Berry Petroleum Company.

| | |
|--|------------------------------|
| NAME (PLEASE PRINT) <u>Joseph P. Barrett</u> | TITLE <u>Director - Land</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>8/28/03</u> |

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| Well Name | Oil/Gas | API # | Lease | E&D | Location |
|-------------------------|---------|--------------|----------------|----------------|---|
| Ute Tribal 12-14-54 | OIL | 43-013-32369 | | 14-20-H62-4728 | NWSW 2056' FSL, 586' FWL SEC. 14, T5S, R4W |
| Ute Tribal 12-15 | OIL | 43-013-32205 | 14-20-H62-4661 | N/A | NWSW 1997' FSL, 481' FWL SEC. 15, T5S, R4W |
| Ute Tribal 14-15 | OIL | 43-013-30842 | 14-20-H62-4661 | N/A | SESW 793' FSL, 1847' FWL SEC. 15, T5S, R4W |
| Ute Tribal 15-16 | OIL | 43-013-31648 | 14-20-H62-3413 | N/A | SWSE 1030' FSL, 1990' FEL SEC. 16, T5S, R4W |
| Ute Tribal 16-16 | OIL | 43-013-30841 | 14-20-H62-3413 | N/A | SESE 733' FSL, 786' FEL SEC. 16, T5S, R4W |
| Ute Tribal 11-17 (CB) | OIL | 43-013-32145 | 14-20-H62-4919 | 14-20-H62-4659 | NESW 1980' FSL, 1980' FWL SEC. 17, T5S, R4W |
| Ute Tribal 12-17 (CB) | OIL | 43-013-32146 | 14-20-H62-4919 | 14-20-H62-4659 | NWSW 2000' FSL, 660' FWL SEC. 17, T5S, R4W |
| Ute Tribal 13-17 (CB) | OIL | 43-013-31546 | 14-20-H62-4919 | 14-20-H62-4659 | SWSW 796' FSL, 645' FWL SEC. 17, T5S, R4W |
| Ute Tribal 13-17-54 TMM | GAS | 43-013-32237 | 14-20-H62-4731 | 14-20-H62-4659 | SWSW 854' FSL, 671' FWL SEC. 17, T5S, R4W |
| Ute Tribal 14-17 (CB) | OIL | 43-013-32147 | 14-20-H62-4919 | 14-20-H62-4659 | SESW 908' FSL, 1621' FWL SEC. 17, T5S, R4W |
| Ute Tribal 15-17 | OIL | 43-013-31649 | 14-20-H62-4731 | 14-20-H62-4659 | SWSE 660' FSL, 2080' FEL SEC. 17, T5S, R4W |
| Ute Tribal 9-18 (CB) | OIL | 43-013-32144 | 14-20-H62-4919 | N/A | NESE 1807' FSL, 654' FEL SEC. 18, T5S, R4W |
| Ute Tribal 15-18 (CB) | OIL | 43-013-32148 | 14-20-H62-4919 | N/A | SWSE 748' FSL, 1836' FEL SEC. 18, T5S, R4W |
| Ute Tribal 16-18 | INJ | 43-013-31650 | 14-20-H62-4919 | N/A | SESE 636' FSL, 586' FEL SEC. 18, T5S, R4W |
| Ute Tribal 1-19 | OIL | 43-013-30933 | 14-20-H62-4919 | N/A | NENE 521' FNL, 558' FEL SEC. 19, T5S, R4W |
| Ute Tribal 2-19 | INJ | 43-013-32140 | 14-20-H62-4919 | N/A | NWNE 381' FNL, 1846' FEL SEC. 19, T5S, R4W |
| Ute Tribal 3-19 | OIL | 43-013-31830 | 14-20-H62-3528 | N/A | NENW 564' FNL, 2183' FWL SEC. 19, T5S, R4W |
| Ute Tribal 5-19 | OIL | 43-013-32204 | 14-20-H62-3528 | N/A | SWNW 1940' FNL, 511' FWL SEC. 19, T5S, R4W |
| Ute Tribal 7-19 | OIL | 43-013-31282 | 14-20-H62-4919 | N/A | SWNE 1824' FNL, 2023' FEL SEC. 19, T5S, R4W |
| Ute Tribal 9-19 | OIL | 43-013-31831 | 14-20-H62-3528 | N/A | NESE 1797' FSL, 533' FEL SEC. 19, T5S, R4W |
| Ute Tribal 11-19 | OIL | 43-013-31547 | 14-20-H62-3528 | N/A | NESW 1764' FSL, 1796' FWL SEC. 19, T5S, R4W |
| Ute Tribal 13-19 | OIL | 43-013-31284 | 14-20-H62-3528 | N/A | SWSW 612' FSL, 635' FWL SEC. 19, T5S, R4W |
| Ute Tribal 15-19 | OIL | 43-013-31832 | 14-20-H62-3528 | N/A | SWSE 477' FNL, 1868' FEL SEC. 19, T5S, R4W |
| Ute Tribal 1-20 | OIL | 43-013-30966 | 14-20-H62-3529 | N/A | NENE 678' FNL, 736' FEL SEC. 20, T5S, R4W |
| Ute Tribal 5-20 | OIL | 43-013-31651 | 14-20-H62-4919 | N/A | SWNW 1856' FNL, 683' FWL SEC. 20, T5S, R4W |
| Ute Tribal 11-20 | OIL | 43-013-32168 | 14-20-H62-3529 | N/A | NESW 2146' FSL, 1630' FWL SEC. 20, T5S, R4W |
| Ute Tribal 13-20 | OIL | 43-013-32206 | 14-20-H62-3529 | N/A | SWSW 689' FSL, 909' FWL SEC. 20, T5S, R4W |
| Ute Tribal 2-21 | OIL | 43-013-31280 | 14-20-H62-3414 | N/A | NWNE 759' FNL, 1978' FEL SEC. 21, T5S, R4W |
| Ute Tribal 2-21G | GAS | 43-013-31313 | 14-20-H62-3414 | N/A | NWNE 760' FNL, 1982' FEL SEC. 21, T5S, R4W |
| Ute Tribal 6-21 | OIL | 43-013-32164 | 14-20-H62-3414 | N/A | SENW 1791' FNL, 1609' FWL SEC. 21, T5S, R4W |
| Ute Tribal 8-21 | OIL | 43-013-30829 | 14-20-H62-3414 | N/A | SENE 2090' FNL, 722' FEL SEC. 21, T5S, R4W |
| Ute Tribal 10-21 | OIL | 43-013-31283 | 14-20-H62-3414 | N/A | NWSE 1506' FSL, 2247' FEL SEC. 21, T5S, R4W |
| Ute Tribal 4-22 | OIL | 43-013-30755 | 14-20-H62-3415 | N/A | NWNW 749' FNL, 507' FWL SEC. 22, T5S, R4W |
| Ute Tribal 6-22 | OIL | 43-013-32163 | 14-20-H62-3415 | N/A | SENW 1710' FNL, 1850' FWL SEC. 22, T5S, R4W |
| Ute Tribal 12-22 | OIL | 43-013-31311 | 14-20-H62-3415 | N/A | NWSW 1977' FSL, 658' FWL SEC. 22, T5S, R4W |
| Ute Tribal 13-22 | OIL | 43-013-31548 | 14-20-H62-3415 | N/A | SWSW 715' FSL, 838' FWL SEC. 22, T5S, R4W |
| Ute Tribal 23-3R | OIL | 43-013-30886 | 14-20-H62-4943 | 14-20-H62-4728 | NENW 603' FNL, 2386' FWL SEC. 23, T5S, R4W |
| Ute Tribal 9-26 | OIL | 43-013-32191 | 14-20-H62-4954 | 14-20-H62-4728 | NESE 2118' FSL, 777' FEL SEC. 26, T5S, R4W |
| Ute Tribal 2-27 | OIL | 43-013-32179 | 14-20-H62-3375 | N/A | NWNE 778' FNL, 2273' FEL SEC. 27, T5S, R4W |
| Ute Tribal 4-27 | OIL | 43-013-31131 | 14-20-H62-3375 | N/A | NWNW 736' FNL, 693' FWL SEC. 27, T5S, R4W |
| Ute Tribal 1-28 | OIL | 43-013-31549 | 14-20-H62-4740 | 14-20-H62-4659 | NENE 778' FNL, 592' FEL SEC. 28, T5S, R4W |
| Ute Tribal 3-28-54 | OIL | 43-013-32261 | 14-20-H62-4740 | 14-20-H62-4659 | NENW 660' FNL, 1980' FWL SEC. 28, T5S, R4W |
| Ute Tribal 5-28 | OIL | 43-013-32189 | 14-20-H62-4740 | 14-20-H62-4659 | SWNW 1960' FNL, 575' FWL SEC. 28, T5S, R4W |
| Ute Tribal 5-28-54 TMM | GAS | 43-013-32236 | 14-20-H62-4740 | 14-20-H62-4659 | SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W |
| Ute Tribal 7-28 | OIL | 43-013-32166 | 14-20-H62-4740 | 14-20-H62-4659 | SWNE 1711' FNL, 1949' FEL SEC. 28, T5S, R4W |
| Ute Tribal 11-28 | OIL | 43-013-32192 | 14-20-H62-4740 | 14-20-H62-4659 | NESW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W |
| Ute Tribal 1-29 | OIL | 43-013-30964 | 14-20-H62-3416 | 14-20-H62-4659 | NENE 652' FNL, 760' FEL SEC. 29, T5S, R4W |
| Ute Tribal 3-29 | OIL | 43-013-32193 | 14-20-H62-3416 | 14-20-H62-4659 | NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W |
| Ute Tribal 1-30 | OIL | 43-013-30948 | 14-20-H62-4662 | 14-20-H62-4659 | NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W |
| Ute Tribal 4-30 | OIL | 43-013-31550 | 14-20-H62-4662 | 14-20-H62-4659 | NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W |
| Ute Tribal 7-30 | OIL | 43-013-32167 | 14-20-H62-4662 | 14-20-H62-4659 | SWNE 1811' FNL, 1818' FEL SEC. 30, T5S, R4W |
| Ute Tribal 5-31 | OIL | 43-013-32190 | 14-20-H62-4946 | 14-20-H62-4659 | SWNW 1410' FNL, 585' FWL SEC. 31, T5S, R4W |
| Ute Tribal 1-32R | OIL | 43-013-30872 | 14-20-H62-4947 | 14-20-H62-4659 | NENE 628' FNL, 635' FEL SEC. 32, T5S, R4W |

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SEP 04 2003

DIV. OF OIL, GAS & MINING

| Well Name | Oil/Gas | API # | Lease | E&D | Location |
|---------------------|---------|--------------|----------------|----------------|---|
| Ute Tribal 1-33 | OIL | 43-013-32185 | 14-20-H62-4948 | 14-20-H62-4659 | NENE 720' FNL, 796' FEL SEC. 33, T5S, R4W |
| Ute Tribal 1-34 | OIL | 43-013-32186 | 14-20-H62-4955 | 14-20-H62-4659 | NENE 1150' FNL, 644' FEL SEC. 34, T5S, R4W |
| Ute Tribal 5-13 | OIL | 43-013-31152 | 14-20-H62-4845 | 14-20-H62-4659 | SWNW 1667' FNL, 905' FWL SEC. 13, T5S, R5W |
| Ute Tribal 16-14-55 | OIL | 43-013-32272 | 14-20-H62-5016 | 14-20-H62-4728 | SESE 379' FSL, 871' FEL SEC. 14, T5S, R5W |
| Ute Tribal 5-15-55 | OIL | 43-013-32344 | 14-20-H62-5017 | 14-20-H62-4728 | SWNW 2050' FNL, 762' FWL SEC. 15, T5S, R5W |
| Ute Tribal 10-16-55 | OIL | 43-013-32345 | | 14-20-H62-4728 | NWSE 1802' FSL, 1970' FEL SEC. 16, T5S, R5W |
| Ute Tribal 15-17-55 | OIL | 43-013-32358 | | 14-20-H62-4728 | SWSE 179' FSL, 1733' FEL SEC. 17, T5S, R5W |
| Ute Tribal 7-20-55 | OIL | 43-013-32346 | 14-20-H62-5018 | 14-20-H62-4728 | SWNE 2438' FNL, 2440' FEL SEC. 20, T5S, R5W |
| Ute Tribal 9-23WSW | WTR | WR#43-11041 | 14-20-H62-3443 | N/A | NESE 1855' FSL, 715' FEL SEC. 23, T5S, R5W |
| Ute Tribal 9-23X | OIL | 43-013-30999 | 14-20-H62-3443 | N/A | NESE 1830' FSL, 665' FEL SEC. 23, T5S, R5W |
| Ute Tribal 11-23-55 | OIL | 43-013-32269 | 14-20-H62-3443 | N/A | NESW 1875' FSL, 2187' FWL SEC. 23, T5S, R5W |
| Ute Tribal 15-23 | OIL | 43-013-31671 | 14-20-H62-3443 | N/A | SWSE 612' FSL, 1973' FEL SEC. 23, T5S, R5W |
| Ute Tribal 1-24-55 | OIL | 43-013-32259 | 14-20-H62-4749 | N/A | NENE 583' FNL, 852' FEL SEC. 24, T5S, R5W |
| Ute Tribal 3-24WSW | WTR | WR#43-10994 | 14-20-H62-4749 | N/A | SENE 1430' FNL, 1425' FWL SEC. 24, T5S, R5W |
| Ute Tribal 5-24-55 | OIL | 43-013-32263 | 14-20-H62-4749 | N/A | SWNW 1911' FNL, 780' FWL SEC. 24, T5S, R5W |
| Ute Tribal 9-24-55 | OIL | 43-013-32268 | 14-20-H62-4749 | N/A | NWSE 2392' FSL, 486' FWL SEC. 24, T5S, R5W |
| Ute Tribal 11-24 | OIL | 43-013-31909 | 14-20-H62-4749 | N/A | NESW 2005' FSL, 2557' FWL SEC. 24, T5S, R5W |
| Ute Tribal 13-24 | OIL | 43-013-31910 | 14-20-H62-4749 | N/A | SWSW 520' FSL, 1051' FWL SEC. 24, T5S, R5W |
| Ute Tribal 15-24R | OIL | 43-013-31129 | 14-20-H62-4749 | N/A | SWSE 1048' FSL, 1364' FEL SEC. 24, T5S, R5W |
| Ute Tribal 1-25 | OIL | 43-013-30945 | 14-20-H62-3537 | N/A | NENE 661' FNL, 520' FEL SEC. 25, T5S, R5W |
| Ute Tribal 2-25 | OIL | 43-013-31833 | 14-20-H62-3537 | N/A | NWNE 760' FNL, 2000' FEL SEC. 25, T5S, R5W |
| Ute Tribal 3-25 | OIL | 43-013-31834 | 14-20-H62-3537 | N/A | NENW 464' FNL, 2174' FWL SEC. 25, T5S, R5W |
| Ute Tribal 6-25H | OIL | 43-013-32143 | 14-20-H62-3537 | N/A | SENE 2127' FNL, 2218' FWL SEC. 25, T5S, R5W |
| Ute Tribal 7-25 | OIL | 43-013-31310 | 14-20-H62-3537 | N/A | SWNE 1973' FNL, 2106' FEL SEC. 25, T5S, R5W |
| Ute Tribal 9-25-55 | OIL | 43-013-32390 | 14-20-H62-3537 | N/A | NESE 2083' FSL, 751' FEL SEC. 25, T5S, R5W |
| Ute Tribal 11-25 | OIL | 43-013-31911 | 14-20-H62-3537 | N/A | NESW 1871' FSL, 1982' FWL SEC. 25, T5S, R5W |
| Ute Tribal 13-25 | OIL | 43-013-32169 | 14-20-H62-3537 | N/A | SWSW 700' FSL, 501' FWL SEC. 25, T5S, R5W |
| Ute Tribal 15-25-55 | OIL | 43-013-32271 | 14-20-H62-3537 | N/A | SWSE 693' FSL, 2012' FEL SEC. 25, T5S, R5W |
| Ute Tribal 1-26 | OIL | 43-013-31912 | 14-20-H62-3444 | N/A | NENE 500' FNL, 468' FEL SEC. 26, T5S, R5W |
| Ute Tribal 3-26 | OIL | 43-013-30955 | 14-20-H62-3444 | N/A | NENW 612' FNL, 2121' FEL SEC. 26, T5S, R5W |
| Ute Tribal 5-26-55 | OIL | 43-013-32264 | 14-20-H62-3444 | N/A | SWNW 1810' FNL, 465' FWL SEC. 26, T5S, R5W |
| Ute Tribal 14-28-55 | OIL | 43-013-32348 | 14-20-H62-5019 | 14-20-H62-4728 | SESW 1107' FSL, 1548' FWL SEC. 28, T5S, R5W |
| Ute Tribal 16-29-55 | OIL | 43-013-32349 | 14-20-H62-5020 | 14-20-H62-4728 | SESE 1250' FSL, 1027' FEL SEC. 29, T5S, R5W |
| Ute Tribal 2-32-55 | OIL | 43-013-32350 | | 14-20-H62-4728 | NWNE 800' FNL, 2000' FEL SEC. 32, T5S, R5W |
| Ute Tribal 4-33-55 | OIL | 43-013-32357 | | 14-20-H62-4728 | NWNW 87' FNL, 168' FWL SEC. 33, T5S, R5W |
| Ute Tribal 2-35 | OIL | 43-013-32187 | 14-20-H62-4945 | 14-20-H62-4659 | NWNE 951' FNL, 1566' FEL SEC. 35, T5S, R6W |
| Ute Tribal 8-35-55 | OIL | 43-013-32267 | 14-20-H62-4945 | 14-20-H62-4659 | SENE 2464' FNL, 552' FEL SEC. 35, T5S, R5W |
| Ute Tribal 10-35-55 | OIL | 43-013-32353 | 14-20-H62-4945 | 14-20-H62-4659 | NWSE 1611' FSL, 1938' FEL SEC. 35, T5S, R5W |
| Ute Tribal 4-36 | OIL | 43-013-32188 | 14-20-H62-4944 | 14-20-H62-4659 | NWNW 860' FNL, 660' FWL SEC. 36, T5S, R5W |
| Ute Tribal 6-36-55 | OIL | 43-013-32265 | 14-20-H62-4944 | 14-20-H62-4659 | SENE 2480' FNL, 1702' FWL SEC. 36, T5S, R5W |
| Ute Tribal 12-36-55 | OIL | 43-013-32354 | 14-20-H62-4944 | 14-20-H62-4659 | NWSW 1980' FSL, 659' FWL SEC. 36, T5S, R5W |

Ute Tribal 3-24R-55

43-013-30960

| Permits | Status | API # | Lease | E&D | Location |
|----------------------|------------------|--------------|----------------|----------------|---|
| MOON TRIBAL 12-23-54 | W/O RELEASE | 43-013-32347 | 14-20-H62-4943 | | NWSW 1899' FSL, 771' FWL SEC. 23, T5S, R4W |
| MOON TRIBAL 14-27-54 | HAVE STATE APRVL | 43-013-32408 | 14-20-H62-3375 | | SESW 1073' FSL, 1928' FWL SEC. 27, T5S, R4W |
| MOON TRIBAL 6-27-54 | HAVE STATE APRVL | 43-013-32407 | 14-20-H62-3375 | | SENE 2041' FNL, 2101' FWL SEC. 27, T5S, R4W |
| STATE TRIBAL 1-7R-54 | APPROVED | 43-013-30925 | | 14-20-H62-4728 | NENE 508' FNL, 792' FEL SEC. 7, T5S, R4W |
| UTE TRIBAL 10-28-55 | HAVE STATE APRVL | 43-013-32419 | | 14-20-H62-4728 | NWSE 1783' FSL, 1879' FEL SEC. 28, T5S, R5W |
| UTE TRIBAL 11-20-55 | HAVE STATE APRVL | 43-013-32415 | | 14-20-H62-4728 | NESW 1863' FSL, 1983' FWL SEC. 20, T5S, R5W |
| UTE TRIBAL 1-20-55 | HAVE STATE APRVL | 43-013-32414 | | 14-20-H62-4728 | NENE 923' FNL, 315' FEL SEC. 20, T5S, R5W |
| UTE TRIBAL 12-21-54 | APPROVED | 43-013-32385 | 14-20-H62-3414 | | NWSW 1510' FSL, 366' FWL SEC. 21, T5S, R4W |
| UTE TRIBAL 13-18-54 | APPROVED | 43-013-32270 | 14-20-H62-4739 | 14-20-H62-4659 | SWSW 656' FSL, 657' FWL SEC. 18, T5S, R4W |

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DIV. OF OIL, GAS & MINING

| Well Name | Oil/Gas | API # | Lease | E&D | Location |
|-------------------------------|---------------------------|-------------------------|---------------------------|----------------|---|
| UTE TRIBAL 13-28-54 | W/O RELEASE | 43-013-32387 | 14-20-H62-4740 | | SWSW 519' FSL, 1021' FWL SEC. 28, T5S, R4W |
| UTE TRIBAL 13-30-54 | HAVE STATE APRVL | 43-013-32409 | 14-20-H62-4662 | | SWSW 743' FSL, 482' FWL SEC. 30, T5S, R4W |
| UTE TRIBAL 14-21-54 | W/O RELEASE | 43-013-32384 | 14-20-H62-3414 | | SESW 894' FSL, 1567' FWL SEC. 21, T5S, R4W |
| UTE TRIBAL 14-36-55 | W/O LOC | 43-013-32355 | 14-20-H62-4945 | | SESW 839' FSL, 1802' FWL SEC. 36, T5S, R5W |
| UTE TRIBAL 15-20-54 | W/O RELEASE | 43-013-32386 | 14-20-H62-3529 | | SWSE 660' FSL, 1980' FEL SEC. 20, T5S, R4W |
| UTE TRIBAL 15-28-54 | W/O RELEASE | 43-013-32389 | 14-20-H62-4740 | | SWSE 660' FSL, 1980' FEL SEC. 28, T5S, R4W |
| UTE TRIBAL 15-30-54 | W/O LOC | 43-013-32382 | 14-20-H62-4662 | | SWSE 470' FSL, 1925' FEL SEC. 30, T5S, R4W |
| UTE TRIBAL 16-21-54 | W/O RELEASE | 43-013-32381 | 14-20-H62-3414 | | SESE 700' FSL, 690' FEL SEC. 21, T5S, R4W |
| UTE TRIBAL 16-35-55 | W/O RELEASE | 43-013-32352 | 14-20-H62-4945 | | SESE 657' FSL, 883' FEL SEC. 35, T5S, R5W |
| UTE TRIBAL 16-36-55 | W/O RELEASE | 43-013-32356 | 14-20-H62-4945 | | SESE 474' FSL, 576' FEL SEC. 36, T5S, R5W |
| UTE TRIBAL 2-36-55 | HAVE STATE APRVL | 43-013-32422 | 14-20-H62-4944 | | NWNE 375' FNL, 2225' FEL SEC. 36, T5S, R5W |
| UTE TRIBAL 3-20-54 | W/O RELEASE | 43-013-32377 | 14-20-H62-3529 | | NENW 320' FNL, 2090' FWL SEC. 20, T5S, R4W |
| UTE TRIBAL 3-32-54 | HAVE STATE APRVL | 43-013-32410 | 14-20-H62-4947 | | NENW 926' FNL, 1985' FWL SEC. 32, T5S, R4W |
| UTE TRIBAL 3-33-54 | HAVE STATE APRVL | 43-013-32412 | 14-20-H62-4948 | | NENW 749' FNL, 2113' FWL SEC. 33, T5S, R4W |
| UTE TRIBAL 4-21-54 | W/O SPUD | 43-013-32378 | 14-20-H62-3414 | | NWNW 928' FNL, 898' FWL SEC. 21, T5S, R4W |
| UTE TRIBAL 5-10-54 | APPROVED | 43-010-02262 | 14-20-H62-4739 | | SENE 2029' FNL, 819' FWL SEC. 18, T5S, R4W |
| UTE TRIBAL 5-30-54 | W/O SPUD | 43-013-32380 | | | SWNW 2100' FNL, 1020' FWL SEC. 30, T5S, R4W |
| UTE TRIBAL 6-32-55 | HAVE STATE APRVL | 43-013-32420 | | 14-20-H62-4728 | SENE 1864' FNL, 1846' FWL SEC. 32, T5S, R5W |
| UTE TRIBAL 7-10-54 | APPROVED | 43-010-02266 | 14-20-H62-4739 | | SWNE 2123' FNL, 1968' FWL SEC. 18, T5S, R4W |
| UTE TRIBAL 7-32-54 | HAVE STATE APRVL | 43-013-32411 | 14-20-H62-4947 | | SWNE 2334' FNL, 1840' FEL SEC. 32, T5S, R4W |
| UTE TRIBAL 7-33-54 | HAVE STATE APRVL | 43-013-32413 | 14-20-H62-4948 | | SWNE 2129' FNL, 2295' FEL SEC. 33, T5S, R4W |
| UTE TRIBAL 8-26-55 | LOCATION BUILT | 43-013-01835 | 14-20-H62-0507 | | SENE 1993' FNL, 583' FEL SEC. 25, T5S, R5W |
| UTE TRIBAL 8-32-55 | HAVE STATE APRVL | 43-013-32421 | | 14-20-H62-4728 | SENE 2502' FNL, 890' FEL SEC. 32, T5S, R5W |
| UTE TRIBAL 8-36-55 | HAVE STATE APRVL | 43-013-32423 | 14-20-H62-4944 | | SENE 2358' FNL, 956' FEL SEC. 36, T5S, R5W |
| UTE TRIBAL 9-20-54 | W/O SPUD | 43-013-32379 | 14-20-H62-3529 | | NESE 2547' FSL, 855' FEL SEC. 20, T5S, R4W |
| UTE TRIBAL 9-28-54 | W/O LOC | 43-013-32388 | 14-20-H62-4740 | | NESE 1665' FSL, 502' FEL SEC. 28, T5S, R4W |
| UTE TRIBAL 9-30-54 | EXCEPTION LOCATION | 43-013-32383 | 14-20-H62-4662 | | NESE 1848' FSL, 367' FEL SEC. 30, T5S, R4W |

Permits with associated CA's

| | | | | | |
|---------------------|------------------|--------------|-------------|----------------|---|
| UTE TRIBAL 1-27-55 | HAVE STATE APRVL | 43-013-32416 | UTU - 76967 | | NENE 501' FNL, 825' FEL SEC. 27, T5S, R5W |
| UTE TRIBAL 15-27-55 | W/O LOC | 43-013-32339 | UTU - 76967 | 14-20-H62-4728 | SWSE 413' FSL, 1346' FEL SEC. 27, T5S, R5W |
| UTE TRIBAL 3-27-55 | HAVE STATE APRVL | 43-013-32417 | UTU - 76967 | | NENW 378' FNL, 1307' FWL SEC. 27, T5S, R5W |
| UTE TRIBAL 7-27-55 | HAVE STATE APRVL | 43-013-32418 | UTU - 76967 | | SWNE 1799' FNL, 1983' FEL SEC. 27, T5S, R5W |

Communitization Agreements

| | | | | | |
|---------------------|-----|--------------|-------------|----------------|---|
| Tabby Canyon 1-21 | OIL | 43-013-31699 | UTU 76965 | 14-20-H62-4728 | NENE 613' FNL, 572' FEL SEC. 21, T5S, R5W |
| Tabby Canyon 8-22 | OIL | 43-013-31700 | UTU 76966 | 14-20-H62-4728 | SENE 1890' FNL, 840' FEL SEC. 22, T5S, R5W |
| Sowers Canyon 9-27 | OIL | 43-013-31701 | UTU - 76967 | 14-20-H62-4728 | NESE 2160' FSL, 850' FEL SEC. 27, T5S, R5W |
| Foy Tribal 11-34-55 | OIL | 43-013-32351 | UTU - 76968 | 14-20-H62-4728 | NESW 1979' FSL, 2101' FWL SEC. 34, T5S, R5W |

| | | | | | | |
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SEP 04 2003

DIV. OF OIL, GAS & MININ

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

012

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/28/2003

| | |
|---|---|
| FROM: (Old Operator): N1945 - Williams Production RMT Company 1515 Arapahoe St., Tower 3, #1000 Denver, CO 80202 Phone: 1-(303) 572-3900 | TO: (New Operator): N2480 - Berry Petroleum Company 5201 Truxtun Ave., Suite 300 Bakersfield, CA 93309-0640 Phone: 1-(661) 616-3900 |
|---|---|

CA No.

Unit:

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | |
|---------------------|-----|------|------|------------|-----------|------------|-----------|-------------|---|
| UTE TRIBAL 12-14-54 | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | DRL | C |
| UTE TRIBAL 3-20-54 | 20 | 050S | 040W | 4301332377 | | Indian | OW | APD | C |
| UTE TRIBAL 9-20-54 | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | DRL | C |
| UTE TRIBAL 15-20-54 | 20 | 050S | 040W | 4301332386 | | Indian | OW | APD | C |
| UTE TRIBAL 4-21-54 | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | DRL | C |
| UTE TRIBAL 16-21-54 | 21 | 050S | 040W | 4301332381 | | Indian | OW | APD | C |
| UTE TRIBAL 14-21-54 | 21 | 050S | 040W | 4301332384 | | Indian | OW | APD | C |
| UTE TRIBAL 12-21-54 | 21 | 050S | 040W | 4301332385 | | Indian | OW | APD | C |
| UTE TRIBAL 5-30-54 | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | DRL | C |
| UTE TRIBAL 15-30-54 | 30 | 050S | 040W | 4301332382 | | Indian | OW | APD | C |
| UTE TRIBAL 9-30-54 | 30 | 050S | 040W | 4301332383 | | Indian | OW | NEW | C |
| UTE TRIBAL 15-17-55 | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P | C |
| UTE TRIBAL 16-29-55 | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P | C |
| UTE TRIBAL 2-32-55 | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P | C |
| UTE TRIBAL 4-33-55 | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P | C |
| FOY TRIBAL 11-34-55 | 34 | 050S | 050W | 4301332351 | 13648 | Indian | OW | P | C |
| UTE TRIBAL 16-35-55 | 35 | 050S | 050W | 4301332352 | | Indian | OW | APD | C |
| UTE TRIBAL 10-35-55 | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P | C |
| UTE TRIBAL 12-36-55 | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P | C |
| UTE TRIBAL 14-36-55 | 36 | 050S | 050W | 4301332355 | | Indian | OW | APD | C |
| UTE TRIBAL 16-36-55 | 36 | 050S | 050W | 4301332356 | | Indian | OW | APD | C |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/4/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/4/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/13/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143
5. If NO, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA not received

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not received

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/23/2003

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/30/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB0005647

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: 9/29/2003
The Division sent response by letter on: 10/2/2003

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Barry Petroleum Operator Account Number: N 2480
Address: 410 17th St Suite 2440
city Denver
state CO zip 80202 Phone Number: (303) 825-3344

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----------|-----|----------------------------------|-----|----------|
| 013-32350 | Ute Tribal 6-32-65 | | SENW | 32 | 5 | 5 | Duchesne |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 14895 | 8/25/2005 | | 8/31/05 | | |
| Comments: <u>GRU</u> CONFIDENTIAL | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lauren Cartaya

Name (Please Print)

Signature

Regulatory Technician

Title

8/29/2005

Date

(8/2000)

RECEIVED

AUG 29 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Berry Petroleum Company**3a. Address
410 17th Street Suite 2440 Denver, CO 802023b. Phone No. (include area code)
303 825-33444. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800'FNL x 2000' FEL Sec. 32, T5S-R5W5. Lease Serial No.
14-H62-50266. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 2-32-559. API Well No.
43-013-3235010. Field and Pool, or Exploratory Area
Brundage Canyon11. County or Parish, State
Duchesne County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other Recompletion |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached Garden Gulch completion for the Ute Tribal 2-32-55.**RECEIVED**
FEB 08 2006**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lauren NaumovichTitle **Regulatory**

Signature

Date

02/02/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Office

Date

By

**Federal Approval of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UTE TRIBAL #2-32-55
GARDEN GULCH COMPLETION PROGRAM

February 2, 2006

Well Data: Location: 800' FNL 2000' FEL (NW NE)
 Sec. 32, T5S-R5W
 Duchesne County, Utah
API No: 43-013-32350
Depth: TD 5,939'; PBTD 5,875'
Elevation: KB 7,654'; GL 7,640'
CSG: 8 5/8" 24# J-55 STC set @ 319' cmt'd w/ 150x "Type V"
 5 1/2" 15.5# J-55 LTC set @ 5,939' cmt'd w/ 325 sx "Hi-Fil-Mod" + 360
 sx 50/50 Poz + 150 sx "G" down annulus
TBG: As of 1/2/2003. TAC @ 5,605'; EOT @ 5,091'.

| Jts | Detail | Length |
|-----|---------------------------------------|---------|
| 181 | 2-7/8, 8rd J-55 6.5#/ft | 5368.55 |
| 1 | Weatherford tbg anchor 30,000 # shear | 2.72 |
| 5 | 2-7/8, 8rd J-55 6.5#/ft | 153.44 |
| 1 | SN | 1.10 |
| 1 | 2-7/8, 8rd J-55 6.5#/ft | 30.65 |
| 1 | PNC | 0.45 |

Fm Tops: Uinta @ surface, Green River @ 1,414', TGR 3 Mrkr @ 3,600',
 Dgls Crk Mbr @ 4,344', Upr Blk Shale @ 4,944', Cstl Pk Ls @ 5,246',
 Uteland Butte Ls @ 5,653'.

Top of good cmt. bond: --TBD--

Open Perforations:

Uteland Butte:

| | |
|--------------|--------------|
| 5,654' – 56' | 5,719' – 22' |
| 5,679' – 82' | 5,733' – 36' |
| 5,692' – 94' | 5,753' – 55' |
| 5,719' – 22' | 5,767' – 72' |

Castle Peak:

| | |
|--------------|--------------|
| 5,293' – 98' | 5,383' – 86' |
| 5,316' – 17' | 5,459' – 62' |
| 5,322' – 24' | 5,471' – 72' |
| 5,348' – 49' | 5,516' – 18' |

Douglas Creek I-10 / Upper Black Shale:

| | |
|--------------|--------------|
| 4,924' – 29' | 4,996' – 97' |
| 4,944' – 46' | 5,006' – 08' |
| 4,954' – 56' | 5,012' – 13' |
| 4,968' – 70' | 5,035' – 39' |
| 4,981' – 82' | |

Douglas Creek I-4:

| |
|--------------|
| 4,493' – 96' |
| 4,532' – 40' |
| 4,618' – 21' |

Correlate Depths to the Halliburton Spectral Density / Dual Spaced Neutron log, dated 1/02/03.

UTE TRIBAL #2-32-55
GARDEN GULCH RECOMPLETION PROGRAM
Page 2

PROGRAM:

- 1) MIRU. Pump htd 3% KCl wtr down csg. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Kill well w/ htd wtr. Rel TAC. NU BOPE. PU 2 7/8" tbg & RIH and tag fill. **PBTD @ 5,875' (1/24/2003).** POH.
- 2) RU wireline. RIH w/ 4" csg gun(s) with w/ 5 1/2" solid composite plug in tandem. Set composite plug @ -/+ 4,400' Perf the following **Garden Gulch** interval @ 2 jspf, w/ 19.5 gm charges, 0.51" dia. holes:
 3,972' – 74' (2', 4 holes)
 4,126' – 32' (6', 12 holes)
 4,154' – 56' (2', 4 holes)
 4,315' – 18' (3', 6 holes)
 (Total 13', 26 holes)
- 3) RU Halliburton & frac down csg per Halliburton design f/ Interval 1. **Lead with +/- 250 gals. 15% HCl acid.** SD & record ISIP. RD frac equip f/ wellhead. Open well to pit ASAP and force close frac. Leave well flowing to pit.
- 4) PU 2 7/8" tbg w/ bit & scraper. RIH w/ tbg to top of plug. Drill out plug. CO to PBTD & circ hole clean. POOH & LD bit & scraper.
- 5) PU NC & SN & 5 1/2" anchor catcher and RIH to mid-perf. RU swab. Swab until hole clean of sand. Verify hole clean to PBTD.
- 6) Pull up & Set anchor catcher. ND BOPE & frac head. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Berry Petroleum Company**

3a. Address
410 17th Street Suite 2440 Denver, CO 80202

3b. Phone No. (include area code)
303 825-3344

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800'FNL x 2000' FEL Sec. 32, T5S-R5W

5. Lease Serial No.

14-20-H62-5026

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal 2-32-55

9. API Well No.

43-013-32350

10. Field and Pool, or Exploratory Area
Brundage Canyon

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Squeeze |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached squeeze for the Garden Gulch for the Ute Tribal 2-32-55.

COPY SENT TO OPERATOR
Date: 10/10/06
Initials: PM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lauren Naumovich

Title **Regulatory**

Signature

Lauren Naumovich

Date

07/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 7/31/06
Initials: [Signature]

Date

Federal Approval of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By:

RECEIVED

JUL 20 2006

DIV. OF OIL, GAS & MINING

UT 2-32-55
Water Shut-Off Garden Gulch

June 30, 2006

UTE TRIBAL 2-32-55
SQUEEZE OFF LOWER GARDEN GULCH

June 30, 2006

Well Data: Location: 800' FNL, 2,000' FEL (NWNE)
Sec. 32, T5S, R9W
Duchesne County, Utah

API Number: 43-013-32350
Depth: TD 5,939', PBD 5,818' 2/9/06
Elevation: KB 7,654', GL 7,640'
CSG: 8 5/8" 24# J-55 ST&C @ 319' Cmt'd w/ 150 sks
5 1/2" 15.5# J-55 LTC @ 5,939' Cmt'd w/ 835 sks
TBG: 2 7/8" J-55 6.5# w/ TOC @ 5,604' 2/10/06.
PERFORATIONS:

Uteland Butte

| | |
|---------|---------|
| 5654-56 | 5733-36 |
| 5679-82 | 5753-55 |
| 5692-94 | 5767-72 |
| 5719-22 | |

Castle Peak

| | |
|---------|---------|
| 5293-98 | 5383-86 |
| 5316-17 | 5459-62 |
| 5322-24 | 5471-72 |
| 5348-49 | 5516-18 |

Douglas Creek/Upper Black Shale

| | |
|---------|---------|
| 4924-29 | 4996-97 |
| 4944-46 | 5006-08 |
| 4954-56 | 5012-13 |
| 4968-70 | 5035-39 |
| 4981-82 | |

Douglas Creek I-4

| |
|---------|
| 4493-96 |
| 4532-40 |
| 4618-21 |

Garden Gulch

| |
|---------|
| 3972-74 |
| 4126-32 |
| 4154-56 |
| 4315-18 |

Procedure:

1. MIRU workover rig. Pump heated 2% KCl water down casing. Unseat pump & flush tubing w/ heated KCl water. POOH w/ rods and pump standing back rods. Kill well w/ heated water. NU BOPE. Release TAC. Pick up 2 7/8" tubing and tag fill. POOH w/ tubing standing back.
2. Pick up 5 1/2" composite plug on tubing. RIH and set at ~4,400'. POOH w/ tubing. Leave tubing below bottom perforation.
3. Rig up HOWCO cement truck and mix and pump 75 sks 'G' cement containing fluid loss additives down tubing. Estimated BHT ~115° F.
4. Pull tubing above top of cement by ~500'. Circulate to ensure tubing is clear. Stage cement to 10' above top perf @ 3972'. Squeeze to 3,000 psig. Leave well shut-in overnight.
5. POOH w/ tubing. Pick up 4-3 1/8" drill collars, tubing and bit. RIH and tag top of cement. Drill out to top of composite plug. Test perforations while drilling through them to 1,000 psig. Re-cement as necessary.
6. Drill out composite plug and clean out to PBTD.
7. Pick up notched collar, seating nipple and 5 1/2" casing anchor catcher.
8. RIH to ~5,300' and swab well until oil is recovered. Finish RIH and set TAC at ~5,600'. Pull up and set anchor catcher. Nipple down BOPE. Install tubing head and flow tee.
9. RIH w/ pump and rod string. Seat pump and space out. Fill tubing w/ water and test to 500 psig. Hang on clamps and return well to production.
10. Rig down workover unit.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | | | |
|--|----------------------|---|-----------------|---|-------------------------------|---|-------------------------------|-------------------|-------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____ | | | | | | 5. Lease Serial No. 14-20-H62-5026 | | | |
| | | | | | | 6. If Indian, Allottee or Tribe Name UTE | | | |
| | | | | | | 7. Unit or CA Agreement Name and No. | | | |
| 2. Name of Operator Berry Petroleum Company | | | | | | 8. Lease Name and Well No. Ute Tribal 2-32-55 | | | |
| 3. Address 410 17th Street, Suite 2440 Denver, CO 80202 | | | | 3a. Phone No. (include area code) 303-825-3344 | | 9. AFI Well No. 43-013-32350 | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 800 FNL x 2000 FEL (NWNE) At top prod. interval reported below Same As Above At total depth Same As Above | | | | | | 10. Field and Pool, or Exploratory Brundage Canyon | | | |
| | | | | | | 11. Sec., T., R., M., on Block and Survey or Area Sec. 32 T5S R5W | | | |
| | | | | | | 12. County or Parish Duchesne | 13. State UT | | |
| 14. Date Spudded 12/21/2002 | | 15. Date T.D. Reached 01/02/2003 | | 16. Date Completed 01/29/2003 <input checked="" type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 17. Elevations (DF, RKB, RT, GL)* 7640' GL 7654' KB | | | |
| 18. Total Depth: MD 5939' TVD | | 19. Plug Back T.D.: MD 5875' TVD | | 20. Depth Bridge Plug Set: MD TVD | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Induction, Dual Density Neutron | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 12 1/4" | 8 5/8" | 24# | 318' | | | 150 | | Surface | |
| 7 7/8" | 5 1/2" | 15.5# | 5939' | | | 835' | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2 7/8" | 5167' | | | | | | | | |
| 25. Producing Intervals | | | | | 26. Perforation Record | | | | |
| Formation | | Top | Bottom | Perforated Interval | | Size | No. Holes | Perf. Status | |
| A) Green River | | 4493' | 5772' | 4493-4621 | | 0.51" | 28 | Open | |
| B) | | | | 4924-5039 | | 0.51" | 40 | Open | |
| C) | | | | 5293-5518/ 5654-5772 | | 0.51" | 36/ 40 | Open | |
| D) Garden Gulch | | | | 3972-4318 | | 0.51" | 26 | Open | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, etc. | | | | | | | | | |
| Depth Interval | | | | Amount and Type of Material | | | | | |
| 4493-4621 | | | | Frac w/ 553 sxs & 620 bbls fluid | | | | | |
| 4924-5039 | | | | Frac w/ 700 sxs & 757 bbls fluid | | | | | |
| 5293-5518 5654-5772 | | | | Frac w/ 100 sxs & 1015 bbls fluid /Frac w/ 600 sxs & 689 bbls fluid | | | | | |
| 3972-4318 | | | | Frac w/ 802 sxs & 861 bbls fluid | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 01/29/2003 | 02/19/2003 | 24 | → | 48 | 0 | 22 | | | Pumping |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | 0 | 300 | → | | | | | Producing | |
| 28a. Production - Interval B | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 02/11/2006 | 02/13/2006 | 24 | → | 38 | 0 | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | 10 | 800 | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--|--|
| | | | | | Meas. Depth |
| | | | | Green River TGR3 Mrkr Douglas Creek Upper Black Shale Limestone Top Castle Peak Uteland Butte | 1414 3600 4344 4944 5246 5653 |

32. Additional remarks (include plugging procedure):

Please be advised that the Ute Tribal 2-32-55 has been recompleted to the Garden Gulch formation on February 6, 2006. It was originally completed on January 29, 2003.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please, print) Lauren NaumovichTitle RegulatorySignature Date 02/21/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

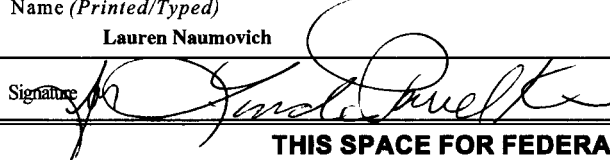
| | | |
|--|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. 14-20-H62-5026 |
| 2. Name of Operator Berry Petroleum Company | | 6. If Indian, Allottee or Tribe Name Ute Tribe |
| 3a. Address 410 17th Street Suite 2440 Denver, CO 80202 | 3b. Phone No. (include area code) 303 825-3344 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800'FNL x 2000' FEL Sec. 32, T5S-R5W | | 8. Well Name and No. Ute Tribal 2-32-55 |
| | | 9. API Well No. 43-013-32350 |
| | | 10. Field and Pool, or Exploratory Area Brundage Canyon |
| | | 11. County or Parish, State Duchesne County, Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other Recompletion |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | History |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached recomple history for the Ute Tribal 2-32-55.

| | | |
|--|--|-------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Lauren Naumovich | | Title Regulatory |
| Signature  | | Date 08/01/2006 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 23 2007

UTE TRIBAL #2-32-55
GARDEN GULCH COMPLETION PROGRAM

February 2, 2006

Well Data: Location: 800' FNL 2000' FEL (NW NE)
 Sec. 32, T5S-R5W
 Duchesne County, Utah
API No: 43-013-32350
Depth: TD 5,939'; PBTD 5,875'
Elevation: KB 7,654'; GL 7,640'
CSG: 8 5/8" 24# J-55 STC set @ 319' cmt'd w/ 150x "Type V"
 5 1/2" 15.5# J-55 LTC set @ 5,939' cmt'd w/ 325 sx "Hi-Fil-Mod" +
 360 sx 50/50 Poz + 150 sx "G" down annulus
TBG: As of 1/2/2003. TAC @ 5,605'; EOT @ 5,091'.

| Jts | Detail | Length |
|-----|---------------------------------------|---------|
| 181 | 2-7/8, 8rd J-55 6.5#/ft | 5368.55 |
| 1 | Weatherford tbg anchor 30,000 # shear | 2.72 |
| 5 | 2-7/8, 8rd J-55 6.5#/ft | 153.44 |
| 1 | SN | 1.10 |
| 1 | 2-7/8, 8rd J-55 6.5#/ft | 30.65 |
| 1 | PNC | 0.45 |

Fm Tops: Uinta @ surface, Green River @ 1,414', TGR 3 Mrkr @ 3,600',
 Dgls Crk Mbr @ 4,344', Upr Blk Shale @ 4,944', Cstl Pk Ls @ 5,246',
 Uteland Butte Ls @ 5,653'.
Top of good cmt. bond: --TBD—
Open Perforations:

Uteland Butte:
5,654' – 56' 5,719' – 22'
5,679' – 82' 5,733' – 36'
5,692' – 94' 5,753' – 55'
5,719' – 22' 5,767' – 72'

Castle Peak:
5,293' – 98' 5,383' – 86'
5,316' – 17' 5,459' – 62'
5,322' – 24' 5,471' – 72'
5,348' – 49' 5,516' – 18'

Douglas Creek I-10 / Upper Black Shale:
4,924' – 29' 4,996' – 97'
4,944' – 46' 5,006' – 08'
4,954' – 56' 5,012' – 13'
4,968' – 70' 5,035' – 39'
4,981' – 82'

Douglas Creek I-4:
4,493' – 96'
4,532' – 40'
4,618' – 21'

DIV. OF OIL, GAS & MIN.

Correlate Depths to the Halliburton Spectral Density / Dual Spaced Neutron log, dated 1/02/03.

UTE TRIBAL #2-32-55
GARDEN GULCH RECOMPLETION PROGRAM
Page 2

PROGRAM:

- 1) MIRU. Pump htd 3% KCl wtr down csg. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Kill well w/ htd wtr. Rel TAC. NU BOPE. PU 2 7/8" tbg & RIH and tag fill. **PBTD @ 5,875' (1/24/2003).** POH.
- 2) RU wireline. RIH w/ 4" csg gun(s) with w/ 5 1/2" solid composite plug in tandem. Set composite plug @ -/+ 4,400' Perf the following **Garden Gulch** interval @ 2 jspf, w/ 19.5 gm charges, 0.51" dia. holes:
 3,972' – 74' (2', 4 holes)
 4,126' – 32' (6', 12 holes)
 4,154' – 56' (2', 4 holes)
 4,315' – 18' (3', 6 holes)
 (Total 13', 26 holes)
- 3) RU Halliburton & frac down csg per Halliburton design f/ Interval 1. **Lead with +/- 250 gals. 15% HCl acid.** SD & record ISIP. RD frac equip f/ wellhead. Open well to pit ASAP and force close frac. Leave well flowing to pit.
- 4) PU 2 7/8" tbg w/ bit & scraper. RIH w/ tbg to top of plug. Drill out plug. CO to PBTD & circ hole clean. POOH & LD bit & scraper.
- 5) PU NC & SN & 5 1/2" anchor catcher and RIH to mid-perf. RU swab. Swab until hole clean of sand. Verify hole clean to PBTD.
- 6) Pull up & Set anchor catcher. ND BOPE & frac head. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

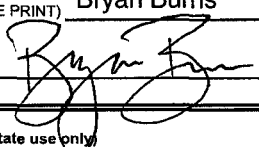
| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-H62-5026 |
| 2. NAME OF OPERATOR: Berry Petroleum Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe |
| 3. ADDRESS OF OPERATOR: 950 17th St. Suite 2400 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 800'FNL x 2000' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 32 T5S R5W | | 8. WELL NAME and NUMBER: Ute Tribal 2-32-55 |
| PHONE NUMBER: (303) 825-3344 | | 9. API NUMBER: 4301332350 |
| | | 10. FIELD AND POOL, OR WILDCAT: Brundage Canyon |
| | | COUNTY: Duchesne |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Cement/ Recompletion |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that recompletion work on the Ute Tribal 2-32-55 was finished on 8/1/2006.

| | |
|---|--------------------------------|
| NAME (PLEASE PRINT) Bryan Burns | TITLE Environmental Specialist |
| SIGNATURE  | DATE 1/29/2008 |

(This space for State use only)

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JAN 31 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| 2. NAME OF OPERATOR: Berry Petroleum | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (435) 722-1325 | | 8. WELL NAME and NUMBER: See Attached List |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne | | 9. API NUMBER: Attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input checked="" type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012
Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action
required for Federal Wells.*

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| API | Well Name | Lease |
|--------------|------------------------|----------------|
| 43-013-32710 | #1 DLB 12-15-56 | Fee |
| 43-013-33447 | 1-15-56 DLB | Fee |
| 43-013-33378 | 14-11-56 DLB | Fee |
| 43-013-30842 | B C UTE TRIBAL 14-15 | 14-20-H62-3412 |
| 43-013-30841 | B C UTE TRIBAL 16-16 | 14-20-H62-3413 |
| 43-013-30829 | B C UTE TRIBAL 8-21 | 14-20-H62-3414 |
| 43-013-30755 | BC UTE TRIBAL 4-22 | 14-20-H62-3415 |
| 43-013-33216 | BERRY TRIBAL 1-23-54 | 14-20-H62-4943 |
| 43-013-33867 | BERRY TRIBAL 2-34D-54 | 14-20-H62-4955 |
| 43-013-33384 | BERRY TRIBAL 4-34-54 | 14-20-H62-4955 |
| 43-013-33381 | BERRY TRIBAL 7-23-54 | 14-20-H62-4943 |
| 43-013-33383 | BERRY TRIBAL 7-34-54 | 14-20-H62-4955 |
| 43-013-33417 | BERRY TRIBAL 8-23D-54 | 14-20-H62-4943 |
| 43-013-33465 | BERRY TRIBAL 9-23-54 | 14-20-H62-4943 |
| 43-013-33382 | BERRY TRIBAL 9-34-54 | 14-20-H62-4955 |
| 43-013-33724 | BERRY TRIBAL 10-23D-54 | 14-20-H62-4943 |
| 43-013-33422 | BERRY TRIBAL 10-34D-54 | 14-20-H62-4955 |
| 43-013-33725 | BERRY TRIBAL 11-23D-54 | 14-20-H62-4943 |
| 43-013-33529 | BERRY TRIBAL 11-34D-54 | 14-20-H62-4955 |
| 43-013-50527 | BERRY TRIBAL 12-34D-54 | 14-20-H62-4955 |
| 43-013-34043 | BERRY TRIBAL 13-23-54 | 14-20-H62-4943 |
| 43-013-33989 | BERRY TRIBAL 14-23D-54 | 14-20-H62-4943 |
| 43-013-33217 | BERRY TRIBAL 15-23-54 | 14-20-H62-4943 |
| 43-013-33411 | BERRY TRIBAL 15-34-54 | 14-20-H62-4955 |
| 43-013-33464 | BERRY TRIBAL 16-34D-54 | 14-20-H62-4955 |
| 43-013-50524 | FEDERAL 1-1D-64 | UTU-77321 |
| 43-013-51142 | FEDERAL 1-1D-65 | UTU-77326 |
| 43-013-51232 | FEDERAL 1-11-65 | UTU-77330 |
| 43-013-50326 | FEDERAL 10-1D-65 | UTU-77326 |
| 43-013-33542 | FEDERAL 10-2-65 | UTU-77326 |
| 43-013-33386 | FEDERAL 10-3-65 | UTU-77326 |
| 43-013-50735 | FEDERAL 10-6D-64 | UTU-77322 |
| 43-013-33451 | FEDERAL 11-10-65 | UTU-77330 |
| 43-013-50327 | FEDERAL 11-1D-65 | UTU-77326 |
| 43-013-50763 | FEDERAL 11-2D-65 | UTU-77326 |
| 43-013-50565 | FEDERAL 11-4D-64 | UTU-77314 |
| 43-013-50348 | FEDERAL 11-5D-64 | UTU-8894A |
| 43-013-34284 | FEDERAL 11-6D-64 | UTU-77322 |
| 43-013-50328 | FEDERAL 12-1D-65 | UTU-77326 |
| 43-013-50737 | FEDERAL 12-3D-64 | UTU-77321 |
| 43-013-50349 | FEDERAL 12-5D-64 | UTU-8894A |
| 43-013-50261 | FEDERAL 12-6D-64 | UTU-77322 |
| 43-013-50730 | FEDERAL 1-2D-64 | UTU-77321 |
| 43-013-33966 | FEDERAL 1-2D-65 | UTU-77326 |
| 43-013-50329 | FEDERAL 13-1D-65 | UTU-77326 |
| 43-013-50337 | FEDERAL 13-5D-64 | UTU-8894A |
| 43-013-50347 | FEDERAL 13-6D-64 | UTU-77322 |
| 43-013-50330 | FEDERAL 14-1D-65 | UTU-77326 |

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| 43-013-50338 | FEDERAL 14-5D-64 | UTU-8894A |
| 43-013-34285 | FEDERAL 14-6D-64 | UTU-77322 |
| 43-013-51175 | FEDERAL 15-1D-65 | UTU-77326 |
| 43-013-50764 | FEDERAL 15-2D-65 | UTU-77326 |
| 43-013-50553 | FEDERAL 15-5D-65 | UTU-77327 |
| 43-013-51176 | FEDERAL 16-1D-65 | UTU-77326 |
| 43-013-33490 | FEDERAL 16-5-65 | UTU-77327 |
| 43-013-50266 | FEDERAL 1-6-64 | UTU-77322 |
| 43-013-51233 | FEDERAL 2-11D-65 | UTU-77326 |
| 43-013-50759 | FEDERAL 2-1D-65 | UTU-77326 |
| 43-013-33385 | FEDERAL 2-2-65 | UTU-77326 |
| 43-013-34018 | FEDERAL 2-2D-64 | UTU-77321 |
| 43-013-34286 | FEDERAL 2-6D-64 | UTU-77322 |
| 43-013-51093 | FEDERAL 3-12D-65 | UTU-77326 |
| 43-013-50760 | FEDERAL 3-1D-65 | UTU-77326 |
| 43-013-34001 | FEDERAL 3-2D-65 | UTU-77326 |
| 43-013-50782 | FEDERAL 3-4D-65 | UTU-77327 |
| 43-013-34287 | FEDERAL 3-5D-64 | UTU-8894A |
| 43-013-50268 | FEDERAL 3-6D-64 | UTU-77322 |
| 43-013-51094 | FEDERAL 4-12D-65 | UTU-77326 |
| 43-013-50736 | FEDERAL 4-3D-64 | UTU-77321 |
| 43-013-50521 | FEDERAL 4-4D-65 | UTU-77327 |
| 43-013-50263 | FEDERAL 4-5D-64 | UTU-8894A |
| 43-013-50267 | FEDERAL 4-6D-64 | UTU-77322 |
| 43-013-51095 | FEDERAL 5-12D-65 | UTU-77330 |
| 43-013-50761 | FEDERAL 5-1D-65 | UTU-77326 |
| 43-013-33448 | FEDERAL 5-3-64 | UTU-77321 |
| 43-013-33450 | FEDERAL 5-4-64 | UTU-77326 |
| 43-013-33387 | FEDERAL 5-4-65 | UTU-77327 |
| 43-013-50259 | FEDERAL 5-5D-64 | UTU-8894A |
| 43-013-33489 | FEDERAL 5-6-65 | UTU-77327 |
| 43-013-50269 | FEDERAL 5-6D-64 | UTU-77322 |
| 43-013-33491 | FEDERAL 6-11-65 | UTU-77330 |
| 43-013-51096 | FEDERAL 6-12D-65 | UTU-77330 |
| 43-013-32699 | FEDERAL 6-1-65 | UTU-77325 |
| 43-013-32557 | FEDERAL 6-2-65 | UTU-77326 |
| 43-013-50522 | FEDERAL 6-3D-64 | UTU-77321 |
| 43-013-34288 | FEDERAL 6-5D-64 | UTU-8894A |
| 43-013-33745 | FEDERAL 6-6D-64 | UTU-77322 |
| 43-013-50566 | FEDERAL 6-6D-65 | UTU-77327 |
| 43-013-34061 | FEDERAL 7-11D-65 | UTU-77330 |
| 43-013-34015 | FEDERAL 7-1D-65 | UTU-77325 |
| 43-013-50734 | FEDERAL 7-2D-64 | UTU-77321 |
| 43-013-50525 | FEDERAL 7-2D-65 | UTU-77326 |
| 43-013-34065 | FEDERAL 7-3D-65 | UTU-77326 |
| 43-013-34020 | FEDERAL 7-6D-64 | UTU-77322 |
| 43-013-51232 | FEDERAL 8-11D-65 | UTU-77326 |
| 43-013-33449 | FEDERAL 8-1-64 | UTU-77321 |
| 43-013-50350 | FEDERAL 8-1D-65 | UTU-77326 |

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| 43-013-33581 | FEDERAL 8-2D-64 | UTU-77321 |
| 43-013-50719 | FEDERAL 8-2D-65 | UTU-77326 |
| 43-013-50325 | FEDERAL 8-6D-64 | UTU-77322 |
| 43-013-50342 | FEDERAL 9-1D-65 | UTU-77326 |
| 43-013-50762 | FEDERAL 9-2D-65 | UTU-77326 |
| 43-013-51218 | FEDERAL 9-6D-64 | UTU-77322 |
| 43-013-32351 | FOY TRIBAL 11-34-55 | UTU-76968 |
| 43-013-33799 | FOY TRIBAL 12H-33-55 | FEE |
| 43-013-51288 | LC FEE 10-28D-56 | FEE |
| 43-013-50994 | LC FEE 10-31D-45 | FEE |
| 43-013-50965 | LC FEE 1-22-57 | FEE |
| 43-013-50718 | LC FEE 1-22D-56 | FEE |
| 43-013-51371 | LC FEE 1-31D-45 | FEE |
| 43-013-50929 | LC FEE 13-29-45 | FEE |
| 43-013-50870 | LC FEE 15-23D-56 | FEE |
| 43-013-50601 | LC FEE 16-16D-56 | FEE |
| 43-013-50777 | LC FEE 2-20D-56 | FEE |
| 43-013-33593 | LC FEE 6-12-57 | FEE |
| 43-013-50867 | LC FEE 8-28D-56 | FEE |
| 43-013-50928 | LC FEE 8-29-45 | FEE |
| 43-013-50963 | LC FEE 9-12D-57 | FEE |
| 43-013-51192 | LC FEE 9-19-56 | FEE |
| 43-013-50602 | LC TRIBAL 10-16D-56 | 14-20-H62-6301 |
| 43-013-50999 | LC TRIBAL 10-21-56 | 14-20-H62-3433 |
| 43-013-33677 | LC TRIBAL 11-17-56 | 14-20-H62-6300 |
| 43-013-50751 | LC TRIBAL 11-3D-56 | 14-20-H62-6435 |
| 43-013-50780 | LC TRIBAL 12-22D-56 | 14-20-H62-6302 |
| 43-013-33606 | LC TRIBAL 12H-6-56 | 14-20-H62-5500 |
| 43-013-34282 | LC TRIBAL 13-16D-56 | 14-20-H62-5623 |
| 43-013-33591 | LC TRIBAL 13H-3-56 | 14-20-H62-6435 |
| 43-013-50776 | LC TRIBAL 14-14D-56 | 14-20-H62-6436 |
| 43-013-50834 | LC TRIBAL 14-15D-56 | 14-20-H62-6435 |
| 43-013-33492 | LC TRIBAL 14-2-56 | 14-20-H62-6472 |
| 43-013-51030 | LC TRIBAL 15-15D-56 | 14-20-H62-6435 |
| 43-013-50606 | LC TRIBAL 15-22D-56 | 14-20-H62-6302 |
| 43-013-50871 | LC TRIBAL 15-26-56 | 14-20-H62-6471 |
| 43-013-51132 | LC TRIBAL 16-30D-56 | 2OG-000-5500 |
| 43-013-33608 | LC TRIBAL 1-9-56 | 14-20-H62-5657 |
| 43-013-33538 | LC TRIBAL 2-16D-56 | 14-20-H62-5623 |
| 43-013-51429 | LC TRIBAL 2-28D-45 | 2OG-000-5500 |
| 43-013-50866 | LC TRIBAL 2-28D-56 | 14-20-H62-6473 |
| 43-013-50925 | LC TRIBAL 2-5D-56 | 14-20-H62-6432 |
| 43-013-50926 | LC TRIBAL 2-9D-56 | 14-20-H62-5657 |
| 43-013-50598 | LC TRIBAL 3-15D-56 | 14-20-H62-6435 |
| 43-013-33541 | LC TRIBAL 3-17-56 | 14-20-H62-5655 |
| 43-013-50751 | LC TRIBAL 3-21D-56 | 14-20-H62-3433 |
| 43-013-50976 | LC TRIBAL 3-34-45 | 2OG-000-5500 |
| 43-013-33580 | LC TRIBAL 3-5-56 | 14-20-H62-6257 |
| 43-013-33539 | LC TRIBAL 4-16-56 | 14-20-H62-6301 |

| | | |
|--------------|------------------------------------|----------------|
| 43-013-50262 | LC TRIBAL 4-27D-56 | 14-20-H62-6303 |
| 43-013-50661 | LC TRIBAL 5-14D-56 | 14-20-H62-6436 |
| 43-013-50752 | LC TRIBAL 5-21D-56 | 14-20-H62-3433 |
| 43-013-50625 | LC TRIBAL 5-23D-56 | 14-20-H62-6434 |
| 43-013-50260 | LC TRIBAL 6-22D-56 | 14-20-H62-6302 |
| 43-013-50868 | LC TRIBAL 6-27D-56 | 14-20-H62-6303 |
| 43-013-51034 | LC TRIBAL 6-28-45 | 2OG-000-5500 |
| 43-013-51073 | LC TRIBAL 7-27-45 | 2OG-000-5500 |
| 43-013-33577 | LC TRIBAL 7-3-56 | 14-20-H62-5656 |
| 43-013-50599 | LC TRIBAL 8-16D-56 | 14-20-H62-6301 |
| 43-013-33576 | LC TRIBAL 8-28-46 | 14-20-H62-5500 |
| 43-013-51131 | LC TRIBAL 8-30D-56 | 2OG-000-5500 |
| 43-013-33605 | LC TRIBAL 8-4-56 | 14-20-H62-6256 |
| 43-013-51031 | LC TRIBAL 9-15D-56 | 14-20-H62-6435 |
| 43-013-51430 | LC TRIBAL 9-28D-45 | 2OG-000-5500 |
| 43-013-51112 | LC TRIBAL 9-8D-56 | 2OG-000-5500 |
| 43-013-51198 | LC TRIBAL 9-9D-56 | 2OG-000-5500 |
| 43-013-51076 | LC Tribal 11-24-45 | 2OG-000-5500 |
| 43-013-32931 | MOON TRIBAL 10-2-54 | 14-20-H62-3404 |
| 43-013-32540 | MOON TRIBAL 10-27-54 | 14-20-H62-3375 |
| 43-013-32845 | MOON TRIBAL 11-27-54 | 14-20-H62-3375 |
| 43-013-32347 | MOON TRIBAL 12-23-54 | 14-20-H62-4943 |
| 43-013-32541 | MOON TRIBAL 12-27-54 | 14-20-H62-3375 |
| 43-013-32937 | MOON TRIBAL 1-27-54 | 14-20-H62-3375 |
| 43-013-32801 | MOON TRIBAL 13-27-54 | 14-20-H62-3375 |
| 43-013-32408 | MOON TRIBAL 14-27-54 | 14-20-H62-3375 |
| 43-013-32846 | MOON TRIBAL 15-27-54 | 14-20-H62-3375 |
| 43-013-32927 | MOON TRIBAL 16-23-54 | 14-20-H62-4943 |
| 43-013-34109 | MOON TRIBAL 16-27D-54 | 14-20-H62-3375 |
| 43-013-32613 | MOON TRIBAL 3-27-54 | 14-20-H62-3375 |
| 43-013-32800 | MOON TRIBAL 4-23-54 | 14-20-H62-4943 |
| 43-013-32938 | MOON TRIBAL 5-23-54 | 14-20-H62-4943 |
| 43-013-32802 | MOON TRIBAL 5-27-54 | 14-20-H62-3375 |
| 43-013-32843 | MOON TRIBAL 6-23-54 | 14-20-H62-4943 |
| 43-013-32407 | MOON TRIBAL 6-27-54 | 14-20-H62-3375 |
| 43-013-33365 | MOON TRIBAL 7-27D-54 | 14-20-H62-3375 |
| 43-013-32543 | MOON TRIBAL 8-27-54 | 14-20-H62-3375 |
| 43-013-32782 | MYRIN TRIBAL 14-19-55 | 14-20-H62-5058 |
| 43-013-32934 | MYRIN TRIBAL 16-19-55 | 14-20-H62-5058 |
| 43-013-33152 | NIELSEN FEE 13-11-56 | 14-20-H62-5620 |
| 43-013-32737 | NIELSEN MARSING 13-14-56 | FEE |
| 43-013-31131 | S BRUNDAGE CYN UTE TRIBAL 4-27 | 14-20-H62-3375 |
| 43-013-30948 | S BRUNDAGE UTE TRIBAL 1-30 | 14-20-H62-3417 |
| 43-013-30933 | S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 14-20-H62-4919 |
| 43-007-30890 | SCOFIELD THORPE 22-41X RIG SKID | FEE |
| 43-007-31001 | SCOFIELD-THORPE 23-31 | FEE |
| 43-007-30991 | SCOFIELD-THORPE 35-13 | FEE |
| 43-013-50686 | SFW FEE 14-10D-54 | FEE |
| 43-013-50247 | SFW FEE 15-10-54 | FEE |

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| 43-013-34295 | SFW TRIBAL 10-10D-54 | 14-20-H62-5517 |
| 43-013-34296 | SFW TRIBAL 9-10D-54 | 14-20-H62-5517 |
| 43-013-31701 | SOWERS CANYON 9-27 | 14-20-H62-4753/UTU-76967 |
| 43-013-30955 | SOWERS CYN UTE TRIBAL 3-26 | 14-20-H62-3444 |
| 43-013-33916 | ST TRIBAL 1-15D-54 | 14-20-H62-4661 |
| 43-013-32849 | ST TRIBAL 2-15-54 | 14-20-H62-4661 |
| 43-013-34059 | ST TRIBAL 3-15D-54 | 14-20-H62-4661 |
| 43-013-32850 | ST TRIBAL 4-15-54 | 14-20-H62-4661 |
| 43-013-34060 | ST TRIBAL 5-15D-54 | 14-20-H62-4661 |
| 43-013-32848 | ST TRIBAL 6-15-54 | 14-20-H62-4661 |
| 43-013-33950 | ST TRIBAL 7-15D-54 | 14-20-H62-4661 |
| 43-013-32851 | ST TRIBAL 8-15-54 | 14-20-H62-4661 |
| 43-013-33951 | ST TRIBAL 9-15D-54 | 14-20-H62-4661 |
| 43-013-50245 | STATE TRIBAL 16-10-54 | 14-20-H62-5517 |
| 43-013-32953 | STATE TRIBAL 5-18-54 | 14-20-H62-5035 |
| 43-013-32952 | STATE TRIBAL 7-18-54 | 14-20-H62-5035 |
| 43-013-30999 | T C UTE TRIBAL 9-23X | 14-20-H62-3443 |
| 43-013-31699 | TABBY CANYON 1-21 | 14-20-H62-4825/UTU-76965 |
| 43-013-31700 | TABBY CANYON 8-22 | 14-20-H62-4754/UTU-76966 |
| 43-013-30945 | TABBY CYN UTE TRIBAL 1-25 | 14-20-H62-3537 |
| 43-013-33121 | TAYLOR FEE 13-22-56 | FEE |
| 43-013-33140 | TAYLOR FEE 7-14-56 | FEE |
| 43-013-32738 | TAYLOR HERRICK 10-22-56 | FEE |
| 43-013-51271 | UTE FEE 14-9D-54 | FEE |
| 43-013-51272 | UTE FEE 15-9D-54 | FEE |
| 43-013-33720 | UTE FEE 2-13-55 | FEE |
| 43-013-51259 | UTE FEE 9-9-54 | FEE |
| 43-013-33055 | UTE TRIBAL 10-12-55 | 14-20-H62-5056 |
| 43-013-33205 | UTE TRIBAL 10-14-54 | 14-20-H62-5033 |
| 43-013-32601 | UTE TRIBAL 10-14-55 | 14-20-H62-5016 |
| 43-013-32587 | UTE TRIBAL 10-15-54 | 14-20-H62-4661 |
| 43-013-32977 | UTE TRIBAL 10-15-55 | 14-20-H62-5017 |
| 43-013-33129 | UTE TRIBAL 10-16-54 | 14-20-H62-3413 |
| 43-013-32345 | UTE TRIBAL 10-16-55 | 14-20-H62-5024 |
| 43-013-33133 | UTE TRIBAL 10-17-54 | 14-20-H62-4731 |
| 43-013-33300 | UTE TRIBAL 10-18-54 | 14-20-H62-4919 |
| 43-013-32717 | UTE TRIBAL 10-19-54 | 14-20-H62-3528 |
| 43-013-32740 | UTE TRIBAL 10-20-54 | 14-20-H62-3529 |
| 43-013-32603 | UTE TRIBAL 10-21-55 | 14-20-H62-4825 |
| 43-013-32592 | UTE TRIBAL 10-22-54 | 14-20-H62-3415 |
| 43-013-33722 | UTE TRIBAL 10-22D-55 | 14-20-H62-4754 |
| 43-013-33358 | UTE TRIBAL 10-23D-55 | 14-20-H62-3443 |
| 43-013-32932 | UTE TRIBAL 10-24-54 | 14-20-H62-4716 |
| 43-013-33156 | UTE TRIBAL 10-24D-55 | 14-20-H62-4749 |
| 43-013-32749 | UTE TRIBAL 10-25-55 | 14-20-H62-3537 |
| 43-013-33620 | UTE TRIBAL 10-26D-54 | 14-20-H62-4954 |
| 43-013-33360 | UTE TRIBAL 10-26D-55 | 14-20-H62-3444 |
| 43-013-33683 | UTE TRIBAL 10-27D-55 | 14-20-H62-4753 |
| 43-013-32764 | UTE TRIBAL 10-28-54 | 14-20-H62-4740 |

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| 43-013-32419 | UTE TRIBAL 10-28-55 | 14-20-H62-5019 |
| 43-013-33155 | UTE TRIBAL 10-29-54 | 14-20-H62-5036 |
| 43-013-33157 | UTE TRIBAL 10-29D-55 | 14-20-H62-5020 |
| 43-013-32847 | UTE TRIBAL 10-31-54 | 14-20-H62-4946 |
| 43-013-32936 | UTE TRIBAL 10-31-55 | 14-20-H62-5060 |
| 43-013-33902 | UTE TRIBAL 10-32-54 | 14-20-H62-4947 |
| 43-013-33092 | UTE TRIBAL 10-33-54 | 14-20-H62-4948 |
| 43-013-32353 | UTE TRIBAL 10-35-55 | 14-20-H62-4945 |
| 43-013-33968 | UTE TRIBAL 10-36D-55 | 14-20-H62-4944 |
| 43-013-50854 | UTE TRIBAL 10S-21D-54 | 14-20-H62-3141 |
| 43-013-32721 | UTE TRIBAL 11-12-55 | 14-20-H62-5518 |
| 43-013-32568 | UTE TRIBAL 11-13-54 | 14-20-H62-4894 |
| 43-013-33268 | UTE TRIBAL 11-13-55 | 14-20-H62-4845 |
| 43-013-32693 | UTE TRIBAL 11-14-55 | 14-20-H62-5016 |
| 43-013-33206 | UTE TRIBAL 11-15-54 | 14-20-H62-4661 |
| 43-013-32980 | UTE TRIBAL 11-15-55 | 14-20-H62-5017 |
| 43-013-32589 | UTE TRIBAL 11-16-54 | 14-20-H62-3413 |
| 43-013-32145 | UTE TRIBAL 11-17 | 14-20-H62-4731 |
| 43-013-31547 | UTE TRIBAL 11-19 | 14-20-H62-3528 |
| 43-013-32168 | UTE TRIBAL 11-20 | 14-20-H62-3529 |
| 43-013-32415 | UTE TRIBAL 11-20-55 | 14-20-H62-5018 |
| 43-013-33115 | UTE TRIBAL 11-21-54 | 14-20-H62-3414 |
| 43-013-33116 | UTE TRIBAL 11-22-54 | 14-20-H62-3415 |
| 43-013-32607 | UTE TRIBAL 11-22-55 | 14-20-H62-4754 |
| 43-013-32269 | UTE TRIBAL 11-23-55 | 14-20-H62-3443 |
| 43-013-31909 | UTE TRIBAL 11-24 | 14-20-H62-4749 |
| 43-013-31911 | UTE TRIBAL 11-25 | 14-20-H62-3537 |
| 43-013-32856 | UTE TRIBAL 11-25-54 | 14-20-H62-3440 |
| 43-013-32990 | UTE TRIBAL 11-25-56 | 14-20-H62-5065 |
| 43-013-32844 | UTE TRIBAL 11-26-54 | 14-20-H62-4954 |
| 43-013-33478 | UTE TRIBAL 11-26D-55 | 14-20-H62-3444 |
| 43-013-32615 | UTE TRIBAL 11-27-55 | 14-20-H62-4753 |
| 43-013-32192 | UTE TRIBAL 11-28 | 14-20-H62-4740 |
| 43-013-34057 | UTE TRIBAL 11-28-55 | 14-20-H62-5019 |
| 43-013-32563 | UTE TRIBAL 11-29-54 | 14-20-H62-5032 |
| 43-013-32512 | UTE TRIBAL 11-30-54 | 14-20-H62-4662 |
| 43-013-32530 | UTE TRIBAL 11-31-54 | 14-20-H62-4946 |
| 43-013-33793 | UTE TRIBAL 11-32D-54 | 14-20-H62-4947 |
| 43-013-32522 | UTE TRIBAL 11-33-54 | 14-20-H62-4948 |
| 43-013-33783 | UTE TRIBAL 11-35-55 | 14-20-H62-5053 |
| 43-013-33214 | UTE TRIBAL 11-36D-55 | 14-20-H62-4944 |
| 43-013-33769 | UTE TRIBAL 1-14D-54 | 14-20-H62-5033 |
| 43-013-33279 | UTE TRIBAL 1-14D-55 | 14-20-H62-5016 |
| 43-013-32664 | UTE TRIBAL 11-5-54 | 14-20-H62-5516 |
| 43-013-32978 | UTE TRIBAL 1-15-55 | 14-20-H62-5017 |
| 43-013-33128 | UTE TRIBAL 1-16-54 | 14-20-H62-3413 |
| 43-013-30966 | UTE TRIBAL 1-20 | 14-20-H62-3529 |
| 43-013-32414 | UTE TRIBAL 1-20-55 | 14-20-H62-5018 |
| 43-013-32369 | UTE TRIBAL 12-14-54 | 14-20-H62-5033 |

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| 43-013-50476 | UTE TRIBAL 12-14D-55 | 14-20-H62-4661 |
| 43-013-32205 | UTE TRIBAL 12-15 | 14-20-H62-5017 |
| 43-013-32981 | UTE TRIBAL 12-15-55 | 14-20-H62-3413 |
| 43-013-33131 | UTE TRIBAL 12-16-54 | 14-20-H62-4919 |
| 43-013-32146 | UTE TRIBAL 12-17 | 14-20-H62-5035 |
| 43-013-33077 | UTE TRIBAL 12-18-54 | 14-20-H62-3528 |
| 43-013-32716 | UTE TRIBAL 12-19-54 | 14-20-H62-3529 |
| 43-013-32866 | UTE TRIBAL 12-20-54 | 14-20-H62-3414 |
| 43-013-32385 | UTE TRIBAL 12-21-54 | 14-20-H62-4825 |
| 43-013-33694 | UTE TRIBAL 12-21D-55 | 14-20-H62-4754 |
| 43-013-32616 | UTE TRIBAL 12-22-55 | 14-20-H62-3443 |
| 43-013-33908 | UTE TRIBAL 12-23D-55 | 14-20-H62-4749 |
| 43-013-33134 | UTE TRIBAL 12-24D-55 | 14-20-H62-4749 |
| 43-013-32769 | UTE TRIBAL 12-25-55 | 14-20-H62-3537 |
| 43-013-33801 | UTE TRIBAL 12-26D-54 | 14-20-H62-3444 |
| 43-013-34118 | UTE TRIBAL 12-26D-55 | 14-20-H62-4740 |
| 43-013-32765 | UTE TRIBAL 12-28-54 | 14-20-H62-5019 |
| 43-013-33645 | UTE TRIBAL 12-28D-55 | 14-20-H62-5036 |
| 43-013-32572 | UTE TRIBAL 12-29-54 | 14-20-H62-5020 |
| 43-013-33418 | UTE TRIBAL 12-29D-55 | 14-20-H62-5020 |
| 43-013-33215 | UTE TRIBAL 1-22D-54 | 14-20-H62-3415 |
| 43-013-33626 | UTE TRIBAL 1-22D-55 | 14-20-H62-4754 |
| 43-013-33907 | UTE TRIBAL 12-31D-54 | 14-20-H62-4946 |
| 43-013-32925 | UTE TRIBAL 12-32-54 | 14-20-H62-4947 |
| 43-013-33266 | UTE TRIBAL 12-32-55 | 14-20-H62-5026 |
| 43-013-33090 | UTE TRIBAL 12-33-54 | 14-20-562-4948 |
| 43-013-32524 | UTE TRIBAL 1-23-55 | 14-20-H62-3443 |
| 43-013-33782 | UTE TRIBAL 12-35D-55 | 14-20-H62-4945 |
| 43-013-32354 | UTE TRIBAL 12-36-55 | 14-20-H62-4944 |
| 43-013-32259 | UTE TRIBAL 1-24-55 | 14-20-H62-4749 |
| 43-013-31912 | UTE TRIBAL 1-26 | 14-20-H62-3444 |
| 43-013-33680 | UTE TRIBAL 1-26D-54 | 14-20-H62-4943 |
| 43-013-32416 | UTE TRIBAL 1-27-55 | 14-20-H62-4753 |
| 43-013-31549 | UTE TRIBAL 1-28 | 14-20-H62-4740 |
| 43-013-33784 | UTE TRIBAL 1-28D-55 | 14-20-H62-5019 |
| 43-013-33184 | UTE TRIBAL 12Q-25-55 | 14-20-H62-3537 |
| 43-013-32599 | UTE TRIBAL 13-13-55 | 14-20-H62-4845 |
| 43-013-33364 | UTE TRIBAL 13-14-54 | 14-20-H62-5033 |
| 43-013-32600 | UTE TRIBAL 13-14-55 | 14-20-H62-5016 |
| 43-013-32526 | UTE TRIBAL 1-31-54 | 14-20-H62-4946 |
| 43-013-32602 | UTE TRIBAL 13-15-55 | 14-20-H62-5017 |
| 43-013-33039 | UTE TRIBAL 13-15D-54 | 14-20-H662-4661 |
| 43-013-32511 | UTE TRIBAL 13-16-54 | 14-20-H62-3413 |
| 43-013-31546 | UTE TRIBAL 13-17 | 14-20-H62-4919 |
| 43-013-32571 | UTE TRIBAL 13-18-54 | 14-20-H62-5032 |
| 43-013-31284 | UTE TRIBAL 13-19 | 14-20-H62-3528 |
| 43-013-32206 | UTE TRIBAL 13-20 | 14-20-H62-3529 |
| 43-013-32841 | UTE TRIBAL 13-20-55 | 14-20-H62-5018 |
| 43-013-33113 | UTE TRIBAL 13-21-54 | 14-20-H62-3414 |

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| 43-013-31548 | UTE TRIBAL 13-22 | 14-20-H62-3415 |
| 43-013-33716 | UTE TRIBAL 13-22D-55 | 14-20-H62-4754 |
| 43-013-32513 | UTE TRIBAL 13-23-55 | 14-20-H62-3443 |
| 43-013-31910 | UTE TRIBAL 13-24 | 14-20-H62-4749 |
| 43-013-32169 | UTE TRIBAL 13-25 | 14-20-H62-3537 |
| 43-013-32891 | UTE TRIBAL 13-26-54 | 14-20-H62-4954 |
| 43-013-34002 | UTE TRIBAL 13-26D-55 | 14-20-H62-3444 |
| 43-013-32387 | UTE TRIBAL 13-28-54 | 14-20-H62-4740 |
| 43-013-33646 | UTE TRIBAL 13-28D-55 | 14-20-H62-5019 |
| 43-013-32564 | UTE TRIBAL 13-29-54 | 14-20-H62-5032 |
| 43-013-33501 | UTE TRIBAL 1-31-55 | 14-20-H62-5060 |
| 43-013-30872 | UTE TRIBAL 1-32R | 14-20-H62-4947 |
| 43-013-32185 | UTE TRIBAL 1-33 | 14-20-H62-4948 |
| 43-013-32409 | UTE TRIBAL 13-30-54 | 14-20-H62-4662 |
| 43-013-32688 | UTE TRIBAL 13-31-54 | 14-20-H62-4946 |
| 43-013-32692 | UTE TRIBAL 13-32-54 | 14-20-H62-4947 |
| 43-013-32742 | UTE TRIBAL 13-33-54 | 14-20-H62-4948 |
| 43-013-32806 | UTE TRIBAL 13-35-54 | 14-20-H62-5053 |
| 43-013-34117 | UTE TRIBAL 13-35D-55 | 14-20-H62-4945 |
| 43-013-33624 | UTE TRIBAL 13-36D-55 | 14-20-H62-4944 |
| 43-013-32186 | UTE TRIBAL 1-34 | 14-20-H62-4955 |
| 43-013-50408 | UTE TRIBAL 1-34D-55 | 14-20-H62-5028 |
| 43-013-32567 | UTE TRIBAL 1-35-54 | 14-20-H62-5032 |
| 43-013-33967 | UTE TRIBAL 1-35D-55 | 14-20-H62-4945 |
| 43-013-32760 | UTE TRIBAL 1-36-55 | 14-20-H62-4944 |
| 43-013-33380 | UTE TRIBAL 13H-16-55 | 14-20-H62-5024 |
| 43-013-33112 | UTE TRIBAL 14-14-54 | 14-20-H62-5033 |
| 43-013-32979 | UTE TRIBAL 14-15-55 | 14-20-H62-5017 |
| 43-013-33123 | UTE TRIBAL 14-16-54 | 14-20-H62-3413 |
| 43-013-32147 | UTE TRIBAL 14-17 | 14-20-H62-4919 |
| 43-013-32984 | UTE TRIBAL 14-18-55 | 14-20-H62-5057 |
| 43-013-32690 | UTE TRIBAL 14-19-54 | 14-20-H62-3528 |
| 43-013-32702 | UTE TRIBAL 14-20-54 | 14-20-H62-3529 |
| 43-013-32384 | UTE TRIBAL 14-21-54 | 14-20-H62-3414 |
| 43-013-32593 | UTE TRIBAL 14-22-54 | 14-20-H62-3415 |
| 43-013-33717 | UTE TRIBAL 14-22D-55 | 14-20-H62-4754 |
| 43-013-33915 | UTE TRIBAL 14-23D-55 | 14-20-H62-3443 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32988 | UTE TRIBAL 14-24-56 | 14-20-H62-5064 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32776 | UTE TRIBAL 14-25-54 | 14-20-H62-3440 |
| 43-013-32750 | UTE TRIBAL 14-25-55 | 14-20-H62-3537 |
| 43-013-33673 | UTE TRIBAL 14-26D-54 | 14-20-H62-4954 |
| 43-013-33361 | UTE TRIBAL 14-26D-55 | 14-20-H62-3444 |
| 43-013-33684 | UTE TRIBAL 14-27D-55 | 14-20-H62-4753 |
| 43-013-32348 | UTE TRIBAL 14-28-55 | 14-20-H62-5019 |
| 43-013-33278 | UTE TRIBAL 14-28D-54 | 14-20-H62-5036 |
| 43-013-33042 | UTE TRIBAL 14-31D-54 | 14-20-H62-4946 |
| 43-013-32523 | UTE TRIBAL 14-32-54 | 14-20-H62-4947 |

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| 43-013-32355 | UTE TRIBAL 14-36-55 | 14-20-H62-4944 |
| 43-013-33277 | UTE TRIBAL 14Q-28-54 | 14-20-H62-4740 |
| 43-013-33479 | UTE TRIBAL 14Q-30-54 | 14-20-H62-4662 |
| 43-013-33212 | UTE TRIBAL 15-13D-55 | 14-20-H62-4845 |
| 43-013-32971 | UTE TRIBAL 15-15-54 | 14-20-H62-4661 |
| 43-013-32855 | UTE TRIBAL 15-15-55 | 14-20-H62-5017 |
| 43-013-31648 | UTE TRIBAL 15-16 | 14-20-H62-3413 |
| 43-013-31649 | UTE TRIBAL 15-17 | 14-20-H62-4731 |
| 43-013-32358 | UTE TRIBAL 15-17-55 | 14-20-H62-5025 |
| 43-013-32148 | UTE TRIBAL 15-18 | 14-20-H62-4919 |
| 43-013-31832 | UTE TRIBAL 15-19 | 14-20-H62-3528 |
| 43-013-32386 | UTE TRIBAL 15-20-54 | 14-20-H62-3529 |
| 43-013-33357 | UTE TRIBAL 15-21-55 | 14-20-H62-3414 |
| 43-013-32617 | UTE TRIBAL 15-22-55 | 14-20-H62-4754 |
| 43-013-34116 | UTE TRIBAL 15-22D-54 | 14-20-H62-3415 |
| 43-013-31671 | UTE TRIBAL 15-23 | 14-20-H62-3443 |
| 43-013-31129 | UTE TRIBAL 15-24R | 14-20-H62-4749 |
| 43-013-32271 | UTE TRIBAL 15-25-55 | 14-20-H62-3537 |
| 43-013-33768 | UTE TRIBAL 15-26D-54 | 14-20-H62-4954 |
| 43-013-33362 | UTE TRIBAL 15-26D-55 | 14-20-H62-3444 |
| 43-013-32339 | UTE TRIBAL 15-27-55 | 14-20-H62-4753 |
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| 43-013-32382 | UTE TRIBAL 15-30-54 | 14-20-H62-4662 |
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| 43-013-32666 | UTE TRIBAL 15-32-54 | 14-20-H62-4947 |
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| 43-013-32804 | UTE TRIBAL 15-35-54 | 14-20-H62-5053 |
| 43-013-33954 | UTE TRIBAL 15-35D-55 | 14-20-H62-4945 |
| 43-013-33049 | UTE TRIBAL 15-36-55 | 14-20-H62-4944 |
| 43-013-33327 | UTE TRIBAL 16-13D-55 | 14-20-H62-4845 |
| 43-013-32272 | UTE TRIBAL 16-14-55 | 14-20-H62-5016 |
| 43-013-32588 | UTE TRIBAL 16-15-54 | 14-20-H62-4661 |
| 43-013-32757 | UTE TRIBAL 16-16-55 | 14-20-H62-5024 |
| 43-013-33132 | UTE TRIBAL 16-17-54 | 14-20-H62-4731 |
| 43-013-31650 | UTE TRIBAL 16-18 | 14-20-H62-4919 |
| 43-013-32691 | UTE TRIBAL 16-19-54 | 14-20-H62-3528 |
| 43-013-32739 | UTE TRIBAL 16-20-54 | 14-20-H62-3529 |
| 43-013-32381 | UTE TRIBAL 16-21-54 | 14-20-H62-3414 |
| 43-013-32842 | UTE TRIBAL 16-22-54 | 14-20-H62-3415 |
| 43-013-33267 | UTE TRIBAL 16-22D-55 | 14-20-H62-4754 |
| 43-013-33046 | UTE TRIBAL 16-23-55 | 14-20-H-62-3443 |
| 43-013-32775 | UTE TRIBAL 16-24-54 | 14-20-H62-4716 |
| 43-013-32672 | UTE TRIBAL 16-24-55 | 14-20-H62-3440 |
| 43-013-32759 | UTE TRIBAL 16-25-55 | 14-20-H62-3537 |
| 43-013-34042 | UTE TRIBAL 16-26-54 | 14-20-H62-4954 |
| 43-013-33965 | UTE TRIBAL 16-26D-55 | 14-20-H62-3444 |

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| 43-013-33786 | UTE TRIBAL 16-27D-55 | 14-20-H62-4753 |
| 43-013-33041 | UTE TRIBAL 16-28D-54 | 14-20-H62-4740 |
| 43-013-33076 | UTE TRIBAL 16-29-54 | 14-20-H62-5036 |
| 43-013-32349 | UTE TRIBAL 16-29-55 | 14-20-H62-5020 |
| 43-013-32665 | UTE TRIBAL 16-3-54 | 14-20-H62-4778 |
| 43-013-32718 | UTE TRIBAL 16-30-54 | 14-20-H62-4662 |
| 43-013-33326 | UTE TRIBAL 16-31D-54 | 14-20-H62-4946 |
| 43-013-32926 | UTE TRIBAL 16-32D-54 | 14-20-H62-4947 |
| 43-013-33091 | UTE TRIBAL 16-33-54 | 14-20-H62-4948 |
| 43-013-32352 | UTE TRIBAL 16-35-55 | 14-20-H62-4945 |
| 43-013-32356 | UTE TRIBAL 16-36-55 | 14-20-H62-4944 |
| 43-013-33393 | UTE TRIBAL 1A-29-54 | 14-20-H62-5036 |
| 43-013-33186 | UTE TRIBAL 1I-36-55 | 14-20-H62-4944 |
| 43-013-33111 | UTE TRIBAL 2-14-54 | 14-20-H962-5033 |
| 43-013-32140 | UTE TRIBAL 2-19 | 14-20-H62-4919 |
| 43-013-32974 | UTE TRIBAL 2-20-54 | 14-20-H62-3529 |
| 43-013-33117 | UTE TRIBAL 2-21-55 | 14-20-H62-4825 |
| 43-013-32591 | UTE TRIBAL 2-22-54 | 14-20-H62-3415 |
| 43-013-32604 | UTE TRIBAL 2-22-55 | 14-20-H62-4754 |
| 43-013-33045 | UTE TRIBAL 2-23-55 | 14-20-H62-3443 |
| 43-013-32569 | UTE TRIBAL 2-24-54 | 14-20-H62-4716 |
| 43-013-31833 | UTE TRIBAL 2-25 | 14-20-H62-3537 |
| 43-013-32868 | UTE TRIBAL 2-26-54 | 14-20-H62-4954 |
| 43-013-33979 | UTE TRIBAL 2-26D-55 | 14-20-H62-3444 |
| 43-013-32179 | UTE TRIBAL 2-27 | 14-20-H62-3375 |
| 43-013-33628 | UTE TRIBAL 2-27D-55 | 14-20-H62-4753 |
| 43-013-32763 | UTE TRIBAL 2-28-54 | 14-20-H62-4740 |
| 43-013-33714 | UTE TRIBAL 2-29D-55 | 14-20-H62-5036 |
| 43-013-32680 | UTE TRIBAL 2-30-55 | 14-20-H62-5059 |
| 43-013-32894 | UTE TRIBAL 2-30D-54 | 14-20-H62-4662 |
| 43-013-32762 | UTE TRIBAL 2-31-54 | 14-20-H62-4946 |
| 43-013-32935 | UTE TRIBAL 2-31-55 | 14-20-H62-5060 |
| 43-013-32803 | UTE TRIBAL 2-32-54 | 14-20-H62-4947 |
| 43-013-32350 | UTE TRIBAL 2-32-55 | 14-20-H62-5026 |
| 43-013-32898 | UTE TRIBAL 2-33D-54 | 14-20-H62-4948 |
| 43-013-32187 | UTE TRIBAL 2-35 | 14-20-H62-4945 |
| 43-013-32422 | UTE TRIBAL 2-36-55 | 14-20-H62-4944 |
| 43-013-32663 | UTE TRIBAL 3-10-54 | 14-20-H62-5517 |
| 43-013-50478 | UTE TRIBAL 3-14-55 | 14-20-H62-5016 |
| 43-013-50389 | UTE TRIBAL 3-14D-54 | 14-20-H62-5033 |
| 43-013-31830 | UTE TRIBAL 3-19 | 14-20-H62-3528 |
| 43-013-32377 | UTE TRIBAL 3-20-54 | 14-20-H62-4919 |
| 43-013-32867 | UTE TRIBAL 3-21-54 | 14-20-H62-3414 |
| 43-013-32758 | UTE TRIBAL 3-21-55 | 14-20-H62-4825 |
| 43-013-33208 | UTE TRIBAL 3-22-54 | 14-20-H62-3415 |
| 43-013-32605 | UTE TRIBAL 3-22-55 | 14-20-H62-4754 |
| 43-013-32536 | UTE TRIBAL 3-23-55 | 14-20-H62-3443 |
| 43-013-30960 | UTE TRIBAL 3-24R-55 (REENTRY) | 14-20-H62-4749 |
| 43-013-31834 | UTE TRIBAL 3-25 | 14-20-H62-3537 |

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| 43-013-32993 | UTE TRIBAL 3-25-56 | 14-20-H62-5065 |
| 43-013-33681 | UTE TRIBAL 3-26D-54 | 14-20-H62-4954 |
| 43-013-32417 | UTE TRIBAL 3-27-55 | 14-20-H62-4753 |
| 43-013-32261 | UTE TRIBAL 3-28-54 | 14-20-H62-4740 |
| 43-013-33723 | UTE TRIBAL 3-29-55 | 14-20-H62-5020 |
| 43-013-32625 | UTE TRIBAL 3-30-54 | 14-20-H62-4662 |
| 43-013-32862 | UTE TRIBAL 3-30-55 | 14-20-H62-5059 |
| 43-013-32527 | UTE TRIBAL 3-31-54 | 14-20-H62-4946 |
| 43-013-32410 | UTE TRIBAL 3-32-54 | 14-20-H62-4947 |
| 43-013-33363 | UTE TRIBAL 3-32D-55 | 14-20-H62-5206 |
| 43-013-32412 | UTE TRIBAL 3-33-54 | 14-20-H62-4948 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-5053 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-4945 |
| 43-013-32751 | UTE TRIBAL 3-36-55 | 14-20-H62-4944 |
| 43-013-33185 | UTE TRIBAL 3G-31-54 | 14-20-H62-4946 |
| 43-013-33270 | UTE TRIBAL 4-14D-54 | 14-20-H62-5033 |
| 43-013-32972 | UTE TRIBAL 4-19-54 | 14-20-H62-3528 |
| 43-013-32621 | UTE TRIBAL 4-20-54 | 14-20-H62-4919 |
| 43-013-33549 | UTE TRIBAL 4-20D-55 | 14-20-H62-5018 |
| 43-013-32378 | UTE TRIBAL 4-21-54 | 14-20-H62-3414 |
| 43-013-33044 | UTE TRIBAL 4-22-55 | 14-20-H62-4754 |
| 43-013-33627 | UTE TRIBAL 4-23D-55 | 14-20-H62-3443 |
| 43-013-32573 | UTE TRIBAL 4-24-54 | 14-20-H62-4716 |
| 43-013-33726 | UTE TRIBAL 4-24D-55 | 14-20-H62-4749 |
| 43-013-32928 | UTE TRIBAL 4-25-55 | 14-20-H62-3537 |
| 43-013-33595 | UTE TRIBAL 4-26D-54 | 14-20-H62-4954 |
| 43-013-33978 | UTE TRIBAL 4-26D-55 | 14-20-H62-3444 |
| 43-013-33797 | UTE TRIBAL 4-27D-55 | 14-20-H62-4753 |
| 43-013-32741 | UTE TRIBAL 4-28-54 | 14-20-H62-4740 |
| 43-013-33118 | UTE TRIBAL 4-28-55 | 14-20-H62-5019 |
| 43-013-32565 | UTE TRIBAL 4-29-54 | 14-20-H62-5036 |
| 43-013-31550 | UTE TRIBAL 4-30 | 14-20-H62-4662 |
| 43-013-32767 | UTE TRIBAL 4-31-54 | 14-20-H62-4946 |
| 43-013-32896 | UTE TRIBAL 4-32-54 | 14-20-H62-4947 |
| 43-013-33379 | UTE TRIBAL 4-32-55 | 14-20-H62-5026 |
| 43-013-32871 | UTE TRIBAL 4-33-54 | 14-20-H62-4948 |
| 43-013-32357 | UTE TRIBAL 4-33-55 | 14-20-H62-5027 |
| 43-013-32188 | UTE TRIBAL 4-36 | 14-20-H62-4944 |
| 43-013-31152 | UTE TRIBAL 5-13 | 14-20-H62-4845 |
| 43-013-33075 | UTE TRIBAL 5-13-54 | 14-20-H62-4894 |
| 43-013-33619 | UTE TRIBAL 5-14-54 | 14-20-H62-5033 |
| 43-013-50479 | UTE TRIBAL 5-14-55 | 14-20-H62-5016 |
| 43-013-32344 | UTE TRIBAL 5-15-55 | 14-20-H62-5017 |
| 43-013-50475 | UTE TRIBAL 5-16D-54 | 14-20-H62-3413 |
| 43-013-32204 | UTE TRIBAL 5-19 | 14-20-H62-3528 |
| 43-013-31651 | UTE TRIBAL 5-20 | 14-20-H62-4919 |
| 43-013-33324 | UTE TRIBAL 5-21-54 | 14-20-H62-3414 |
| 43-013-33706 | UTE TRIBAL 5-21D-55 | 14-20-H62-4825 |
| 43-013-32624 | UTE TRIBAL 5-22-54 | 14-20-H62-3415 |

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| 43-013-32537 | UTE TRIBAL 5-23-55 | 14-20-H62-3443 |
| 43-013-32263 | UTE TRIBAL 5-24-55 | 14-20-H62-4749 |
| 43-013-32992 | UTE TRIBAL 5-25-56 | 14-20-H62-5065 |
| 43-013-33421 | UTE TRIBAL 5-25D-55 | 14-20-H62-3537 |
| 43-013-32890 | UTE TRIBAL 5-26-54 | 14-20-H62-4954 |
| 43-013-32264 | UTE TRIBAL 5-26-55 | 14-20-H62-3444 |
| 43-013-32614 | UTE TRIBAL 5-27-55 | 14-20-H62-4753 |
| 43-013-32189 | UTE TRIBAL 5-28 | 14-20-H62-4740 |
| 43-013-32525 | UTE TRIBAL 5-29-54 | 14-20-H62-5032 |
| 43-013-32380 | UTE TRIBAL 5-30-54 | 14-20-H62-4662 |
| 43-013-32190 | UTE TRIBAL 5-31 | 14-20-H62-4946 |
| 43-013-32539 | UTE TRIBAL 5-32-54 | 14-20-H62-4947 |
| 43-013-32521 | UTE TRIBAL 5-33-54 | 14-20-H62-4948 |
| 43-013-32805 | UTE TRIBAL 5-35-54 | 14-20-H62-5053 |
| 43-013-32930 | UTE TRIBAL 5-36-55 | 14-20-H62-4944 |
| 43-013-32586 | UTE TRIBAL 6-14-54 | 14-20-H62-5033 |
| 43-013-50246 | UTE TRIBAL 6-14D-55 | 14-20-H62-5016 |
| 43-013-32865 | UTE TRIBAL 6-19-54 | 14-20-H62-3528 |
| 43-013-32622 | UTE TRIBAL 6-20-54 | 14-20-H62-4919 |
| 43-013-32164 | UTE TRIBAL 6-21 | 14-20-H62-3414 |
| 43-013-32163 | UTE TRIBAL 6-22 | 14-20-H62-3415 |
| 43-013-33213 | UTE TRIBAL 6-22D-55 | 14-20-H62-4728 |
| 43-013-33187 | UTE TRIBAL 6-23D-55 | 14-20-H62-3443 |
| 43-013-32570 | UTE TRIBAL 6-24-54 | 14-20-H62-4716 |
| 43-013-32143 | UTE TRIBAL 6-25H | 14-20-H62-3537 |
| 43-013-33625 | UTE TRIBAL 6-26D-54 | 14-20-H62-4954 |
| 43-013-33476 | UTE TRIBAL 6-26D-55 | 14-20-H62-3444 |
| 43-013-32892 | UTE TRIBAL 6-28D-54 | 14-20-H62-4740 |
| 43-013-33172 | UTE TRIBAL 6-29-54 | 14-20-H62-5036 |
| 43-013-33120 | UTE TRIBAL 6-29-55 | 14-20-H62-5020 |
| 43-013-32783 | UTE TRIBAL 6-30-55 | 14-20-H62-5059 |
| 43-013-33325 | UTE TRIBAL 6-31D-54 | 14-20-H62-4946 |
| 43-013-32420 | UTE TRIBAL 6-32-55 | 14-20-H62-5026 |
| 43-013-32897 | UTE TRIBAL 6-32D-54 | 14-20-H62-4947 |
| 43-013-32872 | UTE TRIBAL 6-33-54 | 14-20-H62-4948 |
| 43-013-34028 | UTE TRIBAL 6-35D-55 | 14-20-H62-4945 |
| 43-013-32265 | UTE TRIBAL 6-36-55 | 14-20-H62-4944 |
| 43-013-50409 | UTE TRIBAL 7-14-54 | 14-20-H62-5033 |
| 43-013-33269 | UTE TRIBAL 7-14-55 | 14-20-H62-5016 |
| 43-013-32976 | UTE TRIBAL 7-15-55 | 14-20-H62-5017 |
| 43-013-33130 | UTE TRIBAL 7-16-54 | 14-20-H62-3413 |
| 43-013-32863 | UTE TRIBAL 7-19-55 | 14-20-H62-5058 |
| 43-013-32346 | UTE TRIBAL 7-20-55 | 14-20-H62-5018 |
| 43-013-31281 | UTE TRIBAL 7-20R-54 | 14-20-H62-3529 |
| 43-013-32623 | UTE TRIBAL 7-21-54 | 14-20-H62-3414 |
| 43-013-32761 | UTE TRIBAL 7-22-54 | 14-20-H62-3415 |
| 43-013-33721 | UTE TRIBAL 7-22D-55 | 14-20-H62-4754 |
| 43-013-32514 | UTE TRIBAL 7-23-55 | 14-20-H62-3443 |
| 43-013-32991 | UTE TRIBAL 7-24-56 | 14-20-H62-5064 |

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| 43-013-32991 | UTE TRIBAL 7-25-56 | 14-20-H62-5065 |
| 43-013-33621 | UTE TRIBAL 7-26D-54 | 14-20-H62-4954 |
| 43-013-33477 | UTE TRIBAL 7-26D-55 | 14-20-H62-3444 |
| 43-013-32418 | UTE TRIBAL 7-27-55 | 14-20-H62-4753 |
| 43-013-32166 | UTE TRIBAL 7-28 | 14-20-H62-4740 |
| 43-013-33788 | UTE TRIBAL 7-28D-55 | 14-20-H62-5019 |
| 43-013-32562 | UTE TRIBAL 7-29-54 | 14-20-H62-5036 |
| 43-013-33715 | UTE TRIBAL 7-29D-55 | 14-20-H62-5020 |
| 43-013-32167 | UTE TRIBAL 7-30 | 14-20-H62-4662 |
| 43-013-32528 | UTE TRIBAL 7-31-54 | 14-20-H62-4946 |
| 43-013-32411 | UTE TRIBAL 7-32-54 | 14-20-H62-4947 |
| 43-013-32413 | UTE TRIBAL 7-33-54 | 14-20-H62-4948 |
| 43-013-50510 | UTE TRIBAL 7-34-55 | 14-20-H62-5028 |
| 43-013-32774 | UTE TRIBAL 7-35-54 | 14-20-H62-5053 |
| 43-013-33048 | UTE TRIBAL 7-35-55 | 14-20-H62-4945 |
| 43-013-32929 | UTE TRIBAL 7-36-55 | 14-20-H62-4944 |
| 43-013-50852 | UTE TRIBAL 7I-21-54 | 14-20-H62-3414 |
| 43-013-50488 | UTE TRIBAL 8-10D-54 | 14-20-H62-5517 |
| 43-013-33204 | UTE TRIBAL 8-14-54 | 14-20-H62-5033 |
| 43-013-50477 | UTE TRIBAL 8-15D-55 | 14-20-H62-5017 |
| 43-013-32840 | UTE TRIBAL 8-19-54 | 14-20-H62-3528 |
| 43-013-32864 | UTE TRIBAL 8-19-55 | 14-20-H62-5058 |
| 43-013-32973 | UTE TRIBAL 8-20-54 | 14-20-H62-3529 |
| 43-013-50435 | UTE TRIBAL 8-21D-55 | 14-20-H62-4825 |
| 43-013-32590 | UTE TRIBAL 8-22-54 | 14-20-H62-3415 |
| 43-013-33552 | UTE TRIBAL 8-23D-55 | 14-20-H62-3443 |
| 43-013-33420 | UTE TRIBAL 8-24-55 | 14-20-H62-4716 |
| 43-013-32780 | UTE TRIBAL 8-25-54 | 14-20-H62-3440 |
| 43-013-32620 | UTE TRIBAL 8-25-55 | 14-20-H62-3537 |
| 43-013-33682 | UTE TRIBAL 8-26D-54 | 14-20-H62-4954 |
| 43-013-33859 | UTE TRIBAL 8-26D-55 | 14-20-H62-3444 |
| 43-013-34058 | UTE TRIBAL 8-27D-55 | 14-20-H62-4753 |
| 43-013-32766 | UTE TRIBAL 8-28-54 | 14-20-H62-4740 |
| 43-013-32694 | UTE TRIBAL 8-28-55 | 14-20-H62-5019 |
| 43-013-33119 | UTE TRIBAL 8-29-55 | 14-20-H62-5020 |
| 43-013-32746 | UTE TRIBAL 8-30-54 | 14-20-H62-4662 |
| 43-013-32869 | UTE TRIBAL 8-31-54 | 14-20-H62-4946 |
| 43-013-32673 | UTE TRIBAL 8-31-55 | 14-20-H62-5032 |
| 43-013-32870 | UTE TRIBAL 8-32-54 | 14-20-H62-4947 |
| 43-013-32421 | UTE TRIBAL 8-32-55 | 14-20-H62-5026 |
| 43-013-33089 | UTE TRIBAL 8-33-54 | 14-20-H62-4948 |
| 43-013-50436 | UTE TRIBAL 8-34D-55 | 14-20-H62-5028 |
| 43-013-32267 | UTE TRIBAL 8-35-55 | 14-20-H62-4945 |
| 43-013-32423 | UTE TRIBAL 8-36-55 | 14-20-H62-4944 |
| 43-013-50853 | UTE TRIBAL 8L-21D-54 | 14-20-H62-3141 |
| 43-013-33328 | UTE TRIBAL 9-13D-55 | 14-20-H62-4845 |
| 43-013-33796 | UTE TRIBAL 9-14D-54 | 14-20-H62-5033 |
| 43-013-32701 | UTE TRIBAL 9-15-55 | 14-20-H62-5017 |
| 43-013-33207 | UTE TRIBAL 9-16-54 | 14-20-H62-3413 |

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| 43-013-32687 | UTE TRIBAL 9-17-54 | 14-20-H62-4731 |
| 43-013-32144 | UTE TRIBAL 9-18 | 14-20-H62-4919 |
| 43-013-31831 | UTE TRIBAL 9-19 | 14-20-H62-3528 |
| 43-013-32379 | UTE TRIBAL 9-20-54 | 14-20-H62-3529 |
| 43-013-33675 | UTE TRIBAL 9-20D-55 | 14-20-H62-5018 |
| 43-013-33040 | UTE TRIBAL 9-21-54 | 14-20-H62-3414 |
| 43-013-32889 | UTE TRIBAL 9-22-54 | 14-20-H62-3415 |
| 43-013-32606 | UTE TRIBAL 9-22-55 | 14-20-H62-4754 |
| 43-013-32268 | UTE TRIBAL 9-24-55 | 14-20-H62-4749 |
| 43-013-32390 | UTE TRIBAL 9-25-55 | 14-20-H62-3537 |
| 43-013-32191 | UTE TRIBAL 9-26 | 14-20-H62-4728 |
| 43-013-33359 | UTE TRIBAL 9-26D-55 | 14-20-H62-3444 |
| 43-013-32388 | UTE TRIBAL 9-28-54 | 14-20-H62-4740 |
| 43-013-33787 | UTE TRIBAL 9-28D-55 | 14-20-H62-5019 |
| 43-013-32566 | UTE TRIBAL 9-29-54 | 14-20-H62-5036 |
| 43-013-32383 | UTE TRIBAL 9-30-54 | 14-20-H62-4662 |
| 43-013-32529 | UTE TRIBAL 9-31-54 | 14-20-H62-4946 |
| 43-013-33508 | UTE TRIBAL 9-31-55 | 14-20-H62-5060 |
| 43-013-32538 | UTE TRIBAL 9-32-54 | 14-20-H62-4947 |
| 43-013-32549 | UTE TRIBAL 9-33-54 | 14-20-H62-4948 |
| 43-013-32781 | UTE TRIBAL 9-35-54 | 14-20-H62-5053 |
| 43-013-33047 | UTE TRIBAL 9-35-55 | 14-20-H62-4945 |
| 43-013-33239 | UTE TRIBAL 9-36D-55 | 14-20-H62-4944 |
| 43-013-33276 | UTE TRIBAL 9S-19-54 | 14-20-H62-3528 |
| 43-013-33245 | UTE TRIBAL 9S-25-55 | 14-20-H62-3537 |
| 43-013-50997 | Vieira Tribal 4-4-54 | 14-20-H62-5659 |
| 43-013-33122 | WILCOX ELIASON 7-15-56 | FEE |
| 43-013-33150 | WILCOX FEE 1-20-56 | FEE |
| 43-013-33151 | WILCOX FEE 15-16-56 | FEE |
| 43-013-32550 | WILLIAMSON TRIBAL 3-34-54 | 14-20-H62-4955 |
| 43-013-32551 | WILLIAMSON TRIBAL 5-34-54 | 14-20-H62-4955 |
| 43-013-31311 | Z and T UTE TRIBAL 12-22 | 14-20-H62-3415 |
| 43-013-31280 | Z and T UTE TRIBAL 2-21 | 14-20-H62-3414 |
| 43-013-31282 | Z and T UTE TRIBAL 7-19 | 14-20-H62-4919 |
| 43-013-31310 | Z and T UTE TRIBAL 7-25 | 14-20-H62-3537 |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroelum Company, LLC N4075
 1999 Broadway Street , Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| 2. NAME OF OPERATOR: Linn Operating, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 8. WELL NAME and NUMBER: 9. API NUMBER: 10. FIELD AND POOL, OR WILDCAT: |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Beverly Decker</u> | TITLE <u>Sr Engineering Technician</u> |
| SIGNATURE <u>Beverly Decker</u> | DATE <u>6/1/2014</u> |

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| 2. NAME OF OPERATOR: Berry Petroleum Company, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (303) 999-4400 | | 8. WELL NAME and NUMBER: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Beverly Decker</u> | TITLE <u>Sr Engineering Technician</u> |
| SIGNATURE <u><i>Beverly Decker</i></u> | DATE <u>6/1/2014</u> |

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | See Attached |
| API number: | |
| Location: | Qtr-Qtr: Section Township Range: |
| Company that filed original application: | Berry Petroleum Company LLC |
| Date original permit was issued: | |
| Company that permit was issued to: | Linn Operating, Inc |

| Check one | Desired Action: |
|-------------------------------------|---|
| | |
| | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u> | <input checked="" type="checkbox"/> | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature *Beverly Decker* Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | See Attached |
| API number: | |
| Location: | Qtr-Qtr: Section: Township: Range: |
| Company that filed original application: | Berry Petroleum Company LLC |
| Date original permit was issued: | |
| Company that permit was issued to: | Linn Operating, Inc |

| | |
|-------------------------------------|---|
| Check one | Desired Action: |
| <input type="checkbox"/> | |
| <input checked="" type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | | Yes | No |
|---|--|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | | | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> | If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | | | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u> | | <input checked="" type="checkbox"/> | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature  Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| Well Name | Section | TWN | RNG | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit |
|-------------------------|---------|------|------|------------|--------|---------------|-----------|-------------|-----------------|
| Z and T UTE TRIBAL 2-21 | 21 | 050S | 040W | 4301331280 | 11130 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54 | 30 | 050S | 040W | 4301332747 | 14747 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54 | 30 | 050S | 040W | 4301332748 | 14778 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54 | 30 | 050S | 040W | 4301332893 | 15246 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54 | 30 | 050S | 040W | 4301332975 | 15300 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54 | 21 | 050S | 040W | 4301333388 | 15937 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55 | 17 | 050S | 050W | 4301333550 | | Indian | OW | APD | |
| UTE TRIBAL 11-14D-54 | 14 | 050S | 040W | 4301333596 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301333622 | | Indian | OW | APD | |
| UTE TRIBAL 15-28D-55 | 28 | 050S | 050W | 4301333623 | | Indian | OW | APD | |
| LC TRIBAL 14-16D-56 | 16 | 050S | 060W | 4301334283 | | Indian | OW | APD | |
| FEDERAL 10-10D-65 | 10 | 060S | 050W | 4301350523 | | Federal | OW | APD | |
| LC TRIBAL 3-23D-56 | 23 | 050S | 060W | 4301350624 | | Indian | OW | APD | |
| FEDERAL 2-1D-64 | 1 | 060S | 040W | 4301350765 | | Federal | OW | APD | |
| FEDERAL 7-1D-64 | 1 | 060S | 040W | 4301350766 | | Federal | OW | APD | |
| FEDERAL 9-1D-64 | 1 | 060S | 040W | 4301350767 | | Federal | OW | APD | |
| LC TRIBAL 1-28D-56 | 28 | 050S | 060W | 4301350865 | | Indian | OW | APD | |
| LC TRIBAL 13H-9-56 | 10 | 050S | 060W | 4301350874 | | Indian | OW | APD | |
| CC FEE 8-24-38 | 24 | 030S | 080W | 4301350885 | | Fee | OW | APD | |
| LC TRIBAL 4H-26-56 | 26 | 050S | 060W | 4301350951 | | Indian | OW | APD | |
| LC FEE 4H-12-57 | 12 | 050S | 070W | 4301350952 | | Fee | OW | APD | |
| CC TRIBAL 4-2-48 | 2 | 040S | 080W | 4301350964 | | Indian | OW | APD | |
| LC TRIBAL 5H-34-45 | 34 | 040S | 050W | 4301350974 | | Indian | OW | APD | |
| LC TRIBAL 11-34-45 | 34 | 040S | 050W | 4301350975 | | Indian | OW | APD | |
| LC TRIBAL 7-2D-56 | 2 | 050S | 060W | 4301350988 | | Indian | OW | APD | |
| LC TRIBAL 10-18D-56 | 18 | 050S | 060W | 4301350989 | | Indian | OW | APD | |
| CC TRIBAL 4-30D-38 | 19 | 030S | 080W | 4301350993 | | Indian | OW | APD | |
| FEDERAL 4-1-65 | 1 | 060S | 050W | 4301351016 | | Federal | OW | APD | |
| LC TRIBAL 3-16D-56 | 16 | 050S | 060W | 4301351032 | | Indian | OW | APD | |
| CC FEE 6-21-38 | 21 | 030S | 080W | 4301351059 | | Fee | OW | APD | |
| LC TRIBAL 13H-28-45 | 28 | 040S | 050W | 4301351061 | | Indian | OW | APD | |
| LC TRIBAL 5H-23-45 | 23 | 040S | 050W | 4301351071 | | Indian | OW | APD | |
| LC TRIBAL 4H-27-45 | 27 | 040S | 050W | 4301351072 | | Indian | OW | APD | |
| LC TRIBAL 16-27-45 | 27 | 040S | 050W | 4301351074 | | Indian | OW | APD | |
| LC TRIBAL 12-27-45 | 27 | 040S | 050W | 4301351075 | | Indian | OW | APD | |
| LC TRIBAL 16-23-45 | 23 | 040S | 050W | 4301351077 | | Indian | OW | APD | |
| LC TRIBAL 12H-30-56 | 30 | 050S | 060W | 4301351133 | | Indian | OW | APD | |
| LC TRIBAL 5-29D-56 | 29 | 050S | 060W | 4301351184 | | Indian | OW | APD | |
| LC TRIBAL 12H-19-56 | 19 | 050S | 060W | 4301351193 | | Indian | OW | APD | |
| LC FEE 15-11D-56 | 11 | 050S | 060W | 4301351197 | | Fee | OW | APD | |
| LC TRIBAL 13H-10-56 | 11 | 050S | 060W | 4301351209 | | Indian | OW | APD | |
| LC TRIBAL 2-31D-45 | 31 | 040S | 050W | 4301351261 | | Indian | OW | APD | |
| LC TRIBAL 13H-24-45 | 24 | 040S | 050W | 4301351273 | | Indian | OW | APD | |
| UTE TRIBAL 6-21D-55 | 21 | 050S | 050W | 4301351274 | | Indian | OW | APD | |
| UTE TRIBAL 15-16D-55 | 16 | 050S | 050W | 4301351284 | | Indian | OW | APD | |
| UTE TRIBAL 4H-15-55 | 15 | 050S | 050W | 4301351292 | | Indian | OW | APD | |
| UTE TRIBAL 13H-14-54 | 14 | 050S | 040W | 4301351297 | | Indian | OW | APD | |
| UTE TRIBAL 1-32-55 | 32 | 050S | 050W | 4301351298 | | Indian | OW | APD | |
| UTE TRIBAL 4-21D-55 | 21 | 050S | 050W | 4301351299 | | Indian | OW | APD | |
| LC TRIBAL 12-33-45 | 33 | 040S | 050W | 4301351301 | | Indian | OW | APD | |
| UTE TRIBAL 16-15D-55 | 15 | 050S | 050W | 4301351302 | | Indian | OW | APD | |
| UTE TRIBAL 2-24-55 | 24 | 050S | 050W | 4301351304 | | Indian | OW | APD | |
| LC TRIBAL 11-32D-56 | 32 | 050S | 060W | 4301351315 | | Indian | OW | APD | |
| LC TRIBAL 1-32D-56 | 32 | 050S | 060W | 4301351317 | | Indian | OW | APD | |
| LC TRIBAL 5H-32-56 | 32 | 050S | 060W | 4301351318 | | Indian | OW | APD | |
| LC TRIBAL 5H-33-45 | 33 | 040S | 050W | 4301351338 | | Indian | OW | APD | |
| LC TRIBAL 14-28-45 | 28 | 040S | 050W | 4301351339 | | Indian | OW | APD | |
| LC TRIBAL 16-32D-45 | 32 | 040S | 050W | 4301351340 | | Indian | OW | APD | |
| LC TRIBAL 3-31-45 | 31 | 040S | 050W | 4301351347 | | Indian | OW | APD | |
| LC TRIBAL 1-18D-56 | 18 | 050S | 060W | 4301351367 | | Indian | OW | APD | |
| LC TRIBAL 9-18D-56 | 18 | 050S | 060W | 4301351368 | | Indian | OW | APD | |
| LC FEE 9-23D-56 | 23 | 050S | 060W | 4301351380 | | Fee | OW | APD | |
| LC TRIBAL 1-34D-45 | 34 | 040S | 050W | 4301351382 | | Indian | OW | APD | |
| LC TRIBAL 12-21D-56 | 21 | 050S | 060W | 4301351383 | | Indian | OW | APD | |
| LC TRIBAL 7-29D-56 | 29 | 050S | 060W | 4301351386 | | Indian | OW | APD | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | |
|----------------------|----|------|------|------------|--------|----|-----|
| UTE TRIBAL 6-15-55 | 15 | 050S | 050W | 4301351399 | Indian | OW | APD |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | Indian | OW | APD |
| LC TRIBAL 6-16D-56 | 16 | 050S | 060W | 4301351406 | Indian | OW | APD |
| LC TRIBAL 3-14D-56 | 14 | 050S | 060W | 4301351408 | Indian | OW | APD |
| CC FEE 13-9D-37 | 9 | 030S | 070W | 4301351409 | Fee | OW | APD |
| CC FEE 16-21D-38 | 21 | 030S | 080W | 4301351410 | Fee | OW | APD |
| UTE TRIBAL 5H-10-54 | 10 | 050S | 040W | 4301351415 | Indian | OW | APD |
| LC TRIBAL 13-6D-57 | 6 | 050S | 070W | 4301351417 | Indian | OW | APD |
| LC TRIBAL 9-23-45 | 23 | 040S | 050W | 4301351432 | Indian | OW | APD |
| LC TRIBAL 5-28D-56 | 29 | 050S | 060W | 4301351441 | Indian | OW | APD |
| LC TRIBAL 15-20D-56 | 29 | 050S | 060W | 4301351443 | Indian | OW | APD |
| LC FEE 14-1-56 | 1 | 050S | 060W | 4301351457 | Fee | OW | APD |
| LC TRIBAL 5-3D-56 | 3 | 050S | 060W | 4301351459 | Indian | OW | APD |
| LC Tribal 16-33-45 | 33 | 040S | 050W | 4301351463 | Indian | OW | APD |
| LC TRIBAL 7-23D-56 | 23 | 050S | 060W | 4301351479 | Indian | OW | APD |
| LC TRIBAL 4-7-56 | 7 | 050S | 060W | 4301351482 | Indian | OW | APD |
| LC TRIBAL 3-2-56 | 2 | 050S | 060W | 4301351483 | Indian | OW | APD |
| LC TRIBAL 12H-23-56 | 23 | 050S | 060W | 4301351488 | Indian | OW | APD |
| CC TRIBAL 15-34D-38 | 2 | 040S | 080W | 4301351490 | Indian | OW | APD |
| CC TRIBAL 14-35D-38 | 2 | 040S | 080W | 4301351491 | Indian | OW | APD |
| CC TRIBAL 8-3D-48 | 2 | 040S | 080W | 4301351493 | Indian | OW | APD |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | Indian | OW | APD |
| LC TRIBAL 1-10D-56 | 10 | 050S | 060W | 4301351510 | Indian | OW | APD |
| LC TRIBAL 3-10D-56 | 10 | 050S | 060W | 4301351511 | Indian | OW | APD |
| LC TRIBAL 7-10D-56 | 10 | 050S | 060W | 4301351512 | Indian | OW | APD |
| LC TRIBAL 9-29D-56 | 29 | 050S | 060W | 4301351513 | Indian | OW | APD |
| UTE TRIBAL 1-16-55 | 16 | 050S | 050W | 4301351519 | Indian | OW | APD |
| CC Tribal 3-27D-38 | 27 | 030S | 080W | 4301351604 | Indian | OW | APD |
| LC FEE 10-36D-56 | 36 | 050S | 060W | 4301351622 | Fee | OW | APD |
| Myrin Fee 3-16D-55 | 16 | 050S | 050W | 4301351633 | Fee | OW | APD |
| LC TRIBAL 12H-34-56 | 34 | 050S | 060W | 4301351634 | Indian | OW | APD |
| UTE FEE 12-16D-55 | 16 | 050S | 050W | 4301351635 | Fee | OW | APD |
| LC TRIBAL 15-27-56 | 27 | 050S | 060W | 4301351649 | Indian | OW | APD |
| LC TRIBAL 11-27D-56 | 27 | 050S | 060W | 4301351650 | Indian | OW | APD |
| LC TRIBAL 1-17-56 | 17 | 050S | 060W | 4301351704 | Indian | OW | APD |
| LC Tribal 13-11D-58 | 11 | 050S | 080W | 4301351708 | Indian | OW | APD |
| LC Tribal 15-11D-58 | 11 | 050S | 080W | 4301351709 | Indian | OW | APD |
| LC Tribal 4HW-8-56 | 8 | 050S | 060W | 4301351710 | Indian | OW | APD |
| LC FEE 1-11D-56 | 11 | 050S | 060W | 4301351712 | Fee | OW | APD |
| LC TRIBAL 3-11D-56 | 11 | 050S | 060W | 4301351713 | Indian | OW | APD |
| LC TRIBAL 7-11D-56 | 11 | 050S | 060W | 4301351714 | Indian | OW | APD |
| LC TRIBAL 9-34D-45 | 34 | 040S | 050W | 4301351717 | Indian | OW | APD |
| LC Tribal 8M-23-45 | 23 | 040S | 050W | 4301351722 | Indian | OW | APD |
| LC TRIBAL 4-34D-45 | 34 | 040S | 050W | 4301351723 | Indian | OW | APD |
| LC TRIBAL 7-34D-45 | 34 | 040S | 050W | 4301351724 | Indian | OW | APD |
| LC Tribal 3-14D-58 | 11 | 050S | 080W | 4301351726 | Indian | OW | APD |
| LC Tribal 11-11D-58 | 11 | 050S | 080W | 4301351729 | Indian | OW | APD |
| LC TRIBAL 8-31D-56 | 31 | 050S | 060W | 4301351746 | Indian | OW | APD |
| LC TRIBAL 13-34D-45 | 34 | 040S | 050W | 4301351747 | Indian | OW | APD |
| LC Fee 2-6D-57 | 6 | 050S | 070W | 4301351749 | Fee | OW | APD |
| LC Tribal 15-12D-58 | 12 | 050S | 080W | 4301351783 | Indian | OW | APD |
| LC Tribal 9-12D-58 | 12 | 050S | 080W | 4301351784 | Indian | OW | APD |
| LC Tribal 1-13D-58 | 12 | 050S | 080W | 4301351785 | Indian | OW | APD |
| LC Tribal 13-7D-57 | 12 | 050S | 080W | 4301351786 | Indian | OW | APD |
| LC Tribal 9-2D-58 | 2 | 050S | 080W | 4301351788 | Indian | OW | APD |
| LC Tribal 1-2D-58 | 2 | 050S | 080W | 4301351789 | Indian | OW | APD |
| LC Tribal 5-1D-58 | 2 | 050S | 080W | 4301351790 | Indian | OW | APD |
| LC TRIBAL 12-31D-56 | 31 | 050S | 060W | 4301351799 | Indian | OW | APD |
| LC TRIBAL 8-20D-56 | 20 | 050S | 060W | 4301351800 | Indian | OW | APD |
| LC TRIBAL 6-31D-56 | 31 | 050S | 060W | 4301351801 | Indian | OW | APD |
| LC Tribal 11-7D-57 | 7 | 050S | 070W | 4301351814 | Indian | OW | APD |
| LC Tribal 5-7D-57 | 7 | 050S | 070W | 4301351815 | Indian | OW | APD |
| LC Fee 15-6D-57 | 6 | 050S | 070W | 4301351816 | Fee | OW | APD |
| LC Tribal 11-6D-57 | 6 | 050S | 070W | 4301351817 | Indian | OW | APD |
| LC TRIBAL 9-27-56 | 27 | 050S | 060W | 4301351822 | Indian | OW | APD |
| LC TRIBAL 7-27D-56 | 27 | 050S | 060W | 4301351823 | Indian | OW | APD |

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| LC Fee 7-31D-45 | 31 | 040S | 050W | 4301351857 | Fee | OW | APD |
| LC Tribal 5-31D-45 | 31 | 040S | 050W | 4301351858 | Indian | OW | APD |
| LC Tribal 8-33-45 | 33 | 040S | 050W | 4301351859 | Indian | OW | APD |
| LC Tribal 16-31-45 | 31 | 040S | 050W | 4301351863 | Indian | OW | APD |
| LC Tribal 7-23D-45 | 23 | 040S | 050W | 4301351865 | Indian | OW | APD |
| LC Tribal 1-23D-56 | 23 | 050S | 060W | 4301351866 | Indian | OW | APD |
| LC TRIBAL 1-19-56 | 19 | 050S | 060W | 4301351867 | Indian | OW | APD |
| LC TRIBAL 7-19D-56 | 19 | 050S | 060W | 4301351868 | Indian | OW | APD |
| LC TRIBAL 9-4D-56 | 4 | 050S | 060W | 4301351869 | Indian | OW | APD |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | Indian | OW | APD |
| LC TRIBAL 7-17D-56 | 17 | 050S | 060W | 4301351886 | Indian | OW | APD |
| LC TRIBAL 5-17D-56 | 17 | 050S | 060W | 4301351887 | Indian | OW | APD |
| LC FEE 4-32D-45 | 31 | 040S | 050W | 4301351892 | Fee | OW | APD |
| LC TRIBAL 9-2D-56 | 2 | 050S | 060W | 4301351893 | Indian | OW | APD |
| LC TRIBAL 1-2D-56 | 2 | 050S | 060W | 4301351894 | Indian | OW | APD |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | Indian | OW | APD |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | Indian | OW | APD |
| LC TRIBAL 9-5D-56 | 4 | 050S | 060W | 4301351901 | Indian | OW | APD |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | Indian | OW | APD |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | Indian | OW | APD |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | Indian | OW | APD |
| LC Tribal 3-27D-45 | 27 | 040S | 050W | 4301351911 | Indian | OW | APD |
| LC TRIBAL 9-34D-56 | 34 | 050S | 060W | 4301351914 | Indian | OW | APD |
| CC Fee 8R-9-37 | 9 | 030S | 070W | 4301351937 | Fee | OW | APD |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | Indian | OW | APD |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | Indian | OW | APD |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | Indian | OW | APD |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | Indian | OW | APD |
| LC Tribal 6-33D-45 | 33 | 040S | 050W | 4301351955 | Indian | OW | APD |
| LC Tribal 6-32D-45 | 32 | 040S | 050W | 4301351956 | Indian | OW | APD |
| Federal 3-11D-65 | 11 | 060S | 050W | 4301351982 | Federal | OW | APD |
| Federal 2-4-64 | 4 | 060S | 040W | 4301351983 | Federal | OW | APD |
| Federal 5-11D-65 | 11 | 060S | 050W | 4301351984 | Federal | OW | APD |
| Federal 7-4D-64 | 4 | 060S | 040W | 4301351985 | Federal | OW | APD |
| Federal 3-4D-64 | 4 | 060S | 040W | 4301351986 | Federal | OW | APD |
| Federal 8-4D-64 | 4 | 060S | 040W | 4301351988 | Federal | OW | APD |
| Federal 6-4D-64 | 4 | 060S | 040W | 4301351989 | Federal | OW | APD |
| Federal 7-9D-64 | 9 | 060S | 040W | 4301351990 | Federal | OW | APD |
| Federal 4-4D-64 | 4 | 060S | 040W | 4301351991 | Federal | OW | APD |
| Federal 9-4D-64 | 4 | 060S | 040W | 4301352004 | Federal | OW | APD |
| Federal 10-4D-64 | 4 | 060S | 040W | 4301352011 | Federal | OW | APD |
| Federal 3-9D-64 | 9 | 060S | 040W | 4301352015 | Federal | OW | APD |
| Federal 1-9D-64 | 9 | 060S | 040W | 4301352020 | Federal | OW | APD |
| Federal 6-9-64 | 9 | 060S | 040W | 4301352021 | Federal | OW | APD |
| Federal 8-9D-64 | 9 | 060S | 040W | 4301352023 | Federal | OW | APD |
| Federal 1-4D-64 | 4 | 060S | 040W | 4301352025 | Federal | OW | APD |
| Federal 16-4D-64 | 4 | 060S | 040W | 4301352026 | Federal | OW | APD |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | Indian | OW | APD |
| Federal 15-4D-64 | 4 | 060S | 040W | 4301352032 | Federal | OW | APD |
| Federal 5-9D-64 | 9 | 060S | 040W | 4301352035 | Federal | OW | APD |
| Federal 9-9D-64 | 9 | 060S | 040W | 4301352036 | Federal | OW | APD |
| Federal 11-9D-64 | 9 | 060S | 040W | 4301352037 | Federal | OW | APD |
| Federal 12-9D-64 | 9 | 060S | 040W | 4301352038 | Federal | OW | APD |
| Federal 13-9D-64 | 9 | 060S | 040W | 4301352039 | Federal | OW | APD |
| FEDERAL 14-9D-64 | 9 | 060S | 040W | 4301352040 | Federal | OW | APD |
| Federal 10-9D-64 | 9 | 060S | 040W | 4301352041 | Federal | OW | APD |
| Federal 2-9D-64 | 9 | 060S | 040W | 4301352042 | Federal | OW | APD |
| Federal 15-9D-64 | 9 | 060S | 040W | 4301352043 | Federal | OW | APD |
| Federal 16-9D-64 | 9 | 060S | 040W | 4301352044 | Federal | OW | APD |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | Indian | OW | APD |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | Indian | OW | APD |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | Indian | OW | APD |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | Indian | OW | APD |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | Indian | OW | APD |
| LC Tribal 5-26D-56 | 26 | 050S | 060W | 4301352097 | Indian | OW | APD |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | Indian | OW | APD |

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| LC Tribal 13-26D-56 | 26 | 050S | 060W | 4301352099 | Indian | OW | APD | |
| LC Tribal 2-27D-45 | 27 | 040S | 050W | 4301352100 | Indian | OW | APD | |
| LC Tribal 8-27D-45 | 27 | 040S | 050W | 4301352101 | Indian | OW | APD | |
| LC Tribal 4-9D-56 | 9 | 050S | 060W | 4301352102 | Indian | OW | APD | |
| LC Tribal 8-32D-45 | 32 | 040S | 050W | 4301352135 | Indian | OW | APD | |
| UTE Tribal 15-24D-54 | 24 | 050S | 040W | 4301352156 | Indian | GW | APD | |
| UTE Tribal 9-24D-54 | 24 | 050S | 040W | 4301352157 | Indian | GW | APD | |
| UTE Tribal 1-25D-54 | 25 | 050S | 040W | 4301352173 | Indian | GW | APD | |
| UTE Tribal 9-25D-54 | 25 | 050S | 040W | 4301352177 | Indian | GW | APD | |
| Myrin Tribal 9-10D-55 | 10 | 050S | 050W | 4301352189 | Indian | OW | APD | |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | Indian | OW | APD | |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | Indian | OW | APD | |
| UTE Tribal 1-24D-54 | 24 | 050S | 040W | 4301352304 | Indian | GW | APD | |
| UTE Tribal 7-24D-54 | 24 | 050S | 040W | 4301352306 | Indian | GW | APD | |
| UTE Tribal 12-25D-54 | 25 | 050S | 040W | 4301352308 | Indian | GW | APD | |
| UTE Tribal 4-13D-54 | 13 | 050S | 040W | 4301352321 | Indian | GW | APD | |
| UTE Tribal 13-25D-54 | 25 | 050S | 040W | 4301352322 | Indian | GW | APD | |
| Abbott Fee 1-6D-54 | 6 | 050S | 040W | 4301352324 | Fee | OW | APD | |
| Abbott Fee 7-6D-54 | 6 | 050S | 040W | 4301352327 | Fee | OW | APD | |
| UTE Tribal 3-24D-54 | 24 | 050S | 040W | 4301352347 | Indian | GW | APD | |
| UTE Tribal 5-24D-54 | 24 | 050S | 040W | 4301352348 | Indian | GW | APD | |
| State Tribal 7-12D-55 | 12 | 050S | 050W | 4301352369 | Indian | OW | APD | |
| State Tribal 14-1D-55 | 1 | 050S | 050W | 4301352372 | Indian | OW | APD | |
| State Tribal 11-1D-55 | 1 | 050S | 050W | 4301352373 | Indian | OW | APD | |
| State Tribal 13-1D-55 | 1 | 050S | 050W | 4301352374 | Indian | OW | APD | |
| State Tribal 12-2D-55 | 2 | 050S | 050W | 4301352391 | Indian | OW | APD | |
| State Tribal 14-2D-55 | 2 | 050S | 050W | 4301352392 | Indian | OW | APD | |
| State Tribal 13-2D-55 | 2 | 050S | 050W | 4301352393 | Indian | OW | APD | |
| State Tribal 14-3D-55 | 3 | 050S | 050W | 4301352430 | Indian | OW | APD | |
| State Tribal 11-3D-55 | 3 | 050S | 050W | 4301352434 | Indian | OW | APD | |
| State Tribal 13-3D-55 | 3 | 050S | 050W | 4301352435 | Indian | OW | APD | |
| UTE TRIBAL 2-5D-55 | 5 | 050S | 050W | 4301352450 | Indian | OW | APD | |
| Ute Tribal 1-5D-55 | 5 | 050S | 050W | 4301352456 | Indian | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55 | 5 | 050S | 050W | 4301352459 | Indian | OW | APD | |
| Ute Tribal 3-16D-54 | 9 | 050S | 040W | 4301352467 | Indian | OW | APD | |
| State Tribal 1-3D-55 | 3 | 050S | 050W | 4301352471 | Indian | OW | APD | |
| State Tribal 2-3D-55 | 3 | 050S | 050W | 4301352472 | Indian | OW | APD | |
| State Tribal 7-3D-55 | 3 | 050S | 050W | 4301352473 | Indian | OW | APD | |
| State Tribal 8-3D-55 | 3 | 050S | 050W | 4301352474 | Indian | OW | APD | |
| UTE FEE 10-9D-54 | 9 | 050S | 040W | 4301352475 | Fee | OW | APD | |
| UTE FEE 12-9D-54 | 9 | 050S | 040W | 4301352476 | Fee | OW | APD | |
| UTE FEE 16-9D-54 | 9 | 050S | 040W | 4301352478 | Fee | OW | APD | |
| Ute Tribal 2-16D-54 | 9 | 050S | 040W | 4301352481 | Indian | OW | APD | |
| Federal 14-6D-65 | 6 | 060S | 050W | 4301352495 | Federal | OW | APD | |
| Federal 13-6D-65 | 6 | 060S | 050W | 4301352496 | Federal | OW | APD | |
| Federal 11-6D-65 | 6 | 060S | 050W | 4301352497 | Federal | OW | APD | |
| Federal 10-6D-65 | 6 | 060S | 050W | 4301352498 | Federal | OW | APD | |
| State Tribal 3-3D-55 | 3 | 050S | 050W | 4301352532 | Indian | OW | APD | |
| State Tribal 4-3D-55 | 3 | 050S | 050W | 4301352533 | Indian | OW | APD | |
| State Tribal 5-3D-55 | 3 | 050S | 050W | 4301352535 | Indian | OW | APD | |
| State Tribal 6-3D-55 | 3 | 050S | 050W | 4301352536 | Indian | OW | APD | |
| Federal 2-7D-65 | 7 | 060S | 050W | 4301352537 | Federal | OW | APD | |
| Federal 5-7D-65 | 7 | 060S | 050W | 4301352538 | Federal | OW | APD | |
| Federal 4-7D-65 | 7 | 060S | 050W | 4301352541 | Federal | OW | APD | |
| UTE FEE 11-9D-54 | 9 | 050S | 040W | 4301352544 | Fee | OW | APD | |
| UTE TRIBAL 15-12D-55 | 12 | 050S | 050W | 4301352549 | Indian | OW | APD | |
| UTE TRIBAL 6-5D-55 | 5 | 050S | 050W | 4301352556 | Indian | OW | APD | |
| UTE TRIBAL 5-5D-55 | 5 | 050S | 050W | 4301352557 | Indian | OW | APD | |
| UTE TRIBAL 4-5D-55 | 5 | 050S | 050W | 4301352558 | Indian | OW | APD | |
| UTE TRIBAL 3-5D-55 | 5 | 050S | 050W | 4301352559 | Indian | OW | APD | |
| Federal 3-7-65 | 7 | 060S | 050W | 4301352560 | Federal | OW | APD | |
| Ute Tribal 9-11D-55 | 11 | 050S | 050W | 4301352564 | Indian | OW | APD | |
| UTE TRIBAL 10-11D-55 | 11 | 050S | 050W | 4301352566 | Indian | OW | APD | |
| UTE TRIBAL 15-11D-55 | 11 | 050S | 050W | 4301352567 | Indian | OW | APD | |
| Federal 1-7D-65 | 6 | 060S | 050W | 4301352589 | Federal | OW | APD | |
| Federal 16-6D-65 | 6 | 060S | 050W | 4301352590 | Federal | OW | APD | |

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| Federal 15-6D-65 | 6 | 060S | 050W | 4301352591 | Federal | OW | APD |
| UTE TRIBAL 14-12D-55 | 12 | 050S | 050W | 4301352592 | Indian | OW | APD |
| UTE TRIBAL 13-12D-55 | 12 | 050S | 050W | 4301352593 | Indian | OW | APD |
| UTE TRIBAL 10-11D-54 | 11 | 050S | 040W | 4301352603 | Indian | OW | APD |
| UTE TRIBAL 9-11D-54 | 11 | 050S | 040W | 4301352604 | Indian | OW | APD |
| UTE TRIBAL 15-11-54 | 11 | 050S | 040W | 4301352605 | Indian | OW | APD |
| UTE TRIBAL 16-11D-54 | 11 | 050S | 040W | 4301352606 | Indian | OW | APD |
| UTE TRIBAL 14-11D-55 | 11 | 050S | 050W | 4301352610 | Indian | OW | APD |
| UTE TRIBAL 13-11D-55 | 11 | 050S | 050W | 4301352611 | Indian | OW | APD |
| UTE TRIBAL 12-11D-55 | 11 | 050S | 050W | 4301352612 | Indian | OW | APD |
| UTE TRIBAL 11-11D-55 | 11 | 050S | 050W | 4301352613 | Indian | OW | APD |
| Federal 6-7D-65 | 7 | 060S | 050W | 4301352682 | Federal | OW | APD |
| Federal 11-7D-65 | 7 | 060S | 050W | 4301352683 | Federal | OW | APD |
| Federal 10-7D-65 | 7 | 060S | 050W | 4301352684 | Federal | OW | APD |
| Federal 7-7D-65 | 7 | 060S | 050W | 4301352685 | Federal | OW | APD |
| UTE TRIBAL 14-30D-55 | 30 | 050S | 050W | 4301352687 | Indian | OW | APD |
| UTE TRIBAL 13-30D-55 | 30 | 050S | 050W | 4301352688 | Indian | OW | APD |
| UTE TRIBAL 12-30D-55 | 30 | 050S | 050W | 4301352689 | Indian | OW | APD |
| UTE TRIBAL 11-30D-55 | 30 | 050S | 050W | 4301352690 | Indian | OW | APD |
| UTE TRIBAL 7-17D-55 | 17 | 050S | 050W | 4301352691 | Indian | OW | APD |
| UTE TRIBAL 6-17D-55 | 17 | 050S | 050W | 4301352692 | Indian | OW | APD |
| UTE TRIBAL 3-17D-55 | 17 | 050S | 050W | 4301352693 | Indian | OW | APD |
| UTE TRIBAL 2-17D-55 | 17 | 050S | 050W | 4301352694 | Indian | OW | APD |
| UTE TRIBAL 4-17D-55 | 17 | 050S | 050W | 4301352695 | Indian | OW | APD |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | Indian | OW | APD |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | Indian | OW | APD |
| UTE TRIBAL 12-31D-55 | 31 | 050S | 050W | 4301352699 | Indian | OW | APD |
| UTE TRIBAL 13-31D-55 | 31 | 050S | 050W | 4301352700 | Indian | OW | APD |
| UTE TRIBAL 14-31D-55 | 31 | 050S | 050W | 4301352701 | Indian | OW | APD |
| UTE TRIBAL 14-13D-54 | 13 | 050S | 040W | 4301352702 | Indian | OW | APD |
| UTE TRIBAL 11-31-55 | 31 | 050S | 050W | 4301352703 | Indian | OW | APD |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | Indian | OW | APD |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | Indian | OW | APD |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | Indian | OW | APD |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | Indian | OW | APD |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | Indian | OW | APD |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | Indian | OW | APD |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | Indian | OW | APD |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | Indian | OW | APD |
| UTE TRIBAL 9-4D-55 | 4 | 050S | 050W | 4301352713 | Indian | OW | APD |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | Indian | OW | APD |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | Indian | OW | APD |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | Indian | OW | APD |
| UTE TRIBAL 10-4D-55 | 4 | 050S | 050W | 4301352717 | Indian | OW | APD |
| UTE TRIBAL 15-4D-55 | 4 | 050S | 050W | 4301352718 | Indian | OW | APD |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | Indian | OW | APD |
| UTE TRIBAL 16-4D-55 | 4 | 050S | 050W | 4301352721 | Indian | OW | APD |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | Indian | OW | APD |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | Indian | OW | APD |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | Indian | OW | APD |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | Indian | OW | APD |
| UTE TRIBAL 11-5D-55 | 5 | 050S | 050W | 4301352727 | Indian | OW | APD |
| UTE TRIBAL 12-5D-55 | 5 | 050S | 050W | 4301352728 | Indian | OW | APD |
| UTE TRIBAL 13-5D-55 | 5 | 050S | 050W | 4301352729 | Indian | OW | APD |
| UTE TRIBAL 14-5D-55 | 5 | 050S | 050W | 4301352730 | Indian | OW | APD |
| UTE TRIBAL 9-30D-55 | 30 | 050S | 050W | 4301352731 | Indian | OW | APD |
| State Tribal 15-2D-55 | 2 | 050S | 050W | 4301352732 | Indian | OW | APD |
| State Tribal 16-2D-55 | 2 | 050S | 050W | 4301352733 | Indian | OW | APD |
| State Tribal 10-2D-55 | 2 | 050S | 050W | 4301352734 | Indian | OW | APD |
| State Tribal 9-2D-55 | 2 | 050S | 050W | 4301352735 | Indian | OW | APD |
| UTE TRIBAL 10-30D-55 | 30 | 050S | 050W | 4301352736 | Indian | OW | APD |
| UTE TRIBAL 15-30D-55 | 30 | 050S | 050W | 4301352737 | Indian | OW | APD |
| UTE TRIBAL 16-30D-55 | 30 | 050S | 050W | 4301352738 | Indian | OW | APD |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | Indian | OW | APD |
| State Tribal 16-3D-55 | 3 | 050S | 050W | 4301352740 | Indian | OW | APD |
| State Tribal 15-3D-55 | 3 | 050S | 050W | 4301352741 | Indian | OW | APD |

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| State Tribal 10-3D-55 | 3 | 050S | 050W | 4301352742 | | Indian | OW | APD | |
| State Tribal 9-3D-55 | 3 | 050S | 050W | 4301352743 | | Indian | OW | APD | |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 | | Indian | OW | APD | |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 | | Indian | OW | APD | |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 | | Indian | OW | APD | |
| UTE TRIBAL 5-4D-55 | 4 | 050S | 050W | 4301352747 | | Indian | OW | APD | |
| UTE TRIBAL 4-4D-55 | 4 | 050S | 050W | 4301352748 | | Indian | OW | APD | |
| UTE TRIBAL 3-4D-55 | 4 | 050S | 050W | 4301352749 | | Indian | OW | APD | |
| UTE TRIBAL 6-4D-55 | 4 | 050S | 050W | 4301352754 | | Indian | OW | APD | |
| UTE TRIBAL 3-31D-55 | 31 | 050S | 050W | 4301352757 | | Indian | OW | APD | |
| UTE TRIBAL 5-31D-55 | 31 | 050S | 050W | 4301352758 | | Indian | OW | APD | |
| UTE TRIBAL 6-31D-55 | 31 | 050S | 050W | 4301352759 | | Indian | OW | APD | |
| UTE TRIBAL 7-31D-55 | 31 | 050S | 050W | 4301352764 | | Indian | OW | APD | |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 | | Indian | OW | APD | |
| Federal 8-14D-65 | 14 | 060S | 050W | 4301352767 | | Federal | OW | APD | |
| Federal 7-14D-65 | 14 | 060S | 050W | 4301352768 | | Federal | OW | APD | |
| Federal 2-14D-65 | 14 | 060S | 050W | 4301352769 | | Federal | OW | APD | |
| Federal 1-14D-65 | 14 | 060S | 050W | 4301352770 | | Federal | OW | APD | |
| UTE TRIBAL 8-5D-55 | 5 | 050S | 050W | 4301352773 | | Indian | OW | APD | |
| UTE TRIBAL 4-31D-55 | 31 | 050S | 050W | 4301352795 | | Indian | OW | APD | |
| UTE TRIBAL 4-30D-55 | 30 | 050S | 050W | 4301352796 | | Indian | OW | APD | |
| UTE TRIBAL 5-30D-55 | 30 | 050S | 050W | 4301352797 | | Indian | OW | APD | |
| UTE TRIBAL 7-30D-55 | 30 | 050S | 050W | 4301352799 | | Indian | OW | APD | |
| Federal 1-13D-65 | 13 | 060S | 050W | 4301352800 | | Federal | OW | APD | |
| Federal 7-13D-65 | 13 | 060S | 050W | 4301352802 | | Federal | OW | APD | |
| UTE TRIBAL 1-30D-55 | 30 | 050S | 050W | 4301352809 | | Indian | OW | APD | |
| LC TRIBAL 6-25D-56 | 25 | 050S | 060W | 4301352810 | | Indian | OW | APD | |
| LC TRIBAL 4-25D-56 | 25 | 050S | 060W | 4301352812 | | Indian | OW | APD | |
| Federal 6-13D-65 | 13 | 060S | 050W | 4301352813 | | Federal | OW | APD | |
| Federal 4-13D-65 | 13 | 060S | 050W | 4301352814 | | Federal | OW | APD | |
| Federal 3-13D-65 | 13 | 060S | 050W | 4301352815 | | Federal | OW | APD | |
| Federal 3-16D-64 | 16 | 060S | 040W | 4301352823 | | Federal | OW | APD | |
| Federal 4-16D-64 | 16 | 060S | 040W | 4301352824 | | Federal | OW | APD | |
| Federal 5-16D-64 | 16 | 060S | 040W | 4301352825 | | Federal | OW | APD | |
| Federal 6-16D-64 | 16 | 060S | 040W | 4301352826 | | Federal | OW | APD | |
| Federal 5-13D-65 | 13 | 060S | 050W | 4301352827 | | Federal | OW | APD | |
| LC TRIBAL 1-25D-56 | 25 | 050S | 060W | 4301352835 | | Indian | OW | APD | |
| LC TRIBAL 2-25D-56 | 25 | 050S | 060W | 4301352836 | | Indian | OW | APD | |
| LC TRIBAL 8-25D-56 | 25 | 050S | 060W | 4301352837 | | Indian | OW | APD | |
| UTE FEE 1-13D-55 | 13 | 050S | 050W | 4301352838 | | Fee | OW | APD | |
| LC TRIBAL 9-25D-56 | 25 | 050S | 060W | 4301352840 | | Indian | OW | APD | |
| LC TRIBAL 15-25-56 | 25 | 050S | 060W | 4301352844 | | Indian | OW | APD | |
| Federal 9-5D-65 | 5 | 060S | 050W | 4301352846 | | Federal | OW | APD | |
| Federal 10-5D-65 | 5 | 060S | 050W | 4301352847 | | Federal | OW | APD | |
| LC TRIBAL 16-25D-56 | 25 | 050S | 060W | 4301352848 | | Indian | OW | APD | |
| LC TRIBAL 10-25D-56 | 25 | 050S | 060W | 4301352849 | | Indian | OW | APD | |
| UTE TRIBAL 8-30D-55 | 29 | 050S | 050W | 4301352855 | | Indian | OW | APD | |
| UTE TRIBAL 9-29D-55 | 29 | 050S | 050W | 4301352870 | | Indian | OW | APD | |
| UTE TRIBAL 6-24D-55 | 24 | 050S | 050W | 4301352871 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301352872 | | Indian | OW | APD | |
| UTE TRIBAL 13-27D-55 | 27 | 050S | 050W | 4301352882 | | Indian | OW | APD | |
| UTE TRIBAL 4-29D-55 | 29 | 050S | 050W | 4301352883 | | Indian | OW | APD | |
| UTE TRIBAL 1-29D-55 | 29 | 050S | 050W | 4301352884 | | Indian | OW | APD | |
| Federal 4-2D-65 | 2 | 060S | 050W | 4301352885 | | Federal | OW | APD | |
| Federal 5-2D-65 | 2 | 060S | 050W | 4301352886 | | Federal | OW | APD | |
| Federal 12-2D-65 | 2 | 060S | 050W | 4301352887 | | Federal | OW | APD | |
| LC TRIBAL 12-25D-56 | 25 | 050S | 060W | 4301352888 | | Indian | OW | APD | |
| LC TRIBAL 13-25D-56 | 25 | 050S | 060W | 4301352890 | | Indian | OW | APD | |
| LC TRIBAL 14-25D-56 | 25 | 050S | 060W | 4301352891 | | Indian | OW | APD | |
| Federal 15-3D-65 | 3 | 060S | 050W | 4301352892 | | Federal | OW | APD | |
| Federal 9-3D-65 | 3 | 060S | 050W | 4301352893 | | Federal | OW | APD | |
| Federal 8-3D-65 | 3 | 060S | 050W | 4301352894 | | Federal | OW | APD | |
| Federal 6-3D-65 | 3 | 060S | 050W | 4301352895 | | Federal | OW | APD | |
| UTE TRIBAL 6-28D-55 | 28 | 050S | 050W | 4301334056 | 18593 | Indian | OW | DRL | |
| MOON TRIBAL 9-27D-54 | 27 | 050S | 040W | 4301334108 | 19095 | Indian | OW | DRL | |
| LC TRIBAL 9-16D-56 | 16 | 050S | 060W | 4301350600 | 99999 | Indian | OW | DRL | |

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| FEDERAL 15-6D-64 | 6 | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL | |
| UTE TRIBAL 9-21D-55 | 21 | 050S | 050W | 4301351258 | 19401 | Indian | OW | DRL | |
| STATE TRIBAL 2-12D-55 | 12 | 050S | 050W | 4301351310 | 19444 | Indian | OW | DRL | |
| UTE TRIBAL 7-10D-54 | 10 | 050S | 040W | 4301351365 | 19391 | Indian | OW | DRL | |
| LC TRIBAL 9-26D-56 | 26 | 050S | 060W | 4301351381 | 19433 | Indian | OW | DRL | |
| UTE TRIBAL 8-17D-55 | 17 | 050S | 050W | 4301351413 | 19388 | Indian | OW | DRL | |
| LC TRIBAL 9-24D-45 | 24 | 040S | 050W | 4301351431 | 18861 | Indian | OW | DRL | |
| LC TRIBAL 2-29D-45 | 29 | 040S | 050W | 4301351705 | 99999 | Indian | OW | DRL | |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee | OW | DRL | |
| LC FEE 14-6D-56 | 6 | 050S | 060W | 4301351787 | 18910 | Fee | OW | DRL | |
| LC FEE 15-6-56 | 6 | 050S | 060W | 4301351792 | 19334 | Fee | OW | DRL | |
| LC Fee 14-36D-56 | 36 | 050S | 060W | 4301351878 | 19376 | Fee | OW | DRL | |
| LC Fee 12-36-56 | 36 | 050S | 060W | 4301351883 | 19377 | Fee | OW | DRL | |
| LC Tribal 6-29D-45 | 29 | 040S | 050W | 4301351902 | 19402 | Indian | OW | DRL | |
| Federal 4-6D-65 | 6 | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL | |
| Federal 12-6D-65 | 6 | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL | |
| UTE Tribal 14-18D-54 | 18 | 050S | 040W | 4301352213 | 19509 | Indian | GW | DRL | |
| UTE Tribal 15-31D-55 | 31 | 050S | 050W | 4301352309 | 19472 | Indian | GW | DRL | |
| UTE Tribal 16-31D-55 | 31 | 050S | 050W | 4301352318 | 19473 | Indian | GW | DRL | |
| State Tribal 1-12D-55 | 12 | 050S | 050W | 4301352390 | 19445 | Indian | OW | DRL | |
| State Tribal 16-6D-54 | 6 | 050S | 040W | 4301352394 | 19424 | Indian | OW | DRL | |
| State Tribal 10-6D-54 | 6 | 050S | 040W | 4301352395 | 19425 | Indian | OW | DRL | |
| State Tribal 9-6D-54 | 6 | 050S | 040W | 4301352396 | 19426 | Indian | OW | DRL | |
| State Tribal 7-7D-54 | 7 | 050S | 040W | 4301352426 | 19496 | Indian | OW | DRL | |
| State Tribal 1-7D-54 | 7 | 050S | 040W | 4301352427 | 19497 | Indian | OW | DRL | |
| State Tribal 2-7D-54 | 7 | 050S | 040W | 4301352428 | 19498 | Indian | OW | DRL | |
| State Tribal 3-7D-54 | 7 | 050S | 040W | 4301352429 | 19517 | Indian | OW | DRL | |
| State Tribal 4-7D-54 | 7 | 050S | 040W | 4301352431 | 99999 | Indian | OW | DRL | |
| State Tribal 5-7D-54 | 7 | 050S | 040W | 4301352432 | 99999 | Indian | OW | DRL | |
| State Tribal 6-7D-54 | 7 | 050S | 040W | 4301352433 | 19518 | Indian | OW | DRL | |
| State Tribal 11-6D-54 | 6 | 050S | 040W | 4301352452 | 19474 | Indian | OW | DRL | |
| State Tribal 12-6D-54 | 6 | 050S | 040W | 4301352453 | 19475 | Indian | OW | DRL | |
| State Tribal 13-6D-54 | 6 | 050S | 040W | 4301352454 | 19476 | Indian | OW | DRL | |
| State Tribal 14-6D-54 | 6 | 050S | 040W | 4301352455 | 19477 | Indian | OW | DRL | |
| Ute Tribal 1-9D-54 | 9 | 050S | 040W | 4301352465 | 19356 | Indian | OW | DRL | |
| Ute Tribal 7-9D-54 | 9 | 050S | 040W | 4301352466 | 19357 | Indian | OW | DRL | |
| UTE TRIBAL 12-5D-54 | 5 | 050S | 040W | 4301352480 | 19499 | Indian | OW | DRL | |
| UTE TRIBAL 13-5D-54 | 5 | 050S | 040W | 4301352484 | 19500 | Indian | OW | DRL | |
| UTE TRIBAL 14-5D-54 | 5 | 050S | 040W | 4301352493 | 19510 | Indian | OW | DRL | |
| State Tribal 13-11D-54 | 10 | 050S | 040W | 4301352561 | 19519 | Indian | OW | DRL | |
| State Tribal 1-18D-54 | 18 | 050S | 040W | 4301352568 | 19434 | Indian | OW | DRL | |
| State Tribal 2-18D-54 | 18 | 050S | 040W | 4301352576 | 19427 | Indian | OW | DRL | |
| State Tribal 8-18D-54 | 18 | 050S | 040W | 4301352577 | 19428 | Indian | OW | DRL | |
| State Tribal 4-18D-54 | 18 | 050S | 040W | 4301352607 | 19435 | Indian | OW | DRL | |
| State Tribal 3-18D-54 | 18 | 050S | 040W | 4301352608 | 19436 | Indian | OW | DRL | |
| State Tribal 6-18D-54 | 18 | 050S | 040W | 4301352609 | 19437 | Indian | OW | DRL | |
| State Tribal 5-12-55 | 12 | 050S | 050W | 4301352643 | 19446 | Indian | OW | DRL | |
| State Tribal 12-12D-55 | 12 | 050S | 050W | 4301352644 | 19447 | Indian | OW | DRL | |
| State Tribal 6-12D-55 | 12 | 050S | 050W | 4301352645 | 19438 | Indian | OW | DRL | |
| State Tribal 16-1D-55 | 1 | 050S | 050W | 4301352646 | 19483 | Indian | OW | DRL | |
| State Tribal 15-1D-55 | 1 | 050S | 050W | 4301352647 | 19484 | Indian | OW | DRL | |
| State Tribal 10-1D-55 | 1 | 050S | 050W | 4301352648 | 19485 | Indian | OW | DRL | |
| State Tribal 9-1D-55 | 1 | 050S | 050W | 4301352649 | 19486 | Indian | OW | DRL | |
| LC FEE 16-15D-56 | 14 | 050S | 060W | 4301352655 | 19520 | Fee | OW | DRL | |
| LC Tribal 2-22D-56 | 22 | 050S | 060W | 4301352663 | 99999 | Indian | OW | DRL | |
| LC Tribal 3-22D-56 | 22 | 050S | 060W | 4301352664 | 99999 | Indian | OW | DRL | |
| Federal 2-13-65 | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL | |
| Federal 8-13D-65 | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL | |
| Federal 12-8D-64 | 7 | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL | |
| Federal 5-8D-64 | 7 | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL | |
| Federal 4-8D-64 | 7 | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL | |
| Federal 3-8D-64 | 5 | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL | |
| LC TRIBAL 4H-31-56 | 31 | 050S | 060W | 4301351738 | | Indian | OW | NEW | |
| Federal 14-7D-65 | 31 | 050S | 060W | 4301351910 | | Indian | OW | NEW | |
| LC Fee 11-22-57 | 22 | 050S | 070W | 4301352127 | | Fee | OW | NEW | |
| LC Fee 13-22D-57 | 22 | 050S | 070W | 4301352131 | | Fee | OW | NEW | |

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| LC Tribal 5-22D-57 | 22 | 050S | 070W | 4301352133 | | Indian | OW | NEW |
| LC Tribal 15-22D-57 | 22 | 050S | 070W | 4301352134 | | Indian | OW | NEW |
| LC Tribal 11-18D-56 | 18 | 050S | 060W | 4301352140 | | Indian | OW | NEW |
| LC Tribal 13-18D-56 | 18 | 050S | 060W | 4301352141 | | Indian | OW | NEW |
| LC Tribal 15-18D-56 | 18 | 050S | 060W | 4301352142 | | Indian | OW | NEW |
| LC Tribal 7-18D-56 | 18 | 050S | 060W | 4301352153 | | Indian | OW | NEW |
| LC Tribal 5-18D-56 | 18 | 050S | 060W | 4301352154 | | Indian | OW | NEW |
| LC Tribal 3-18-56 | 18 | 050S | 060W | 4301352155 | | Indian | OW | NEW |
| LC Tribal 6-19D-56 | 19 | 050S | 060W | 4301352247 | | Indian | OW | NEW |
| LC Tribal 4-19D-56 | 19 | 050S | 060W | 4301352248 | | Indian | OW | NEW |
| Abbott Fee 3-6D-54 | 6 | 050S | 040W | 4301352325 | | Fee | OW | NEW |
| LC Fee 9-11D-56 | 11 | 050S | 060W | 4301352479 | | Fee | OW | NEW |
| Williams Tribal 8-4D-54 | 4 | 050S | 040W | 4301352650 | | Indian | OW | NEW |
| Williams Tribal 7-4D-54 | 4 | 050S | 040W | 4301352651 | | Indian | OW | NEW |
| Williams Tribal 2-4D-54 | 4 | 050S | 040W | 4301352652 | | Indian | OW | NEW |
| Williams Tribal 1-4D-54 | 4 | 050S | 040W | 4301352653 | | Indian | OW | NEW |
| Federal 9-8D-64 | 9 | 060S | 040W | 4301352880 | | Federal | OW | NEW |
| Federal 16-8D-64 | 9 | 060S | 040W | 4301352881 | | Federal | OW | NEW |
| LC Nielsen Tribal 6-33D-56 | 33 | 050S | 060W | 4301352896 | | Indian | OW | NEW |
| LC Nielsen Tribal 2-33D-56 | 33 | 050S | 060W | 4301352897 | | Indian | OW | NEW |
| LC Nielsen Tribal 4-33D-56 | 33 | 050S | 060W | 4301352898 | | Indian | OW | NEW |
| LC Nielsen Tribal 5-33D-56 | 33 | 050S | 060W | 4301352899 | | Indian | OW | NEW |
| UTE FEE 13-9D-54 | 9 | 050S | 040W | 4301352906 | | Fee | OW | NEW |
| UTE FEE 2-34D-55 | 27 | 050S | 050W | 4301352971 | | Fee | OW | NEW |
| Federal 13-7D-65 | 7 | 060S | 050W | 4301352974 | | Federal | OW | NEW |
| Federal 14-7D-65 | 7 | 060S | 050W | 4301352975 | | Federal | OW | NEW |
| UTE TRIBAL 6-27D-55 | 27 | 050S | 050W | 4301352976 | | Indian | OW | NEW |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 | | Indian | OW | NEW |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 | | Indian | OW | NEW |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 | | Indian | OW | NEW |
| LC Nielsen Fee 9-28D-56 | 27 | 050S | 060W | 4301352980 | | Fee | OW | NEW |
| LC FEE 9-36D-56 | 36 | 050S | 060W | 4301352982 | | Fee | OW | NEW |
| LC FEE 15-36D-56 | 36 | 050S | 060W | 4301352983 | | Fee | OW | NEW |
| LC TRIBAL 6-36D-56 | 36 | 050S | 060W | 4301352984 | | Indian | OW | NEW |
| LC TRIBAL 5-36D-56 | 36 | 050S | 060W | 4301352985 | | Indian | OW | NEW |
| LC TRIBAL 4-36D-56 | 36 | 050S | 060W | 4301352986 | | Indian | OW | NEW |
| LC TRIBAL 3-36D-56 | 36 | 050S | 060W | 4301352987 | | Indian | OW | NEW |
| LC TRIBAL 2-35D-56 | 35 | 050S | 060W | 4301352988 | | Indian | OW | NEW |
| LC TRIBAL 1-35D-56 | 35 | 050S | 060W | 4301352989 | | Indian | OW | NEW |
| UTE TRIBAL 13-3R-54 | 3 | 050S | 040W | 4301330924 | 9488 | Indian | OW | OPS |
| UTE TRIBAL 3-20D-55 | 20 | 050S | 050W | 4301333280 | 18424 | Indian | OW | OPS |
| LC TRIBAL 4H-17-56 | 17 | 050S | 060W | 4301333540 | 18067 | Indian | OW | OPS |
| LC TRIBAL 16-21-46 | 21 | 040S | 060W | 4301333575 | 16156 | Indian | OW | OPS |
| UTE TRIBAL 8-20D-55 | 20 | 050S | 050W | 4301333676 | 17308 | Indian | OW | OPS |
| UTE TRIBAL 14-14D-55 | 14 | 050S | 050W | 4301333699 | 18409 | Indian | OW | OPS |
| UTE TRIBAL 5-29D-55 | 29 | 050S | 050W | 4301333740 | 17306 | Indian | OW | OPS |
| UTE TRIBAL 7-32D-55 | 32 | 050S | 050W | 4301333794 | 18359 | Indian | OW | OPS |
| UTE TRIBAL 12-27D-55 | 27 | 050S | 050W | 4301333798 | 18360 | Indian | OW | OPS |
| FOY 9-33D-55 | 33 | 050S | 050W | 4301333802 | 17125 | Fee | OW | OPS |
| BERRY TRIBAL 2-23D-54 | 23 | 050S | 040W | 4301333805 | 18546 | Indian | OW | OPS |
| UTE TRIBAL 13-29D-55 | 29 | 050S | 050W | 4301333807 | 18378 | Indian | OW | OPS |
| UTE TRIBAL 16-28D-55 | 28 | 050S | 050W | 4301333887 | 18594 | Indian | OW | OPS |
| LC FEE 8-15D-56 | 15 | 050S | 060W | 4301350597 | 19347 | Fee | OW | OPS |
| SFW FEE 13-10D-54 | 10 | 050S | 040W | 4301350892 | 19186 | Fee | OW | OPS |
| SFW TRIBAL 11-10D-54 | 10 | 050S | 040W | 4301350893 | 19215 | Indian | OW | OPS |
| LC TRIBAL 5HH-5-56 | 4 | 050S | 060W | 4301350927 | 18463 | Indian | OW | OPS |
| LC TRIBAL 16-34D-45 | 34 | 040S | 050W | 4301350977 | 18658 | Indian | OW | OPS |
| LC TRIBAL 3-4D-56 | 4 | 050S | 060W | 4301351000 | 18852 | Indian | OW | OPS |
| FEDERAL 7-12D-65 | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS |
| LC TRIBAL 2-33D-45 | 33 | 040S | 050W | 4301351402 | 18854 | Indian | OW | OPS |
| LC TRIBAL 9-3D-56 | 3 | 050S | 060W | 4301351514 | 18948 | Indian | OW | OPS |
| LC Tribal 3-34D-56 | 34 | 050S | 060W | 4301352087 | 19234 | Indian | OW | OPS |
| LC Tribal 7-34D-56 | 34 | 050S | 060W | 4301352088 | 19235 | Indian | OW | OPS |
| Ute Tribal 5-9D-54 | 9 | 050S | 040W | 4301352463 | 19354 | Indian | OW | OPS |
| Ute Tribal 3-9D-54 | 9 | 050S | 040W | 4301352464 | 19355 | Indian | OW | OPS |
| BC UTE TRIBAL 4-22 | 22 | 050S | 040W | 4301330755 | 2620 | Indian | OW | P |

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| B C UTE TRIBAL 16-16 | 16 | 050S | 040W | 4301330841 | 9489 | Indian | OW | P | |
| B C UTE TRIBAL 14-15 | 15 | 050S | 040W | 4301330842 | 9440 | Indian | OW | P | |
| UTE TRIBAL 1-32R | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P | |
| UTE TRIBAL 23-3R | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P | |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845 | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25 | 25 | 050S | 050W | 4301330945 | 9722 | Indian | OW | P | |
| S BRUNDAGE UTE TRIBAL 1-30 | 30 | 050S | 040W | 4301330948 | 9850 | Indian | OW | P | |
| SOWERS CYN UTE TRIBAL 3-26 | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P | |
| UTE TRIBAL 3-24R-55 (REENTRY) | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P | |
| UTE TRIBAL 1-20 | 20 | 050S | 040W | 4301330966 | 9925 | Indian | OW | P | |
| T C UTE TRIBAL 9-23X | 23 | 050S | 050W | 4301330999 | 9720 | Indian | OW | P | |
| UTE TRIBAL 15-24R | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P | |
| S BRUNDAGE CYN UTE TRIBAL 4-27 | 27 | 050S | 040W | 4301331131 | 9851 | Indian | OW | P | |
| UTE TRIBAL 5-13 | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P | |
| UTE TRIBAL 7-20R-54 | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-19 | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19 | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-25 | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P | |
| UTE TRIBAL 13-17 | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19 | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P | |
| UTE TRIBAL 13-22 | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P | |
| UTE TRIBAL 1-28 | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P | |
| UTE TRIBAL 4-30 | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P | |
| UTE TRIBAL 15-16 | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P | |
| UTE TRIBAL 16-18 | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20 | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P | |
| UTE TRIBAL 15-23 | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P | |
| TABBY CANYON 1-21 | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P | |
| TABBY CANYON 8-22 | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P | |
| SOWERS CANYON 9-27 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P | |
| UTE TRIBAL 3-19 | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P | |
| UTE TRIBAL 9-19 | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P | |
| UTE TRIBAL 15-19 | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P | |
| UTE TRIBAL 2-25 | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P | |
| UTE TRIBAL 3-25 | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P | |
| UTE TRIBAL 11-24 | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P | |
| UTE TRIBAL 13-24 | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P | |
| UTE TRIBAL 11-25 | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P | |
| UTE TRIBAL 1-26 | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P | |
| UTE TRIBAL 2-19 | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P | |
| UTE TRIBAL 9-18 | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17 | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17 | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17 | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18 | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22 | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P | |
| UTE TRIBAL 6-21 | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P | |
| UTE TRIBAL 7-28 | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P | |
| UTE TRIBAL 11-20 | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P | |
| UTE TRIBAL 13-25 | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P | |
| UTE TRIBAL 2-27 | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P | |
| UTE TRIBAL 1-33 | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P | |
| UTE TRIBAL 1-34 | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P | |
| UTE TRIBAL 2-35 | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P | |
| UTE TRIBAL 4-36 | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P | |
| UTE TRIBAL 5-28 | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P | |
| UTE TRIBAL 5-31 | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P | |
| UTE TRIBAL 9-26 | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P | |
| UTE TRIBAL 11-28 | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P | |
| UTE TRIBAL 3-29 | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P | |
| UTE TRIBAL 5-19 | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P | |
| UTE TRIBAL 12-15 | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P | |
| UTE TRIBAL 13-20 | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P | |
| UTE TRIBAL 1-24-55 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P | |
| UTE TRIBAL 3-28-54 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P | |

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| UTE TRIBAL 5-24-55 | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P | |
| UTE TRIBAL 5-26-55 | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P | |
| UTE TRIBAL 6-36-55 | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P | |
| UTE TRIBAL 9-24-55 | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P | |
| UTE TRIBAL 11-23-55 | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P | |
| UTE TRIBAL 15-25-55 | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P | |
| UTE TRIBAL 16-14-55 | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P | |
| UTE TRIBAL 15-27-55 | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P | |
| UTE TRIBAL 5-15-55 | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P | |
| UTE TRIBAL 7-20-55 | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P | |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P | |
| UTE TRIBAL 14-28-55 | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P | |
| UTE TRIBAL 16-29-55 | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P | |
| UTE TRIBAL 2-32-55 | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P | |
| UTE TRIBAL 16-35-55 | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P | |
| UTE TRIBAL 10-35-55 | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P | |
| UTE TRIBAL 12-36-55 | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P | |
| UTE TRIBAL 14-36-55 | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P | |
| UTE TRIBAL 16-36-55 | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P | |
| UTE TRIBAL 4-33-55 | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P | |
| UTE TRIBAL 15-17-55 | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P | |
| UTE TRIBAL 12-14-54 | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P | |
| UTE TRIBAL 3-20-54 | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 4-21-54 | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P | |
| UTE TRIBAL 9-20-54 | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P | |
| UTE TRIBAL 5-30-54 | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P | |
| UTE TRIBAL 16-21-54 | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54 | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P | |
| UTE TRIBAL 9-30-54 | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P | |
| UTE TRIBAL 14-21-54 | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P | |
| UTE TRIBAL 12-21-54 | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P | |
| UTE TRIBAL 15-20-54 | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P | |
| UTE TRIBAL 13-28-54 | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P | |
| UTE TRIBAL 9-28-54 | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P | |
| UTE TRIBAL 15-28-54 | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P | |
| UTE TRIBAL 9-25-55 | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P | |
| MOON TRIBAL 6-27-54 | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P | |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P | |
| UTE TRIBAL 3-32-54 | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P | |
| UTE TRIBAL 7-32-54 | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P | |
| UTE TRIBAL 7-33-54 | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P | |
| UTE TRIBAL 11-20-55 | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P | |
| UTE TRIBAL 1-27-55 | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P | |
| UTE TRIBAL 3-27-55 | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P | |
| UTE TRIBAL 7-27-55 | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P | |
| UTE TRIBAL 10-28-55 | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P | |
| UTE TRIBAL 6-32-55 | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P | |
| UTE TRIBAL 8-32-55 | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P | |
| UTE TRIBAL 2-36-55 | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P | |
| UTE TRIBAL 8-36-55 | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P | |
| UTE TRIBAL 13-16-54 | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P | |
| UTE TRIBAL 13-23-55 | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P | |
| UTE TRIBAL 7-23-55 | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P | |
| UTE TRIBAL 5-33-54 | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P | |
| UTE TRIBAL 11-33-54 | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P | |
| UTE TRIBAL 14-32-54 | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P | |
| UTE TRIBAL 1-23-55 | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P | |
| UTE TRIBAL 5-29-54 | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P | |
| UTE TRIBAL 1-31-54 | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P | |
| UTE TRIBAL 3-31-54 | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P | |
| UTE TRIBAL 7-31-54 | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P | |
| UTE TRIBAL 9-31-54 | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P | |
| UTE TRIBAL 11-31-54 | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P | |
| UTE TRIBAL 3-23-55 | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P | |
| UTE TRIBAL 5-23-55 | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P | |
| UTE TRIBAL 9-32-54 | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P | |

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| UTE TRIBAL 5-32-54 | 32 | 050S | 040W | 4301332539 | 14112 | Indian | OW | P | |
| MOON TRIBAL 10-27-54 | 27 | 050S | 040W | 4301332540 | 14195 | Indian | OW | P | |
| MOON TRIBAL 12-27-54 | 27 | 050S | 040W | 4301332541 | 14161 | Indian | OW | P | |
| MOON TRIBAL 8-27-54 | 27 | 050S | 040W | 4301332543 | 14139 | Indian | OW | P | |
| UTE TRIBAL 9-33-54 | 33 | 050S | 040W | 4301332549 | 14162 | Indian | OW | P | |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian | OW | P | |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian | OW | P | |
| FEDERAL 6-2-65 | 2 | 060S | 050W | 4301332557 | 14655 | Federal | OW | P | |
| UTE TRIBAL 15-29-54 | 29 | 050S | 040W | 4301332561 | 14316 | Indian | OW | P | |
| UTE TRIBAL 7-29-54 | 29 | 050S | 040W | 4301332562 | 14354 | Indian | OW | P | |
| UTE TRIBAL 11-29-54 | 29 | 050S | 040W | 4301332563 | 14337 | Indian | OW | P | |
| UTE TRIBAL 13-29-54 | 29 | 050S | 040W | 4301332564 | 14315 | Indian | OW | P | |
| UTE TRIBAL 4-29-54 | 29 | 050S | 040W | 4301332565 | 14367 | Indian | OW | P | |
| UTE TRIBAL 9-29-54 | 29 | 050S | 040W | 4301332566 | 14369 | Indian | OW | P | |
| UTE TRIBAL 1-35-54 | 35 | 050S | 040W | 4301332567 | 14266 | Indian | OW | P | |
| UTE TRIBAL 11-13-54 | 13 | 050S | 040W | 4301332568 | 14281 | Indian | OW | P | |
| UTE TRIBAL 6-24-54 | 24 | 050S | 040W | 4301332570 | 14299 | Indian | OW | P | |
| UTE TRIBAL 13-18-54 | 18 | 050S | 040W | 4301332571 | 14388 | Indian | OW | P | |
| UTE TRIBAL 12-29-54 | 29 | 050S | 040W | 4301332572 | 14336 | Indian | OW | P | |
| UTE TRIBAL 4-24-54 | 24 | 050S | 040W | 4301332573 | 14247 | Indian | OW | P | |
| UTE TRIBAL 6-14-54 | 14 | 050S | 040W | 4301332586 | 15270 | Indian | OW | P | |
| UTE TRIBAL 10-15-54 | 15 | 050S | 040W | 4301332587 | 14194 | Indian | OW | P | |
| UTE TRIBAL 16-15-54 | 15 | 050S | 040W | 4301332588 | 14311 | Indian | OW | P | |
| UTE TRIBAL 11-16-54 | 16 | 050S | 040W | 4301332589 | 14178 | Indian | OW | P | |
| UTE TRIBAL 8-22-54 | 22 | 050S | 040W | 4301332590 | 14219 | Indian | OW | P | |
| UTE TRIBAL 2-22-54 | 22 | 050S | 040W | 4301332591 | 14328 | Indian | OW | P | |
| UTE TRIBAL 10-22-54 | 22 | 050S | 040W | 4301332592 | 14218 | Indian | OW | P | |
| UTE TRIBAL 14-22-54 | 22 | 050S | 040W | 4301332593 | 14220 | Indian | OW | P | |
| UTE TRIBAL 13-13-55 | 13 | 050S | 050W | 4301332599 | 15134 | Indian | OW | P | |
| UTE TRIBAL 13-14-55 | 14 | 050S | 050W | 4301332600 | 14236 | Indian | OW | P | |
| UTE TRIBAL 13-15-55 | 15 | 050S | 050W | 4301332602 | 14263 | Indian | OW | P | |
| UTE TRIBAL 10-21-55 | 21 | 050S | 050W | 4301332603 | 14385 | Indian | OW | P | |
| UTE TRIBAL 2-22-55 | 22 | 050S | 050W | 4301332604 | 14268 | Indian | OW | P | |
| UTE TRIBAL 3-22-55 | 22 | 050S | 050W | 4301332605 | 14298 | Indian | OW | P | |
| UTE TRIBAL 9-22-55 | 22 | 050S | 050W | 4301332606 | 14330 | Indian | OW | P | |
| UTE TRIBAL 11-22-55 | 22 | 050S | 050W | 4301332607 | 14329 | Indian | OW | P | |
| UTE TRIBAL 5-27-55 | 27 | 050S | 050W | 4301332614 | 14881 | Indian | OW | P | |
| UTE TRIBAL 11-27-55 | 27 | 050S | 050W | 4301332615 | 14882 | Indian | OW | P | |
| UTE TRIBAL 12-22-55 | 22 | 050S | 050W | 4301332616 | 14370 | Indian | OW | P | |
| UTE TRIBAL 15-22-55 | 22 | 050S | 050W | 4301332617 | 14921 | Indian | OW | P | |
| UTE TRIBAL 8-25-55 | 25 | 050S | 050W | 4301332620 | 14365 | Indian | OW | P | |
| UTE TRIBAL 4-20-54 | 20 | 050S | 040W | 4301332621 | 14518 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54 | 20 | 050S | 040W | 4301332622 | 14382 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54 | 22 | 050S | 040W | 4301332624 | 14547 | Indian | OW | P | |
| UTE TRIBAL 3-30-54 | 30 | 050S | 040W | 4301332625 | 14364 | Indian | OW | P | |
| UTE TRIBAL 3-10-54 | 10 | 050S | 040W | 4301332663 | 14414 | Indian | OW | P | |
| UTE TRIBAL 11-5-54 | 5 | 050S | 040W | 4301332664 | 14415 | Indian | OW | P | |
| UTE TRIBAL 15-32-54 | 32 | 050S | 040W | 4301332666 | 14460 | Indian | OW | P | |
| UTE TRIBAL 8-31-55 | 31 | 050S | 050W | 4301332673 | 14407 | Indian | OW | P | |
| UTE TRIBAL 3-35-54 | 35 | 050S | 040W | 4301332675 | 14656 | Indian | OW | P | |
| UTE TRIBAL 2-30-55 | 30 | 050S | 050W | 4301332680 | 14427 | Indian | OW | P | |
| UTE TRIBAL 9-17-54 | 17 | 050S | 040W | 4301332687 | 15309 | Indian | OW | P | |
| UTE TRIBAL 13-31-54 | 31 | 050S | 040W | 4301332688 | 14517 | Indian | OW | P | |
| UTE TRIBAL 14-19-54 | 19 | 050S | 040W | 4301332690 | 14546 | Indian | OW | P | |
| UTE TRIBAL 16-19-54 | 19 | 050S | 040W | 4301332691 | 14491 | Indian | OW | P | |
| UTE TRIBAL 13-32-54 | 32 | 050S | 040W | 4301332692 | 14490 | Indian | OW | P | |
| UTE TRIBAL 11-14-55 | 14 | 050S | 050W | 4301332693 | 15136 | Indian | OW | P | |
| UTE TRIBAL 8-28-55 | 28 | 050S | 050W | 4301332694 | 14574 | Indian | OW | P | |
| FEDERAL 6-1-65 | 1 | 060S | 050W | 4301332699 | 15776 | Federal | OW | P | |
| UTE TRIBAL 9-15-55 | 15 | 050S | 050W | 4301332701 | 14573 | Indian | OW | P | |
| UTE TRIBAL 14-20-54 | 20 | 050S | 040W | 4301332702 | 14459 | Indian | OW | P | |
| #1 DLB 12-15-56 | 15 | 050S | 060W | 4301332710 | 14943 | Fee | GW | P | |
| UTE TRIBAL 12-19-54 | 19 | 050S | 040W | 4301332716 | 14627 | Indian | OW | P | |
| UTE TRIBAL 10-19-54 | 19 | 050S | 040W | 4301332717 | 14628 | Indian | OW | P | |
| UTE TRIBAL 16-30-54 | 30 | 050S | 040W | 4301332718 | 14604 | Indian | OW | P | |
| UTE TRIBAL 11-12-55 | 12 | 050S | 050W | 4301332721 | 14605 | Indian | OW | P | |

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| NIELSEN MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee | OW | P | |
| TAYLOR HERRICK 10-22-56 | 22 | 050S | 060W | 4301332738 | 15058 | Fee | OW | P | |
| UTE TRIBAL 16-20-54 | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P | |
| UTE TRIBAL 10-20-54 | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P | |
| UTE TRIBAL 4-28-54 | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P | |
| UTE TRIBAL 13-33-54 | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P | |
| UTE TRIBAL 15-31-54 | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P | |
| UTE TRIBAL 8-30-54 | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P | |
| UTE TRIBAL 10-25-55 | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P | |
| UTE TRIBAL 14-25-55 | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P | |
| UTE TRIBAL 3-36-55 | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P | |
| UTE TRIBAL 16-16-55 | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P | |
| UTE TRIBAL 3-21-55 | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P | |
| UTE TRIBAL 16-25-55 | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P | |
| UTE TRIBAL 1-36-55 | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P | |
| UTE TRIBAL 7-22-54 | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P | |
| UTE TRIBAL 2-31-54 | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P | |
| UTE TRIBAL 2-28-54 | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P | |
| UTE TRIBAL 10-28-54 | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P | |
| UTE TRIBAL 12-28-54 | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P | |
| UTE TRIBAL 8-28-54 | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P | |
| UTE TRIBAL 4-31-54 | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P | |
| UTE TRIBAL 15-33-54 | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P | |
| UTE TRIBAL 12-25-55 | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P | |
| UTE TRIBAL 16-24-54 | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P | |
| UTE TRIBAL 14-25-54 | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P | |
| UTE TRIBAL 8-25-54 | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P | |
| UTE TRIBAL 9-35-54 | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P | |
| MYRIN TRIBAL 14-19-55 | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P | |
| UTE TRIBAL 6-30-55 | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P | |
| MOON TRIBAL 4-23-54 | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P | |
| MOON TRIBAL 5-27-54 | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P | |
| UTE TRIBAL 2-32-54 | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P | |
| UTE TRIBAL 15-35-54 | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P | |
| UTE TRIBAL 5-35-54 | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P | |
| UTE TRIBAL 13-35-54 | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P | |
| UTE TRIBAL 11-35-54 | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P | |
| UTE TRIBAL 8-19-54 | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55 | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P | |
| UTE TRIBAL 16-22-54 | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P | |
| MOON TRIBAL 6-23-54 | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P | |
| UTE TRIBAL 11-26-54 | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P | |
| MOON TRIBAL 11-27-54 | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P | |
| MOON TRIBAL 15-27-54 | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P | |
| UTE TRIBAL 10-31-54 | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P | |
| ST TRIBAL 6-15-54 | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P | |
| ST TRIBAL 2-15-54 | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P | |
| ST TRIBAL 4-15-54 | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P | |
| ST TRIBAL 8-15-54 | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P | |
| UTE TRIBAL 11-25-54 | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P | |
| UTE TRIBAL 3-30-55 | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P | |
| UTE TRIBAL 7-19-55 | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P | |
| UTE TRIBAL 8-19-55 | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P | |
| UTE TRIBAL 6-19-54 | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P | |
| UTE TRIBAL 12-20-54 | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P | |
| UTE TRIBAL 3-21-54 | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P | |
| UTE TRIBAL 2-26-54 | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P | |
| UTE TRIBAL 8-31-54 | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P | |
| UTE TRIBAL 8-32-54 | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P | |
| UTE TRIBAL 4-33-54 | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P | |
| UTE TRIBAL 6-33-54 | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P | |
| UTE TRIBAL 9-22-54 | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P | |
| UTE TRIBAL 5-26-54 | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P | |
| UTE TRIBAL 13-26-54 | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P | |
| UTE TRIBAL 6-28D-54 | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P | |
| UTE TRIBAL 2-30D-54 | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P | |

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| UTE TRIBAL 4-32-54 | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P | |
| UTE TRIBAL 6-32D-54 | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P | |
| UTE TRIBAL 2-33D-54 | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P | |
| UTE TRIBAL 12-32-54 | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P | |
| UTE TRIBAL 16-32D-54 | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P | |
| MOON TRIBAL 16-23-54 | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P | |
| UTE TRIBAL 4-25-55 | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P | |
| UTE TRIBAL 7-36-55 | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P | |
| MOON TRIBAL 10-2-54 | 2 | 050S | 040W | 4301332931 | 15429 | Indian | OW | P | |
| UTE TRIBAL 10-24-54 | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P | |
| MYRIN TRIBAL 16-19-55 | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P | |
| UTE TRIBAL 2-31-55 | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P | |
| UTE TRIBAL 10-31-55 | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P | |
| MOON TRIBAL 1-27-54 | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P | |
| MOON TRIBAL 5-23-54 | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P | |
| ST TRIBAL 7-18-54 | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P | |
| ST TRIBAL 5-18-54 | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P | |
| UTE TRIBAL 15-15-54 | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P | |
| UTE TRIBAL 4-19-54 | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P | |
| UTE TRIBAL 8-20-54 | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P | |
| UTE TRIBAL 2-20-54 | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P | |
| UTE TRIBAL 7-15-55 | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P | |
| UTE TRIBAL 10-15-55 | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P | |
| UTE TRIBAL 1-15-55 | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P | |
| UTE TRIBAL 14-15-55 | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P | |
| UTE TRIBAL 11-15-55 | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P | |
| UTE TRIBAL 14-18-55 | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P | |
| UTE TRIBAL 14-24-56 | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P | |
| UTE TRIBAL 7-24-56 | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P | |
| UTE TRIBAL 11-25-56 | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P | |
| UTE TRIBAL 7-25-56 | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P | |
| UTE TRIBAL 5-25-56 | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P | |
| UTE TRIBAL 3-25-56 | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P | |
| UTE TRIBAL 13-15D-54 | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P | |
| UTE TRIBAL 16-28D-54 | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P | |
| UTE TRIBAL 14-31D-54 | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P | |
| UTE TRIBAL 4-22-55 | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P | |
| UTE TRIBAL 2-23-55 | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P | |
| UTE TRIBAL 16-23-55 | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P | |
| UTE TRIBAL 9-35-55 | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P | |
| UTE TRIBAL 7-35-55 | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P | |
| UTE TRIBAL 15-36-55 | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P | |
| UTE TRIBAL 10-12-55 | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P | |
| UTE TRIBAL 5-13-54 | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P | |
| UTE TRIBAL 16-29-54 | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P | |
| UTE TRIBAL 12-18-54 | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P | |
| UTE TRIBAL 8-33-54 | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P | |
| UTE TRIBAL 12-33-54 | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P | |
| UTE TRIBAL 16-33-54 | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P | |
| UTE TRIBAL 10-33-54 | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P | |
| UTE TRIBAL 14-33-54 | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P | |
| UTE TRIBAL 2-14-54 | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P | |
| UTE TRIBAL 14-14-54 | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P | |
| UTE TRIBAL 13-21-54 | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P | |
| UTE TRIBAL 11-21-54 | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P | |
| UTE TRIBAL 11-22-54 | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P | |
| UTE TRIBAL 2-21-55 | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P | |
| UTE TRIBAL 4-28-55 | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P | |
| UTE TRIBAL 8-29-55 | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P | |
| UTE TRIBAL 6-29-55 | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P | |
| TAYLOR FEE 13-22-56 | 22 | 050S | 060W | 4301333121 | 15525 | Fee | OW | P | |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee | OW | P | |
| UTE TRIBAL 14-16-54 | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P | |
| UTE TRIBAL 1-16-54 | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P | |
| UTE TRIBAL 7-16-54 | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P | |
| UTE TRIBAL 12-16-54 | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P | |

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| UTE TRIBAL 16-17-54 | 17 | 050S | 040W | 4301333132 | 15524 | Indian | OW | P | |
| UTE TRIBAL 10-17-54 | 17 | 050S | 040W | 4301333133 | 15581 | Indian | OW | P | |
| UTE TRIBAL 12-24D-55 | 24 | 050S | 050W | 4301333134 | 15567 | Indian | OW | P | |
| WILCOX FEE 1-20-56 | 20 | 050S | 060W | 4301333150 | 15745 | Fee | OW | P | |
| WILCOX FEE 15-16-56 | 16 | 050S | 060W | 4301333151 | 15527 | Fee | OW | P | |
| NIELSEN FEE 13-11-56 | 11 | 050S | 060W | 4301333152 | 15600 | Fee | OW | P | |
| UTE TRIBAL 2-29-54 | 29 | 050S | 040W | 4301333153 | 15919 | Indian | OW | P | |
| UTE TRIBAL 14-29-54 | 29 | 050S | 040W | 4301333154 | 15831 | Indian | OW | P | |
| UTE TRIBAL 10-29-54 | 29 | 050S | 040W | 4301333155 | 15847 | Indian | OW | P | |
| UTE TRIBAL 10-24D-55 | 24 | 050S | 050W | 4301333156 | 15556 | Indian | OW | P | |
| UTE TRIBAL 10-29D-55 | 29 | 050S | 050W | 4301333157 | 15505 | Indian | OW | P | |
| UTE TRIBAL 6-29-54 | 29 | 050S | 040W | 4301333172 | 15846 | Indian | OW | P | |
| UTE TRIBAL 12Q-25-55 | 25 | 050S | 050W | 4301333184 | 15744 | Indian | OW | P | |
| UTE TRIBAL 3G-31-54 | 31 | 050S | 040W | 4301333185 | 15746 | Indian | OW | P | |
| UTE TRIBAL 11-36-55 | 36 | 050S | 050W | 4301333186 | 15865 | Indian | OW | P | |
| UTE TRIBAL 6-23D-55 | 23 | 050S | 050W | 4301333187 | 15996 | Indian | OW | P | |
| UTE TRIBAL 8-14-54 | 14 | 050S | 040W | 4301333204 | 15656 | Indian | OW | P | |
| UTE TRIBAL 10-14-54 | 14 | 050S | 040W | 4301333205 | 15680 | Indian | OW | P | |
| UTE TRIBAL 11-15-54 | 15 | 050S | 040W | 4301333206 | 15643 | Indian | OW | P | |
| UTE TRIBAL 9-16-54 | 16 | 050S | 040W | 4301333207 | 15660 | Indian | OW | P | |
| UTE TRIBAL 3-22-54 | 22 | 050S | 040W | 4301333208 | 15640 | Indian | OW | P | |
| UTE TRIBAL 15-13D-55 | 13 | 050S | 050W | 4301333212 | 15642 | Indian | OW | P | |
| UTE TRIBAL 6-22D-55 | 22 | 050S | 050W | 4301333213 | 16831 | Indian | OW | P | |
| UTE TRIBAL 11-36D-55 | 36 | 050S | 050W | 4301333214 | 15702 | Indian | OW | P | |
| UTE TRIBAL 1-22D-54 | 22 | 050S | 040W | 4301333215 | 15641 | Indian | OW | P | |
| BERRY TRIBAL 1-23-54 | 23 | 050S | 040W | 4301333216 | 15931 | Indian | OW | P | |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian | OW | P | |
| UTE TRIBAL 9-36D-55 | 36 | 050S | 050W | 4301333239 | 15933 | Indian | OW | P | |
| UTE TRIBAL 12-32-55 | 32 | 050S | 050W | 4301333266 | 15681 | Indian | OW | P | |
| UTE TRIBAL 16-22D-55 | 22 | 050S | 050W | 4301333267 | 15703 | Indian | OW | P | |
| UTE TRIBAL 11-13-55 | 13 | 050S | 050W | 4301333268 | 15692 | Indian | OW | P | |
| UTE TRIBAL 7-14-55 | 14 | 050S | 050W | 4301333269 | 15693 | Indian | OW | P | |
| UTE TRIBAL 4-14D-54 | 14 | 050S | 040W | 4301333270 | 15679 | Indian | OW | P | |
| UTE TRIBAL 9S-19-54 | 19 | 050S | 040W | 4301333276 | 16153 | Indian | OW | P | |
| UTE TRIBAL 14Q-28-54 | 28 | 050S | 040W | 4301333277 | 15818 | Indian | OW | P | |
| UTE TRIBAL 14-28D-54 | 28 | 050S | 040W | 4301333278 | 15817 | Indian | OW | P | |
| UTE TRIBAL 1-14D-55 | 14 | 050S | 050W | 4301333279 | 18408 | Indian | OW | P | |
| UTE TRIBAL 10-18-54 | 18 | 050S | 040W | 4301333300 | 15747 | Indian | OW | P | |
| UTE TRIBAL 5-21-54 | 21 | 050S | 040W | 4301333324 | 15748 | Indian | OW | P | |
| UTE TRIBAL 6-31D-54 | 31 | 050S | 040W | 4301333325 | 16185 | Indian | OW | P | |
| UTE TRIBAL 16-31D-54 | 31 | 050S | 040W | 4301333326 | 15800 | Indian | OW | P | |
| UTE TRIBAL 16-13D-55 | 13 | 050S | 050W | 4301333327 | 15891 | Indian | OW | P | |
| UTE TRIBAL 9-13D-55 | 13 | 050S | 050W | 4301333328 | 15892 | Indian | OW | P | |
| UTE TRIBAL 15-21-55 | 21 | 050S | 050W | 4301333357 | 15791 | Indian | OW | P | |
| UTE TRIBAL 10-23D-55 | 23 | 050S | 050W | 4301333358 | 15799 | Indian | OW | P | |
| UTE TRIBAL 9-26D-55 | 26 | 050S | 050W | 4301333359 | 15853 | Indian | OW | P | |
| UTE TRIBAL 10-26D-55 | 26 | 050S | 050W | 4301333360 | 15852 | Indian | OW | P | |
| UTE TRIBAL 14-26D-55 | 26 | 050S | 050W | 4301333361 | 15938 | Indian | OW | P | |
| UTE TRIBAL 15-26D-55 | 26 | 050S | 050W | 4301333362 | 15869 | Indian | OW | P | |
| UTE TRIBAL 3-32D-55 | 32 | 050S | 050W | 4301333363 | 15936 | Indian | OW | P | |
| UTE TRIBAL 13-14-54 | 14 | 050S | 040W | 4301333364 | 15790 | Indian | OW | P | |
| MOON TRIBAL 7-27D-54 | 27 | 050S | 040W | 4301333365 | 15935 | Indian | OW | P | |
| 14-11-56 DLB | 11 | 050S | 060W | 4301333378 | 15801 | Fee | OW | P | |
| UTE TRIBAL 4-32-55 | 32 | 050S | 050W | 4301333379 | 15819 | Indian | OW | P | |
| UTE TRIBAL 13H-16-55 | 16 | 050S | 050W | 4301333380 | 18357 | Indian | OW | P | |
| BERRY TRIBAL 7-23-54 | 23 | 050S | 040W | 4301333381 | 15934 | Indian | OW | P | |
| BERRY TRIBAL 9-34-54 | 34 | 050S | 040W | 4301333382 | 16024 | Indian | OW | P | |
| BERRY TRIBAL 7-34-54 | 34 | 050S | 040W | 4301333383 | 16102 | Indian | OW | P | |
| BERRY TRIBAL 4-34-54 | 34 | 050S | 040W | 4301333384 | 16588 | Indian | OW | P | |
| FEDERAL 2-2-65 | 2 | 060S | 050W | 4301333385 | 16150 | Federal | OW | P | |
| FEDERAL 10-3-65 | 3 | 060S | 050W | 4301333386 | 16297 | Federal | OW | P | |
| FEDERAL 5-4-65 | 4 | 060S | 050W | 4301333387 | 17599 | Federal | OW | P | |
| UTE TRIBAL 1A-29-54 | 29 | 050S | 040W | 4301333393 | 17075 | Indian | OW | P | |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian | OW | P | |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian | OW | P | |
| UTE TRIBAL 12-29D-55 | 29 | 050S | 050W | 4301333418 | 17307 | Indian | OW | P | |

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| UTE TRIBAL 8-24-55 | 24 | 050S | 050W | 4301333420 | 15997 | Indian | OW | P |
| UTE TRIBAL 5-25D-55 | 25 | 050S | 050W | 4301333421 | 16589 | Indian | OW | P |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian | OW | P |
| 1-15-56 DLB | 15 | 050S | 060W | 4301333447 | 15854 | Fee | OW | P |
| FEDERAL 5-3-64 | 3 | 060S | 040W | 4301333448 | 16098 | Federal | OW | P |
| FEDERAL 8-1-64 | 1 | 060S | 040W | 4301333449 | 16152 | Federal | OW | P |
| FEDERAL 5-4-64 | 4 | 060S | 040W | 4301333450 | 17851 | Federal | OW | P |
| FEDERAL 11-10-65 | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian | OW | P |
| BERRY TRIBAL 9-23-54 | 23 | 050S | 040W | 4301333465 | 16590 | Indian | OW | P |
| UTE TRIBAL 6-26D-55 | 26 | 050S | 050W | 4301333476 | 16657 | Indian | OW | P |
| UTE TRIBAL 7-26D-55 | 26 | 050S | 050W | 4301333477 | 16658 | Indian | OW | P |
| UTE TRIBAL 11-26D-55 | 26 | 050S | 050W | 4301333478 | 16659 | Indian | OW | P |
| UTE TRIBAL 14Q-30-54 | 30 | 050S | 040W | 4301333479 | 16151 | Indian | OW | P |
| FEDERAL 5-6-65 | 6 | 060S | 050W | 4301333489 | 17852 | Federal | OW | P |
| FEDERAL 16-5-65 | 5 | 060S | 050W | 4301333490 | 16833 | Federal | OW | P |
| FEDERAL 6-11-65 | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P |
| LC TRIBAL 14-2-56 | 2 | 050S | 060W | 4301333492 | 18358 | Indian | OW | P |
| UTE TRIBAL 1-31-55 | 31 | 050S | 050W | 4301333501 | 17104 | Indian | OW | P |
| UTE TRIBAL 9-31-55 | 31 | 050S | 050W | 4301333508 | 17103 | Indian | OW | P |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian | OW | P |
| LC TRIBAL 2-16D-56 | 16 | 050S | 060W | 4301333538 | 17305 | Indian | OW | P |
| LC TRIBAL 4-16-56 | 16 | 050S | 060W | 4301333539 | 16272 | Indian | OW | P |
| LC TRIBAL 3-17-56 | 17 | 050S | 060W | 4301333541 | 16459 | Indian | OW | P |
| FEDERAL 10-2-65 | 2 | 060S | 050W | 4301333542 | 16181 | Federal | OW | P |
| UTE TRIBAL 4-20D-55 | 20 | 050S | 050W | 4301333549 | 18075 | Indian | OW | P |
| UTE TRIBAL 8-23D-55 | 23 | 050S | 050W | 4301333552 | 16662 | Indian | OW | P |
| LC TRIBAL 8-28-46 | 28 | 040S | 060W | 4301333576 | 16155 | Indian | OW | P |
| LC TRIBAL 7-3-56 | 3 | 050S | 060W | 4301333577 | 16379 | Indian | OW | P |
| LC TRIBAL 3-5-56 | 5 | 050S | 060W | 4301333580 | 17082 | Indian | OW | P |
| FEDERAL 8-2D-64 | 2 | 060S | 040W | 4301333581 | 16100 | Federal | OW | P |
| LC TRIBAL 13H-3-56 | 3 | 050S | 060W | 4301333591 | 18129 | Indian | OW | P |
| LC FEE 6-12-57 | 12 | 050S | 070W | 4301333593 | 17083 | Fee | OW | P |
| UTE TRIBAL 4-26D-54 | 26 | 050S | 040W | 4301333595 | 16591 | Indian | OW | P |
| LC TRIBAL 8-4-56 | 4 | 050S | 060W | 4301333605 | 17046 | Indian | OW | P |
| LC TRIBAL 12H-6-56 | 6 | 050S | 060W | 4301333606 | 18037 | Indian | OW | P |
| LC TRIBAL 7-7D-56 | 7 | 050S | 060W | 4301333607 | 18038 | Indian | OW | P |
| LC TRIBAL 1-9-56 | 9 | 050S | 060W | 4301333608 | 16380 | Indian | OW | P |
| UTE TRIBAL 5-14-54 | 14 | 050S | 040W | 4301333619 | 16945 | Indian | OW | P |
| UTE TRIBAL 10-26D-54 | 26 | 050S | 040W | 4301333620 | 16663 | Indian | OW | P |
| UTE TRIBAL 7-26D-54 | 26 | 050S | 040W | 4301333621 | 16664 | Indian | OW | P |
| UTE TRIBAL 13-36D-55 | 36 | 050S | 050W | 4301333624 | 17744 | Indian | OW | P |
| UTE TRIBAL 6-26D-54 | 26 | 050S | 040W | 4301333625 | 16619 | Indian | OW | P |
| UTE TRIBAL 1-22D-55 | 22 | 050S | 050W | 4301333626 | 16777 | Indian | OW | P |
| UTE TRIBAL 4-23D-55 | 23 | 050S | 050W | 4301333627 | 16818 | Indian | OW | P |
| UTE TRIBAL 2-27D-55 | 27 | 050S | 050W | 4301333628 | 16746 | Indian | OW | P |
| UTE TRIBAL 12-28D-55 | 28 | 050S | 050W | 4301333645 | 17999 | Indian | OW | P |
| UTE TRIBAL 13-28D-55 | 28 | 050S | 050W | 4301333646 | 18000 | Indian | OW | P |
| UTE TRIBAL 14-26D-54 | 26 | 050S | 040W | 4301333673 | 16299 | Indian | OW | P |
| UTE FEE 7-13D-55 | 13 | 050S | 050W | 4301333674 | 18089 | Fee | OW | P |
| UTE TRIBAL 9-20D-55 | 20 | 050S | 050W | 4301333675 | 17309 | Indian | OW | P |
| LC TRIBAL 11-17-56 | 17 | 050S | 060W | 4301333677 | 17600 | Indian | OW | P |
| UTE TRIBAL 1-26D-54 | 26 | 050S | 040W | 4301333680 | 16638 | Indian | OW | P |
| UTE TRIBAL 3-26D-54 | 26 | 050S | 040W | 4301333681 | 16665 | Indian | OW | P |
| UTE TRIBAL 8-26D-54 | 26 | 050S | 040W | 4301333682 | 17031 | Indian | OW | P |
| UTE TRIBAL 10-27D-55 | 27 | 050S | 050W | 4301333683 | 16666 | Indian | OW | P |
| UTE TRIBAL 14-27D-55 | 27 | 050S | 050W | 4301333684 | 16667 | Indian | OW | P |
| UTE TRIBAL 12-21D-55 | 21 | 050S | 050W | 4301333694 | 16296 | Indian | OW | P |
| UTE TRIBAL 5-21D-55 | 21 | 050S | 050W | 4301333706 | 16298 | Indian | OW | P |
| UTE TRIBAL 2-29D-55 | 29 | 050S | 050W | 4301333714 | 16854 | Indian | OW | P |
| UTE TRIBAL 7-29D-55 | 29 | 050S | 050W | 4301333715 | 16853 | Indian | OW | P |
| UTE TRIBAL 13-22D-55 | 22 | 050S | 050W | 4301333716 | 16668 | Indian | OW | P |
| UTE TRIBAL 14-22D-55 | 22 | 050S | 050W | 4301333717 | 16669 | Indian | OW | P |
| UTE FEE 2-13-55 | 13 | 050S | 050W | 4301333720 | 18659 | Indian | OW | P |
| UTE TRIBAL 7-22D-55 | 22 | 050S | 050W | 4301333721 | 16670 | Indian | OW | P |
| UTE TRIBAL 10-22D-55 | 22 | 050S | 050W | 4301333722 | 16671 | Indian | OW | P |

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| UTE TRIBAL 3-29-55 | 29 | 050S | 050W | 4301333723 | 16857 | Indian | OW | P | |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian | OW | P | |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian | OW | P | |
| UTE TRIBAL 4-24D-55 | 24 | 050S | 050W | 4301333726 | 16673 | Indian | OW | P | |
| FEDERAL 6-6D-64 | 6 | 060S | 040W | 4301333745 | 17084 | Federal | OW | P | |
| UTE TRIBAL 15-26D-54 | 26 | 050S | 040W | 4301333768 | 17450 | Indian | OW | P | |
| UTE TRIBAL 1-14D-54 | 14 | 050S | 040W | 4301333769 | 17483 | Indian | OW | P | |
| UTE TRIBAL 12-35D-55 | 35 | 050S | 050W | 4301333782 | 16856 | Indian | OW | P | |
| UTE TRIBAL 11-35-55 | 35 | 050S | 050W | 4301333783 | 16855 | Indian | OW | P | |
| UTE TRIBAL 1-28D-55 | 28 | 050S | 050W | 4301333784 | 16852 | Indian | OW | P | |
| UTE TRIBAL 16-27D-55 | 27 | 050S | 050W | 4301333786 | 17800 | Indian | OW | P | |
| UTE TRIBAL 9-28D-55 | 28 | 050S | 050W | 4301333787 | 16887 | Indian | OW | P | |
| UTE TRIBAL 7-28D-55 | 28 | 050S | 050W | 4301333788 | 16886 | Indian | OW | P | |
| UTE TRIBAL 11-32D-54 | 32 | 050S | 040W | 4301333793 | 17003 | Indian | OW | P | |
| UTE TRIBAL 9-14D-54 | 14 | 050S | 040W | 4301333796 | 17482 | Indian | OW | P | |
| UTE TRIBAL 4-27D-55 | 27 | 050S | 050W | 4301333797 | 16700 | Indian | OW | P | |
| FOY TRIBAL 12H-33-55 | 33 | 050S | 050W | 4301333799 | 18232 | Indian | OW | P | |
| UTE TRIBAL 9-32D-55 | 32 | 050S | 050W | 4301333800 | 18361 | Indian | OW | P | |
| UTE TRIBAL 12-26D-54 | 26 | 050S | 040W | 4301333801 | 16639 | Indian | OW | P | |
| UTE TRIBAL 8-26D-55 | 26 | 050S | 050W | 4301333859 | 17859 | Indian | OW | P | |
| BERRY TRIBAL 2-34D-54 | 34 | 050S | 040W | 4301333867 | 17889 | Indian | OW | P | |
| UTE TRIBAL 3-35D-55 | 35 | 050S | 050W | 4301333888 | 17421 | Indian | OW | P | |
| UTE TRIBAL 10-32-54 | 32 | 050S | 040W | 4301333902 | 16819 | Indian | OW | P | |
| UTE TRIBAL 12-31D-54 | 31 | 050S | 040W | 4301333907 | 17480 | Indian | OW | P | |
| UTE TRIBAL 12-23D-55 | 23 | 050S | 050W | 4301333908 | 17814 | Indian | OW | P | |
| UTE TRIBAL 14-20D-55 | 20 | 050S | 050W | 4301333909 | 18559 | Indian | OW | P | |
| UTE TRIBAL 6-20D-55 | 20 | 050S | 050W | 4301333910 | 18481 | Indian | OW | P | |
| UTE TRIBAL 12-20-55 | 20 | 050S | 050W | 4301333911 | 18520 | Indian | OW | P | |
| UTE TRIBAL 14-24D-55 | 24 | 050S | 050W | 4301333912 | 16943 | Indian | OW | P | |
| UTE TRIBAL 14-23D-55 | 23 | 050S | 050W | 4301333915 | 17457 | Indian | OW | P | |
| ST TRIBAL 1-15D-54 | 15 | 050S | 040W | 4301333916 | 16889 | Indian | OW | P | |
| ST TRIBAL 7-15D-54 | 15 | 050S | 040W | 4301333950 | 16972 | Indian | OW | P | |
| ST TRIBAL 9-15D-54 | 15 | 050S | 040W | 4301333951 | 16973 | Indian | OW | P | |
| UTE TRIBAL 15-35D-55 | 35 | 050S | 050W | 4301333954 | 17417 | Indian | OW | P | |
| UTE TRIBAL 14-35D-55 | 35 | 050S | 050W | 4301333955 | 17416 | Indian | OW | P | |
| UTE TRIBAL 16-26D-55 | 26 | 050S | 050W | 4301333965 | 17418 | Indian | OW | P | |
| FEDERAL 1-2D-65 | 2 | 060S | 050W | 4301333966 | 16888 | Federal | OW | P | |
| UTE TRIBAL 1-35D-55 | 35 | 050S | 050W | 4301333967 | 17420 | Indian | OW | P | |
| UTE TRIBAL 10-36D-55 | 36 | 050S | 050W | 4301333968 | 17743 | Indian | OW | P | |
| UTE TRIBAL 4-26D-55 | 26 | 050S | 050W | 4301333978 | 17455 | Indian | OW | P | |
| UTE TRIBAL 2-26D-55 | 26 | 050S | 050W | 4301333979 | 17456 | Indian | OW | P | |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian | OW | P | |
| FEDERAL 3-2D-65 | 2 | 060S | 050W | 4301334001 | 16944 | Federal | OW | P | |
| UTE TRIBAL 13-26D-55 | 26 | 050S | 050W | 4301334002 | 17481 | Indian | OW | P | |
| FEDERAL 7-1D-65 | 1 | 060S | 050W | 4301334015 | 17775 | Federal | OW | P | |
| FEDERAL 2-2D-64 | 2 | 060S | 040W | 4301334018 | 17086 | Federal | OW | P | |
| FEDERAL 7-6D-64 | 6 | 060S | 040W | 4301334020 | 17085 | Federal | OW | P | |
| UTE TRIBAL 6-35D-55 | 35 | 050S | 050W | 4301334028 | 17785 | Indian | OW | P | |
| UTE TRIBAL 16-26-54 | 26 | 050S | 040W | 4301334042 | 17413 | Indian | OW | P | |
| BERRY TRIBAL 13-23-54 | 23 | 050S | 040W | 4301334043 | 17100 | Indian | OW | P | |
| UTE TRIBAL 11-28-55 | 28 | 050S | 050W | 4301334057 | 18001 | Indian | OW | P | |
| UTE TRIBAL 8-27D-55 | 27 | 050S | 050W | 4301334058 | 17842 | Indian | OW | P | |
| ST TRIBAL 3-15D-54 | 15 | 050S | 040W | 4301334059 | 17477 | Indian | OW | P | |
| ST TRIBAL 5-15D-54 | 15 | 050S | 040W | 4301334060 | 17479 | Indian | OW | P | |
| FEDERAL 7-11D-65 | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P | |
| FEDERAL 7-3D-65 | 3 | 060S | 050W | 4301334065 | 17124 | Federal | OW | P | |
| MOON TRIBAL 16-27D-54 | 27 | 050S | 040W | 4301334109 | 17414 | Indian | OW | P | |
| UTE TRIBAL 15-22D-54 | 22 | 050S | 040W | 4301334116 | 17415 | Indian | OW | P | |
| UTE TRIBAL 13-35D-55 | 35 | 050S | 050W | 4301334117 | 18442 | Indian | OW | P | |
| UTE TRIBAL 12-26D-55 | 26 | 050S | 050W | 4301334118 | 17786 | Indian | OW | P | |
| LC TRIBAL 13-16D-56 | 16 | 050S | 060W | 4301334282 | 17601 | Indian | OW | P | |
| FEDERAL 11-6D-64 | 6 | 060S | 040W | 4301334284 | 17615 | Federal | OW | P | |
| FEDERAL 14-6D-64 | 6 | 060S | 040W | 4301334285 | 17616 | Federal | OW | P | |
| FEDERAL 2-6D-64 | 6 | 060S | 040W | 4301334286 | 17663 | Federal | OW | P | |
| FEDERAL 3-5D-64 | 5 | 060S | 040W | 4301334287 | 17617 | Federal | OW | P | |
| FEDERAL 6-5D-64 | 5 | 060S | 040W | 4301334288 | 17649 | Federal | OW | P | |

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| SFW TRIBAL 10-10D-54 | 10 | 050S | 040W | 4301334295 | 17564 | Indian | OW | P | |
| SFW TRIBAL 9-10D-54 | 10 | 050S | 040W | 4301334296 | 17565 | Indian | OW | P | |
| STATE TRIBAL 16-10-54 | 10 | 050S | 040W | 4301350245 | 17553 | Indian | OW | P | |
| UTE TRIBAL 6-14D-55 | 14 | 050S | 050W | 4301350246 | 17602 | Indian | OW | P | |
| SFW FEE 15-10-54 | 10 | 050S | 040W | 4301350247 | 17566 | Fee | OW | P | |
| FEDERAL 5-5D-64 | 5 | 060S | 040W | 4301350259 | 17648 | Federal | OW | P | |
| LC TRIBAL 6-22D-56 | 22 | 050S | 060W | 4301350260 | 17567 | Indian | OW | P | |
| FEDERAL 12-6D-64 | 6 | 060S | 040W | 4301350261 | 17618 | Federal | OW | P | |
| LC TRIBAL 4-27D-56 | 27 | 050S | 060W | 4301350262 | 17568 | Indian | OW | P | |
| FEDERAL 4-5D-64 | 5 | 060S | 040W | 4301350263 | 17661 | Federal | OW | P | |
| FEDERAL 1-6-64 | 6 | 060S | 040W | 4301350266 | 17662 | Federal | OW | P | |
| FEDERAL 4-6D-64 | 6 | 060S | 040W | 4301350267 | 17651 | Federal | OW | P | |
| FEDERAL 3-6D-64 | 6 | 060S | 040W | 4301350268 | 17650 | Federal | OW | P | |
| FEDERAL 5-6D-64 | 6 | 060S | 040W | 4301350269 | 17652 | Federal | OW | P | |
| FEDERAL 8-6D-64 | 6 | 060S | 040W | 4301350325 | 17664 | Federal | OW | P | |
| FEDERAL 10-1D-65 | 1 | 060S | 050W | 4301350326 | 18027 | Federal | OW | P | |
| FEDERAL 11-1D-65 | 1 | 060S | 050W | 4301350327 | 18039 | Federal | OW | P | |
| FEDERAL 12-1D-65 | 1 | 060S | 050W | 4301350328 | 18040 | Federal | OW | P | |
| FEDERAL 13-1D-65 | 1 | 060S | 050W | 4301350329 | 18042 | Federal | OW | P | |
| FEDERAL 14-1D-65 | 1 | 060S | 050W | 4301350330 | 18041 | Federal | OW | P | |
| FEDERAL 13-5D-64 | 5 | 060S | 040W | 4301350337 | 17714 | Federal | OW | P | |
| FEDERAL 14-5D-64 | 5 | 060S | 040W | 4301350338 | 17715 | Federal | OW | P | |
| FEDERAL 9-1D-65 | 1 | 060S | 050W | 4301350342 | 18026 | Federal | OW | P | |
| FEDERAL 13-6D-64 | 6 | 060S | 040W | 4301350347 | 17619 | Federal | OW | P | |
| FEDERAL 11-5D-64 | 5 | 060S | 040W | 4301350348 | 17690 | Federal | OW | P | |
| FEDERAL 12-5D-64 | 5 | 060S | 040W | 4301350349 | 17713 | Federal | OW | P | |
| FEDERAL 8-1D-65 | 1 | 060S | 050W | 4301350350 | 18025 | Federal | OW | P | |
| UTE TRIBAL 3-14D-54 | 14 | 050S | 040W | 4301350389 | 17904 | Indian | OW | P | |
| UTE TRIBAL 1-34D-55 | 34 | 050S | 050W | 4301350408 | 17931 | Indian | OW | P | |
| UTE TRIBAL 7-14-54 | 14 | 050S | 040W | 4301350409 | 17924 | Indian | OW | P | |
| UTE TRIBAL 8-21D-55 | 21 | 050S | 050W | 4301350435 | 17963 | Indian | OW | P | |
| UTE TRIBAL 8-34D-55 | 34 | 050S | 050W | 4301350436 | 17952 | Indian | OW | P | |
| UTE TRIBAL 5-16D-54 | 16 | 050S | 040W | 4301350475 | 17991 | Indian | OW | P | |
| UTE TRIBAL 12-14D-55 | 14 | 050S | 050W | 4301350476 | 17973 | Indian | OW | P | |
| UTE TRIBAL 8-15D-55 | 15 | 050S | 050W | 4301350477 | 17974 | Indian | OW | P | |
| UTE TRIBAL 3-14-55 | 14 | 050S | 050W | 4301350478 | 18002 | Indian | OW | P | |
| UTE TRIBAL 5-14-55 | 14 | 050S | 050W | 4301350479 | 18021 | Indian | OW | P | |
| UTE TRIBAL 8-10D-54 | 10 | 050S | 040W | 4301350488 | 18099 | Indian | OW | P | |
| UTE TRIBAL 7-34-55 | 34 | 050S | 050W | 4301350510 | 17949 | Indian | OW | P | |
| FEDERAL 4-4D-65 | 4 | 060S | 050W | 4301350521 | 18557 | Federal | OW | P | |
| FEDERAL 6-3D-64 | 3 | 060S | 040W | 4301350522 | 18073 | Federal | OW | P | |
| FEDERAL 1-1D-64 | 1 | 060S | 040W | 4301350524 | 18088 | Federal | OW | P | |
| FEDERAL 7-2D-65 | 2 | 060S | 050W | 4301350525 | 18100 | Federal | OW | P | |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian | OW | P | |
| FEDERAL 15-5D-65 | 5 | 060S | 050W | 4301350553 | 18537 | Federal | OW | P | |
| FEDERAL 11-4D-64 | 4 | 060S | 040W | 4301350565 | 18043 | Federal | OW | P | |
| FEDERAL 6-6D-65 | 6 | 060S | 050W | 4301350566 | 18521 | Federal | OW | P | |
| LC TRIBAL 3-15D-56 | 15 | 050S | 060W | 4301350598 | 18097 | Indian | OW | P | |
| LC TRIBAL 8-16D-56 | 16 | 050S | 060W | 4301350599 | 18161 | Indian | OW | P | |
| LC FEE 16-16D-56 | 16 | 050S | 060W | 4301350601 | 18165 | Fee | OW | P | |
| LC TRIBAL 10-16D-56 | 16 | 050S | 060W | 4301350602 | 18586 | Indian | OW | P | |
| LC TRIBAL 15-22D-56 | 22 | 050S | 060W | 4301350606 | 18278 | Indian | OW | P | |
| LC TRIBAL 5-23D-56 | 23 | 050S | 060W | 4301350625 | 18285 | Indian | OW | P | |
| LC TRIBAL 5-14D-56 | 14 | 050S | 060W | 4301350661 | 18219 | Indian | OW | P | |
| SFW FEE 14-10D-54 | 10 | 050S | 040W | 4301350686 | 18070 | Fee | OW | P | |
| LC FEE 1-22D-56 | 22 | 050S | 060W | 4301350718 | 18101 | Fee | OW | P | |
| FEDERAL 8-2D-65 | 2 | 060S | 050W | 4301350719 | 18614 | Federal | OW | P | |
| FEDERAL 1-2D-64 | 2 | 060S | 040W | 4301350730 | 18585 | Federal | OW | P | |
| FEDERAL 7-2D-64 | 2 | 060S | 040W | 4301350734 | 18584 | Federal | OW | P | |
| FEDERAL 10-6D-64 | 6 | 060S | 040W | 4301350735 | 18162 | Federal | OW | P | |
| FEDERAL 4-3D-64 | 3 | 060S | 040W | 4301350736 | 18621 | Federal | OW | P | |
| FEDERAL 12-3D-64 | 3 | 060S | 040W | 4301350737 | 18620 | Federal | OW | P | |
| LC TRIBAL 3-21D-56 | 21 | 050S | 060W | 4301350751 | 18462 | Indian | OW | P | |
| LC TRIBAL 5-21D-56 | 21 | 050S | 060W | 4301350752 | 18286 | Indian | OW | P | |
| FEDERAL 2-1D-65 | 1 | 060S | 050W | 4301350759 | 18172 | Federal | OW | P | |
| FEDERAL 3-1D-65 | 1 | 060S | 050W | 4301350760 | 18173 | Federal | OW | P | |

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| FEDERAL 5-1D-65 | 1 | 060S | 050W | 4301350761 | 18174 | Federal | OW | P | |
| FEDERAL 9-2D-65 | 2 | 060S | 050W | 4301350762 | 18245 | Federal | OW | P | |
| FEDERAL 11-2D-65 | 2 | 060S | 050W | 4301350763 | 18589 | Federal | OW | P | |
| FEDERAL 15-2D-65 | 2 | 060S | 050W | 4301350764 | 18590 | Federal | OW | P | |
| LC TRIBAL 14-14D-56 | 14 | 050S | 060W | 4301350776 | 18287 | Indian | OW | P | |
| LC FEE 2-20D-56 | 20 | 050S | 060W | 4301350777 | 18622 | Fee | OW | P | |
| LC TRIBAL 12-22D-56 | 22 | 050S | 060W | 4301350780 | 18341 | Indian | OW | P | |
| FEDERAL 3-4D-65 | 4 | 060S | 050W | 4301350782 | 18556 | Federal | OW | P | |
| FEDERAL 6-4D-65 | 4 | 060S | 050W | 4301350783 | 19162 | Federal | OW | P | |
| FEDERAL 12-4D-65 | 4 | 060S | 050W | 4301350784 | 19171 | Federal | OW | P | |
| LC TRIBAL 14-15D-56 | 15 | 050S | 060W | 4301350834 | 18362 | Indian | OW | P | |
| UTE TRIBAL 7I-21D-54 | 21 | 050S | 040W | 4301350852 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54 | 21 | 050S | 040W | 4301350853 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54 | 11 | 050S | 040W | 4301350861 | 18775 | Indian | OW | P | |
| LC TRIBAL 2-28D-56 | 28 | 050S | 060W | 4301350866 | 18592 | Indian | OW | P | |
| LC FEE 8-28D-56 | 28 | 050S | 060W | 4301350867 | 18342 | Fee | OW | P | |
| LC TRIBAL 6-27D-56 | 27 | 050S | 060W | 4301350868 | 18480 | Indian | OW | P | |
| LC FEE 15-23D-56 | 23 | 050S | 060W | 4301350870 | 18410 | Fee | OW | P | |
| LC TRIBAL 15-26-56 | 26 | 050S | 060W | 4301350871 | 18377 | Indian | OW | P | |
| UTE TRIBAL 16-11-55 | 11 | 050S | 050W | 4301350888 | 18707 | Indian | OW | P | |
| LC TRIBAL 2-5D-56 | 5 | 050S | 060W | 4301350925 | 18568 | Indian | OW | P | |
| LC TRIBAL 2-9D-56 | 9 | 050S | 060W | 4301350926 | 18425 | Indian | OW | P | |
| LC FEE 8-29-45 | 29 | 040S | 050W | 4301350928 | 18313 | Fee | OW | P | |
| LC FEE 13-29-45 | 29 | 040S | 050W | 4301350929 | 18426 | Fee | OW | P | |
| LC FEE 9-12D-57 | 12 | 050S | 070W | 4301350963 | 18541 | Fee | OW | P | |
| LC FEE 1-22-57 | 22 | 050S | 070W | 4301350965 | 18558 | Fee | OW | P | |
| LC TRIBAL 11-3D-56 | 3 | 050S | 060W | 4301350966 | 18464 | Indian | OW | P | |
| LC TRIBAL 3-34-45 | 34 | 040S | 050W | 4301350976 | 18661 | Indian | OW | P | |
| LC TRIBAL 9-10D-56 | 10 | 050S | 060W | 4301350987 | 18944 | Indian | OW | P | |
| LC TRIBAL 10-9D-56 | 9 | 050S | 060W | 4301350990 | 18864 | Indian | OW | P | |
| LC FEE 10-31D-45 | 31 | 040S | 050W | 4301350994 | 18443 | Fee | OW | P | |
| VIEIRA TRIBAL 4-4-54 | 4 | 050S | 040W | 4301350997 | 18747 | Indian | OW | P | |
| LC TRIBAL 10-21-56 | 21 | 050S | 060W | 4301350999 | 18439 | Indian | OW | P | |
| FEDERAL 1-5D-64 | 5 | 060S | 040W | 4301351012 | 18720 | Federal | OW | P | |
| FEDERAL 2-5D-64 | 5 | 060S | 040W | 4301351013 | 18723 | Federal | OW | P | |
| FEDERAL 7-5D-64 | 5 | 060S | 040W | 4301351014 | 18722 | Federal | OW | P | |
| FEDERAL 8-5D-64 | 5 | 060S | 040W | 4301351015 | 18721 | Federal | OW | P | |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian | OW | P | |
| LC TRIBAL 15-15D-56 | 15 | 050S | 060W | 4301351030 | 18440 | Indian | OW | P | |
| LC TRIBAL 9-15D-56 | 15 | 050S | 060W | 4301351031 | 18441 | Indian | OW | P | |
| LC TRIBAL 6-28-45 | 28 | 040S | 050W | 4301351034 | 18700 | Indian | OW | P | |
| FEDERAL 1-12D-65 | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P | |
| FEDERAL 8-12D-65 | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P | |
| FEDERAL 2-12D-65 | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P | |
| LC TRIBAL 15-8D-56 | 8 | 050S | 060W | 4301351060 | 18862 | Indian | OW | P | |
| LC TRIBAL 8-22D-56 | 22 | 050S | 060W | 4301351069 | 19233 | Indian | OW | P | |
| LC TRIBAL 9-17D-56 | 17 | 050S | 060W | 4301351070 | 18945 | Indian | OW | P | |
| LC TRIBAL 7-27-45 | 27 | 040S | 050W | 4301351073 | 18685 | Indian | OW | P | |
| LC TRIBAL 11-24-45 | 24 | 040S | 050W | 4301351076 | 18745 | Indian | OW | P | |
| FEDERAL 3-12D-65 | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P | |
| FEDERAL 4-12D-65 | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P | |
| FEDERAL 5-12D-65 | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P | |
| FEDERAL 6-12D-65 | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P | |
| LC TRIBAL 9-8D-56 | 8 | 050S | 060W | 4301351112 | 18522 | Indian | OW | P | |
| UTE TRIBAL 4-9-54 | 9 | 050S | 040W | 4301351126 | 19059 | Indian | OW | P | |
| UTE TRIBAL 6-9-54 | 9 | 050S | 040W | 4301351127 | 19017 | Indian | OW | P | |
| UTE TRIBAL 2-9-54 | 9 | 050S | 040W | 4301351128 | 18946 | Indian | OW | P | |
| UTE TRIBAL 1-10-54 | 10 | 050S | 040W | 4301351129 | 18879 | Indian | OW | P | |
| LC TRIBAL 8-30D-56 | 30 | 050S | 060W | 4301351131 | 18539 | Indian | OW | P | |
| LC TRIBAL 16-30D-56 | 30 | 050S | 060W | 4301351132 | 18540 | Indian | OW | P | |
| FEDERAL 1-1D-65 | 1 | 060S | 050W | 4301351142 | 18623 | Federal | OW | P | |
| UTE TRIBAL 8-9-54 | 9 | 050S | 040W | 4301351143 | 18947 | Indian | OW | P | |
| FEDERAL 15-1D-65 | 1 | 060S | 050W | 4301351175 | 18654 | Federal | OW | P | |
| FEDERAL 16-1D-65 | 1 | 060S | 050W | 4301351176 | 18655 | Federal | OW | P | |
| LC TRIBAL 11-29D-56 | 29 | 050S | 060W | 4301351183 | 18873 | Indian | OW | P | |

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| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian | OW | P | |
| LC TRIBAL 11-20D-56 | 20 | 050S | 060W | 4301351189 | 18819 | Indian | OW | P | |
| LC FEE 5-20D-56 | 20 | 050S | 060W | 4301351190 | 18818 | Fee | OW | P | |
| LC FEE 9-19-56 | 19 | 050S | 060W | 4301351192 | 18596 | Fee | OW | P | |
| LC TRIBAL 9-9D-56 | 9 | 050S | 060W | 4301351198 | 18595 | Indian | OW | P | |
| FEDERAL 16-6-64 | 6 | 060S | 040W | 4301351217 | 18792 | Federal | OW | P | |
| FEDERAL 9-6D-64 | 6 | 060S | 040W | 4301351218 | 18791 | Federal | OW | P | |
| UTE TRIBAL 5-17-55 | 17 | 050S | 050W | 4301351220 | 18841 | Indian | OW | P | |
| UTE TRIBAL 16-3-54 | 3 | 050S | 040W | 4301351226 | 18664 | Indian | OW | P | |
| STATE TRIBAL 15-6-54 | 6 | 050S | 040W | 4301351227 | 18746 | Indian | OW | P | |
| STATE TRIBAL 8-7-54 | 7 | 050S | 040W | 4301351228 | 18743 | Indian | OW | P | |
| STATE TRIBAL 12-1-55 | 1 | 050S | 050W | 4301351229 | 18741 | Indian | OW | P | |
| STATE TRIBAL 11-2-55 | 2 | 050S | 050W | 4301351230 | 18742 | Indian | OW | P | |
| FEDERAL 1-11-65 | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P | |
| FEDERAL 8-11D-65 | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P | |
| FEDERAL 2-11D-65 | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P | |
| STATE TRIBAL 12-3-55 | 3 | 050S | 050W | 4301351236 | 18744 | Indian | OW | P | |
| UTE TRIBAL 11-4-55 | 4 | 050S | 050W | 4301351237 | 18663 | Indian | OW | P | |
| UTE TRIBAL 4-9-55 | 9 | 050S | 050W | 4301351238 | 18796 | Indian | OW | P | |
| UTE TRIBAL 15-5-55 | 5 | 050S | 050W | 4301351239 | 18740 | Indian | OW | P | |
| UTE FEE 9-9-54 | 9 | 050S | 040W | 4301351259 | 18642 | Fee | OW | P | |
| LC TRIBAL 4-29-45 | 29 | 040S | 050W | 4301351260 | 18719 | Indian | OW | P | |
| UTE FEE 14-9D-54 | 9 | 050S | 040W | 4301351271 | 18684 | Fee | OW | P | |
| UTE FEE 15-9D-54 | 9 | 050S | 040W | 4301351272 | 18687 | Fee | OW | P | |
| LC FEE 10-28D-56 | 28 | 050S | 060W | 4301351288 | 18591 | Fee | OW | P | |
| UTE TRIBAL 8-16D-54 | 16 | 050S | 040W | 4301351295 | 19003 | Indian | OW | P | |
| FEE TRIBAL 4-5-54 | 5 | 050S | 040W | 4301351303 | 19187 | Indian | OW | P | |
| LC TRIBAL 1-26-56 | 26 | 050S | 060W | 4301351306 | 18816 | Indian | OW | P | |
| UTE TRIBAL 6-16D-54 | 16 | 050S | 040W | 4301351307 | 19060 | Indian | OW | P | |
| LC TRIBAL 7-22D-56 | 22 | 050S | 060W | 4301351308 | 18795 | Indian | OW | P | |
| LC TRIBAL 9-22D-56 | 22 | 050S | 060W | 4301351309 | 18794 | Indian | OW | P | |
| LC TRIBAL 9-32D-56 | 32 | 050S | 060W | 4301351316 | 19228 | Indian | OW | P | |
| LC TRIBAL 7-26D-56 | 26 | 050S | 060W | 4301351319 | 18817 | Indian | OW | P | |
| LC FEE 8-6D-56 | 6 | 050S | 060W | 4301351342 | 18657 | Fee | OW | P | |
| LC FEE 10-29D-45 | 29 | 040S | 050W | 4301351343 | 18850 | Fee | OW | P | |
| LC TRIBAL 1-7D-56 | 7 | 050S | 060W | 4301351344 | 18774 | Indian | OW | P | |
| LC TRIBAL 9-7D-56 | 7 | 050S | 060W | 4301351346 | 18773 | Indian | OW | P | |
| LC TRIBAL 11-10D-56 | 10 | 050S | 060W | 4301351369 | 18840 | Indian | OW | P | |
| LC FEE 1-31D-45 | 31 | 040S | 050W | 4301351371 | 18686 | Fee | OW | P | |
| LC TRIBAL 14-21D-56 | 21 | 050S | 060W | 4301351384 | 18877 | Indian | OW | P | |
| LC TRIBAL 4-22D-56 | 22 | 050S | 060W | 4301351385 | 18878 | Indian | OW | P | |
| LC TRIBAL 8-21D-56 | 21 | 050S | 060W | 4301351392 | 18874 | Indian | OW | P | |
| UTE TRIBAL 1-17-55 | 17 | 050S | 050W | 4301351393 | 18848 | Indian | OW | P | |
| LC TRIBAL 4-33D-45 | 33 | 040S | 050W | 4301351401 | 18853 | Indian | OW | P | |
| LC TRIBAL 16-21D-56 | 21 | 050S | 060W | 4301351407 | 18875 | Indian | OW | P | |
| UTE TRIBAL 2-10D-54 | 10 | 050S | 040W | 4301351411 | 19172 | Indian | OW | P | |
| UTE TRIBAL 4-10D-54 | 10 | 050S | 040W | 4301351414 | 19069 | Indian | OW | P | |
| LC TRIBAL 2-21D-56 | 16 | 050S | 060W | 4301351418 | 19252 | Indian | OW | P | |
| LC TRIBAL 1-23D-45 | 23 | 040S | 050W | 4301351425 | 18855 | Indian | OW | P | |
| LC TRIBAL 2-28D-45 | 28 | 040S | 050W | 4301351429 | 18701 | Indian | OW | P | |
| LC TRIBAL 9-28D-45 | 28 | 040S | 050W | 4301351430 | 18656 | Indian | OW | P | |
| LC TRIBAL 1-29-56 | 29 | 050S | 060W | 4301351442 | 18876 | Indian | OW | P | |
| LC FEE 1-1-56 | 1 | 050S | 060W | 4301351458 | 18829 | Fee | OW | P | |
| LC Tribal 12-32-45 | 32 | 040S | 050W | 4301351465 | 18772 | Indian | OW | P | |
| UTE TRIBAL 2-5-54 | 5 | 050S | 040W | 4301351520 | 18880 | Indian | OW | P | |
| LC Tribal 3-32D-45 | 32 | 040S | 050W | 4301351561 | 18842 | Indian | OW | P | |
| LC TRIBAL 5-15D-56 | 15 | 050S | 060W | 4301351562 | 19253 | Indian | OW | P | |
| LC FEE 16-36-56 | 36 | 050S | 060W | 4301351611 | 19096 | Fee | OW | P | |
| LC TRIBAL 15-34-56 | 34 | 050S | 060W | 4301351647 | 18962 | Indian | OW | P | |
| LC TRIBAL 1-34D-56 | 34 | 050S | 060W | 4301351660 | 18988 | Indian | OW | P | |
| LC FEE 13-23-56 | 23 | 050S | 060W | 4301351706 | 18994 | Fee | OW | P | |
| LC FEE 11-23D-56 | 23 | 050S | 060W | 4301351707 | 18995 | Fee | OW | P | |
| LC TRIBAL 3-33-56 | 33 | 050S | 060W | 4301351711 | 19242 | Indian | OW | P | |
| LC FEE 11-29D-45 | 29 | 040S | 050W | 4301351743 | 19188 | Fee | OW | P | |
| LC FEE 4-28D-45 | 29 | 040S | 050W | 4301351745 | 18849 | Fee | OW | P | |
| CC Fee 7R-28-38 | 28 | 030S | 080W | 4301351852 | 18863 | Fee | OW | P | |

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| FEDERAL 6-7-64 | 7 | 060S | 040W | 4301351915 | 19117 | Federal | OW | P | |
| FEDERAL 3-7D-64 | 7 | 060S | 040W | 4301351916 | 19115 | Federal | OW | P | |
| FEDERAL 4-7D-64 | 7 | 060S | 040W | 4301351917 | 19110 | Federal | OW | P | |
| FEDERAL 5-7D-64 | 7 | 060S | 040W | 4301351918 | 19111 | Federal | OW | P | |
| FEDERAL 2-7-64 | 7 | 060S | 040W | 4301351919 | 19139 | Federal | OW | P | |
| FEDERAL 1-7D-64 | 7 | 060S | 040W | 4301351920 | 19140 | Federal | OW | P | |
| FEDERAL 12-7D-64 | 7 | 060S | 040W | 4301351924 | 19025 | Federal | OW | P | |
| FEDERAL 11-7D-64 | 7 | 060S | 040W | 4301351925 | 19039 | Federal | OW | P | |
| FEDERAL 13-7D-64 | 7 | 060S | 040W | 4301351926 | 19026 | Federal | OW | P | |
| FEDERAL 14-7D-64 | 7 | 060S | 040W | 4301351927 | 19040 | Federal | OW | P | |
| FEDERAL 7-7D-64 | 7 | 060S | 040W | 4301351933 | 19141 | Federal | OW | P | |
| FEDERAL 8-7D-64 | 7 | 060S | 040W | 4301351934 | 19142 | Federal | OW | P | |
| FEDERAL 9-7D-64 | 7 | 060S | 040W | 4301351935 | 19143 | Federal | OW | P | |
| FEDERAL 10-7D-64 | 7 | 060S | 040W | 4301351936 | 19144 | Federal | OW | P | |
| ABBOTT FEE 2-6D-54 | 6 | 050S | 040W | 4301351949 | 18974 | Fee | OW | P | |
| ABBOTT FEE 8-6D-54 | 6 | 050S | 040W | 4301351950 | 18964 | Fee | OW | P | |
| ABBOTT FEE 4-6-54 | 6 | 050S | 040W | 4301351952 | 18965 | Fee | OW | P | |
| Federal 15-12D-65 | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P | |
| Federal 10-12D-65 | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P | |
| Federal 9-12D-65 | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P | |
| Federal 16-12D-65 | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P | |
| Federal 1-6D-65 | 6 | 060S | 050W | 4301352012 | 19189 | Federal | OW | P | |
| Federal 3-6D-65 | 6 | 060S | 050W | 4301352014 | 19190 | Federal | OW | P | |
| Federal 2-6-65 | 6 | 060S | 050W | 4301352017 | 19191 | Federal | OW | P | |
| Federal 7-6D-65 | 6 | 060S | 050W | 4301352018 | 19192 | Federal | OW | P | |
| Federal 16-11D-65 | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P | |
| Federal 15-11D-65 | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P | |
| Federal 10-11D-65 | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P | |
| Federal 9-11D-65 | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P | |
| Federal 11-12D-65 | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P | |
| Federal 12-12D-65 | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P | |
| Federal 13-12D-65 | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P | |
| Federal 14-12D-65 | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P | |
| LC Tribal 12-28D-45 | 28 | 040S | 050W | 4301352089 | 19378 | Indian | OW | P | |
| LC Tribal 2-32D-45 | 32 | 040S | 050W | 4301352113 | 19348 | Indian | OW | P | |
| LC Tribal 16-29D-45 | 32 | 040S | 050W | 4301352114 | 19349 | Indian | OW | P | |
| Vieira Tribal 3-4D-54 | 4 | 050S | 040W | 4301352145 | 19210 | Indian | OW | P | |
| Vieira Tribal 5-4D-54 | 4 | 050S | 040W | 4301352146 | 19193 | Indian | OW | P | |
| Vieira Tribal 6-4D-54 | 4 | 050S | 040W | 4301352147 | 19216 | Indian | OW | P | |
| Lamplugh Tribal 6-3D-54 | 3 | 050S | 040W | 4301352148 | 19289 | Indian | OW | P | |
| Lamplugh Tribal 5-3D-54 | 3 | 050S | 040W | 4301352149 | 19290 | Indian | GW | P | |
| Lamplugh Tribal 4-3D-54 | 3 | 050S | 040W | 4301352150 | 19291 | Indian | OW | P | |
| Lamplugh Tribal 3-3D-54 | 3 | 050S | 040W | 4301352151 | 19292 | Indian | OW | P | |
| UTE Tribal 6-35D-54 | 35 | 050S | 040W | 4301352158 | 19254 | Indian | GW | P | |
| UTE Tribal 4-35D-54 | 35 | 050S | 040W | 4301352159 | 19255 | Indian | GW | P | |
| Heiner Tribal 3-11D-54 | 11 | 050S | 040W | 4301352165 | 19194 | Indian | OW | P | |
| Heiner Tribal 4-11-54 | 11 | 050S | 040W | 4301352166 | 19195 | Indian | OW | P | |
| Heiner Tribal 5-11D-54 | 11 | 050S | 040W | 4301352167 | 19196 | Indian | OW | P | |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian | OW | P | |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian | OW | P | |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian | OW | P | |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian | OW | P | |
| Casper Tribal 1-5D-54 | 5 | 050S | 040W | 4301352180 | 19198 | Indian | OW | P | |
| Fee Tribal 6-5D-54 | 5 | 050S | 040W | 4301352181 | 19199 | Indian | OW | P | |
| Fee Tribal 5-5D-54 | 5 | 050S | 040W | 4301352182 | 19200 | Indian | OW | P | |
| Fee Tribal 3-5D-54 | 5 | 050S | 040W | 4301352184 | 19201 | Indian | OW | P | |
| Casper Tribal 7-5D-54 | 5 | 050S | 040W | 4301352185 | 19202 | Indian | OW | P | |
| UTE Tribal 10-35D-54 | 35 | 050S | 040W | 4301352198 | 19320 | Indian | OW | P | |
| UTE Tribal 14-35D-54 | 35 | 050S | 040W | 4301352199 | 19311 | Indian | GW | P | |
| UTE Tribal 12-35D-54 | 35 | 050S | 040W | 4301352200 | 19312 | Indian | OW | P | |
| UTE Tribal 16-35D-54 | 35 | 050S | 040W | 4301352230 | 19321 | Indian | OW | P | |
| Evans Tribal 1-3-54 | 3 | 050S | 040W | 4301352234 | 19264 | Indian | OW | P | |
| Evans Tribal 2-3D-54 | 3 | 050S | 040W | 4301352235 | 19265 | Indian | OW | P | |
| Evans Tribal 7-3D-54 | 3 | 050S | 040W | 4301352236 | 19256 | Indian | OW | P | |
| Evans Tribal 8-3D-54 | 3 | 050S | 040W | 4301352237 | 19257 | Indian | OW | P | |
| Ute Tribal 9-3D-54 | 3 | 050S | 040W | 4301352249 | 19236 | Indian | OW | P | |

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| Ute Tribal 15-3D-54 | 3 | 050S | 040W | 4301352250 | 19237 | Indian | OW | P | |
| Ute Tribal 10-3-54 | 3 | 050S | 040W | 4301352251 | 19238 | Indian | OW | P | |
| Ute Tribal 14-3D-54 | 3 | 050S | 040W | 4301352298 | 19258 | Indian | OW | P | |
| Ute Tribal 12-3D-54 | 3 | 050S | 040W | 4301352299 | 19259 | Indian | OW | P | |
| Ute Tribal 11-3D-54 | 3 | 050S | 040W | 4301352300 | 19260 | Indian | OW | P | |
| Ute Tribal 16-4D-54 | 4 | 050S | 040W | 4301352302 | 19350 | Indian | OW | P | |
| Ute Tribal 15-4D-54 | 4 | 050S | 040W | 4301352303 | 19293 | Indian | OW | P | |
| Ute Tribal 9-4D-54 | 4 | 050S | 040W | 4301352305 | 19304 | Indian | OW | P | |
| Ute Tribal 10-4D-54 | 4 | 050S | 040W | 4301352307 | 19294 | Indian | OW | P | |
| UTE Tribal 2-35D-54 | 35 | 050S | 040W | 4301352319 | 19322 | Indian | OW | P | |
| UTE Tribal 8-35D-54 | 35 | 050S | 040W | 4301352320 | 19323 | Indian | OW | P | |
| Abbott Fee 5-6D-54 | 6 | 050S | 040W | 4301352326 | 19351 | Fee | OW | P | |
| Ute Tribal 6-11D-54 | 11 | 050S | 040W | 4301352330 | 19243 | Indian | OW | P | |
| Ute Tribal 12-11D-54 | 11 | 050S | 040W | 4301352331 | 19244 | Indian | OW | P | |
| Ute Tribal 14-11D-54 | 11 | 050S | 040W | 4301352332 | 19245 | Indian | OW | P | |
| Ute Tribal 11-4D-54 | 4 | 050S | 040W | 4301352343 | 19305 | Indian | OW | P | |
| Ute Tribal 12-4D-54 | 4 | 050S | 040W | 4301352344 | 19352 | Indian | OW | P | |
| Ute Tribal 13-4D-54 | 4 | 050S | 040W | 4301352345 | 19353 | Indian | OW | P | |
| Ute Tribal 14-4D-54 | 4 | 050S | 040W | 4301352346 | 19306 | Indian | OW | P | |
| Ute Tribal 16-5D-54 | 5 | 050S | 040W | 4301352545 | 99999 | Indian | OW | P | |
| Ute Tribal 15-5D-54 | 5 | 050S | 040W | 4301352546 | 99999 | Indian | OW | P | |
| Ute Tribal 10-5D-54 | 5 | 050S | 040W | 4301352547 | 99999 | Indian | OW | P | |
| Ute Tribal 8-5D-54 | 5 | 050S | 040W | 4301352548 | 99999 | Indian | OW | P | |
| SCOFIELD-THORPE 26-31 | 26 | 120S | 070E | 4300730987 | 15218 | Fee | D | PA | |
| SCOFIELD-THORPE 26-43 | 26 | 120S | 070E | 4300730990 | 14922 | Fee | D | PA | |
| SCOFIELD CHRISTIANSEN 8-23 | 8 | 120S | 070E | 4300730999 | 15172 | Fee | D | PA | |
| CC FEE 7-28-38 | 28 | 030S | 080W | 4301350887 | 18288 | Fee | D | PA | |
| CC FEE 8-9-37 | 9 | 030S | 070W | 4301350896 | 18660 | Fee | D | PA | |
| ST LOST CREEK 32-44 | 32 | 110S | 070E | 4304930023 | 14450 | State | D | PA | |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee | GW | S | |
| SCOFIELD-THORPE 35-13 | 35 | 120S | 070E | 4300730991 | 14846 | Fee | GW | S | |
| SCOFIELD-THORPE 23-31 | 23 | 120S | 070E | 4300731001 | 14923 | Fee | GW | S | |
| NUTTERS RIDGE FED 5-1 | 5 | 060S | 040W | 4301330403 | 8231 | Federal | OW | S | |
| WIRE FENCE CYN FED 15-1 | 15 | 060S | 050W | 4301330404 | 8233 | Federal | GW | S | |
| R FORK ANTELOPE CYN FED 25-1 | 25 | 060S | 050W | 4301330406 | 8234 | Federal | OW | S | |
| WOLF HOLLOW 22-1 | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S | |
| ANTELOPE RIDGE 24-1 | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S | |
| B C UTE TRIBAL 8-21 | 21 | 050S | 040W | 4301330829 | 8414 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21 | 21 | 050S | 040W | 4301331283 | 11133 | Indian | GW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22 | 22 | 050S | 040W | 4301331311 | 11421 | Indian | OW | S | |
| UTE TRIBAL 15-17 | 17 | 050S | 040W | 4301331649 | 11956 | Indian | OW | S | |
| UTE TRIBAL 7-30 | 30 | 050S | 040W | 4301332167 | 12945 | Indian | OW | S | |
| UTE TRIBAL 8-35-55 | 35 | 050S | 050W | 4301332267 | 13571 | Indian | OW | S | |
| UTE TRIBAL 10-16-55 | 16 | 050S | 050W | 4301332345 | 13693 | Indian | OW | S | |
| FOY TRIBAL 11-34-55 | 34 | 050S | 050W | 4301332351 | 13648 | Indian | OW | S | |
| UTE TRIBAL 13-30-54 | 30 | 050S | 040W | 4301332409 | 13968 | Indian | OW | S | |
| UTE TRIBAL 3-33-54 | 33 | 050S | 040W | 4301332412 | 13938 | Indian | OW | S | |
| UTE TRIBAL 1-20-55 | 20 | 050S | 050W | 4301332414 | 14548 | Indian | OW | S | |
| UTE TRIBAL 11-30-54 | 30 | 050S | 040W | 4301332512 | 13982 | Indian | OW | S | |
| UTE TRIBAL 2-24-54 | 24 | 050S | 040W | 4301332569 | 14314 | Indian | OW | S | |
| UTE TRIBAL 10-14-55 | 14 | 050S | 050W | 4301332601 | 14331 | Indian | OW | S | |
| MOON TRIBAL 3-27-54 | 27 | 050S | 040W | 4301332613 | 14416 | Indian | OW | S | |
| UTE TRIBAL 7-21-54 | 21 | 050S | 040W | 4301332623 | 14383 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55 | 24 | 050S | 050W | 4301332672 | 14384 | Indian | GW | S | |
| UTE TRIBAL 7-35-54 | 35 | 050S | 040W | 4301332774 | 15019 | Indian | OW | S | |
| UTE TRIBAL 16-25-54 | 25 | 050S | 040W | 4301332779 | 15078 | Indian | OW | S | |
| MOON TRIBAL 13-27-54 | 27 | 050S | 040W | 4301332801 | 15057 | Indian | OW | S | |
| UTE TRIBAL 15-15-55 | 15 | 050S | 050W | 4301332855 | 15114 | Indian | OW | S | |
| UTE TRIBAL 5-36-55 | 36 | 050S | 050W | 4301332930 | 15301 | Indian | OW | S | |
| UTE TRIBAL 8-24-54 | 24 | 050S | 040W | 4301332933 | 15402 | Indian | OW | S | |
| UTE TRIBAL 12-15-55 | 15 | 050S | 050W | 4301332981 | 15348 | Indian | OW | S | |
| UTE TRIBAL 9-21-54 | 21 | 050S | 040W | 4301333040 | 15360 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54 | 21 | 050S | 040W | 4301333114 | 15441 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54 | 16 | 050S | 040W | 4301333129 | 15454 | Indian | OW | S | |
| TAYLOR FEE 7-14-56 | 14 | 050S | 060W | 4301333140 | 15601 | Fee | OW | S | |
| UTE TRIBAL 9S-25-55 | 25 | 050S | 050W | 4301333245 | 15962 | Indian | OW | S | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|-------------------|---|------|------|------------|-------|--------|----|---|--|
| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S | |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee | OW | S | |